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BULLETIN 5502

GEOLOGY AND GROUND-WATER RESOURCES OF GALVESTON COUNTY, TEXAS

By

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and

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ABSTRACT

Galveston County, on the upper Texas Gulf Coast, is underlain by alternating beds of sand and clay. These strata crop out in belts roughly paralleling the coastline and dip gently southeastward at an angle greater than the slope of the land, thereby providing conditions favorable for artesian water. The formations that yield potable water to wells are the Lissie formation, the "Alta Loma" sand and other sands of the Beaumont clay, and beach and dune sands of Recent age. Most of the potable water is obtained on the mainland of Galveston County. The water from wells on Galveston Island generally is highly mineralized.

Prior to 1948 the water for all public supplies and nearly all industrial supplies in the county was derived from wells. The largest quantities of ground water used in the county are now pumped in the areas around Aita Loma and Texas City. The average daily pumpage in these areas increased from about 6 million gallons in 1938 to 17.8 million gallons in 1940 and reached a peak of about 34 million in 1945. From 1945 until 1948 the rate of pumpage was nearly constant. Surface water was diverted from the Brazos River to supply some of the industries in the Texas City area in 1948 and, as a result, the use of ground water was reduced by about 30 percent. Since 1948 the average daily pumpage in these areas has fluctuated between 22 and 24 million gallons. It is estimated that. in 1951. the total average daily withdrawal of ground water in Galveston County was approximately 28 million gallons.

Water levels in wells declined as the pumpage increased however, since 1948, the water levels in many wells in the county have risen as a result of the decrease in pumpage, and others have tended to become stabilized.

Subsidence of the land surface has occurred in a large part of the county, particularly in the Texas City area, and is probably the result of withdrawal of ground water.

Sait-water encroachment has been a problem to water users in the county for many years. Sait water was present in the lower part of the "Alta Loma" sand in the Alta Loma and Texas City areas and throughout that sand on Gaiveston Island when the first supplies were developed. Encroachment either from below or from down-dip has occurred with the lowering of the artesian pressure in the Alta Loma and Texas City areas. Results of pumping tests indicate that the average coefficient of transmissibility of the "Alta Loma" sand is 102.000 in the Alta Loma area and 153,000 in the Texas City area. The coefficients of transmissibility of the sands in the upper part of the Beaumont clay in the Texas City area average 27,300.

Surface water from the Brazos River has been used for the irrigation of rice since 1942. In 1948 surface water was made available to the industries in Texas City and is being utilized increasingly instead of ground water. The water from the Brazos River is variable in quality, but probably it can be utilized on a somewhat larger scale than at present.

Much additional ground water is available from both the "Alta Loma" sand and the upper part of the Beaumont clay. especially in the northern and western parts of the county. However, if large developments are planned, the proposed areas of development should be explored by test drilling. The problems of well spacing and pumping rates should be thoroughly studied, in order to permit planning the development so as to combat salt-water encroachment. Current observations should be continued, with special emphasis on the progress of salt-water encroachment.

INTRODUCTION

PURPOSE AND SCOPE OF INVESTIGATION

The need for basic data in the study of hydrologic problems in Galveston County has been apparent for a long time. Increased development of the ground-water resources in the middle 1930's brought about an increasing decline in the artesian pressures in the aquifers, and the accompanying increase in salinity of the waters in some parts of the county became a matter of great concern to water users. Therefore, the United States Geological Survey, as a supplement to the ground-water investigations in cooperation with the Texas State Board of Water Engineers, started an intensive ground-water study in cooperation with the city of Galveston in 1938. The objective was to obtain information on the basis of which an intelligent program of ground-water development could be evolved. Much of this work was discontinued during World War II because of the pressure of defense investigations, although periodic water-level measurements were made and water samples were collected during and after the war years. In 1950 the cooperative program of investigation was renewed.

The investigation included study of the following: (1) The areal extent and thickness of the water-bearing beds and the depths at which they occur; (2) the hydrologic properties of the aquifers; (3) the average daily withdrawals of ground water for municipal and industrial purposes in the county; (4) the relation between the rate of ground-water withdrawal and the rate of decline of artesian pressure; (5) the chemical character of the water and data on the encroachment of salt water; (6) the availability and chemical character of surface water and the extent of its use; and (7) the subsidence of the land surface.

The report contains records of 474 wells and 1,017 chemical analyses of water from 314 wells. A part of these records were published in 1941 (Barnes).

LOCATION AND AREAL EXTENT

Galveston County is on the upper or northeastern part of the Gulf Coast of Texas, about 25 miles south of Houston (fig. 1). It is bounded on the north by Harris and Chambers Counties, on the east and south by the Gulf of Mexico, and on the west by Brazoria County. The county has an area of approximately 710 square miles, about 430 of which is land area, the remainder being occupied by Galveston Bay, East Bay, and West Bay.

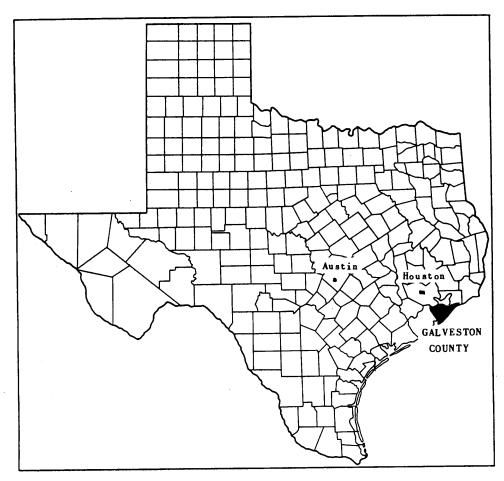


FIGURE 1.- Map of Texas showing location of Galveston County.

ECONOMIC DEVELOPMENT

Galveston County was one of the first areas to be settled on the Texas Gulf Coast. It was organized in 1839 and, according to the Texas Almanac, had a population of 4,529 in 1850. According to the United States Bureau of the Census, the population in 1950 was 113,066. Although most of the population is urban, in 1950 there was a rural population of 13,044. Galveston, the county seat, had a population of 65,898 in 1950. Other cities and towns, with their 1950 population, include: Texas City, 16,577; Lamarque, 7,358; Dickinson, 2,640; League City, 1,346; and Hitchcock, 1,100.

Galveston, the oldest port in Texas, was first used as a stronghold by the pirate Jean Lafitte in the early part of the 19th century. Later it was used as a port of entry. During those times the depth of water at the outer bar entrance was about 9 feet, making it necessary to use vessels of light draft for loading and unloading ships outside the harbor. After the War Between the States, the channel was deepened to provide for deep-draft vessels. Galveston has since become one of the leading ports in the Nation, handling a total of 6,953,452 tons in 1950. The chief exports are cotton, sulfur, grain and grain products, and sugar. Other than shipping, the principal industries of the city include shipyards, grain elevators, machine shops, cotton compresses, a brewery, a pipe mill, commercial fisheries, a tea-processing plant, and a nail and wire plant. A large tourist trade is attracted annually by the fine beaches and other seashore facilities.

Texas City is the industrial center of Galveston County. Many oil refineries and chemical plants as well as a tin smelter are in the area. Texas City is an even larger port than Galveston and in 1950 handled 10,928,000 tons consisting primarily of petroleum, petroleum products, and chemicals. Much of the traffic of the port consists of coastwise barge shipping.

Galveston County is one of the large oil-producing counties of the prolific Texas Gulf Coastal region, and much drilling activity is still in progress. Oil production during 1950 was 8,416,585 barrels, and many millions of cubic feet of natural gas was produced. Farming, livestock raising, and dairying are practiced throughout the county. The principal crops are rice, hay, figs, and vegetables. The amount of ground water used for irrigation of these crops is not significant.

PREVIOUS INVESTIGATIONS

A large amount of investigative work has been done on the occurrence of ground water in Galveston County. The first results of this work were published in a report by Singley (1893, p. 85-114) in which he described ground-water conditions in the county, with particular reference to the municipal wells on Galveston Island. Taylor (1907, p. 27-30) described briefly the artesian wells of Galveston County, including the new municipal wells which had been drilled in 1893 and 1894 for the city of Galveston at Alta Loma on the mainland. A later and more complete report by Deussen (1914, p. 154-176) describes the geology of the area and contains records of wells throughout the county with information on yields and artesian pressures and the chemical character of the water.

An investigation of the ground-water resources of Galveston County by the United States Geological Survey in cooperation with the Texas Board of Water Engineers has been in progress intermittently since 1931. A preliminary study of ground-water conditions under the program was made in 1931-32 by Penn Livingston and S. F. Turner. The results are discussed briefly in a mimeographed report by the Texas Board of Water Engineers (1932). From 1932 to 1938, periodic measurements of water levels in observation wells in the county were made and the results were published in a report by the Texas Board of Water Engineers (1939). An intensive investigation of the ground-water resources of the county was made during the period from the spring of 1939 until the summer of 1942 by B. A. Barnes. During the investigation, the records of water wells in the county were brought up to date and ground-water conditions were studied in the Alta Loma, Texas City, and Galveston areas. The well records were published by the Texas Board of Water Engineers in 1941 (Barnes, 1941a). Reports prepared by Barnes, relating to test drilling in the Alta Loma area and adjacent territory, were released in manuscript form by the Texas Board of Water Engineers in April 1941 (Barnes, 1941b), and July 1943 (Barnes, 1943). In 1943 a report on the occurrence of ground water in the Texas City area also was published by the Texas Board of Water Engineers (Rose, 1943). Records of water-level measurements in observation wells in Calveston County have been published for the period 1935-52 in U. S. Geological Survey Water-Supply Papers 777, 817, 840, 845, 886, 909, 939, 947, 989, 1019, 1026, 1074, 1099, 1129, 1159, 1168, 1194, and 1224.

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CLIMATE

The climate in Galveston County is humid and mild. According to the records of the United States Weather Bureau, the average annual precipitation ar Galveston over a period of 80 years (1871-1951) was 45.79 inches. The annual precipitation ranged from 21.40 inches in 1948 to 78.39 inches in 1900 (fig. 2). September is the wettest month of the year, having an average precipitation of 5.69 inches; and February is the driest month, having an average of 2.82 inches. (See fig. 2.) Table 1 gives the precipitation by months at Galveston from 1871 to 1951, as reported by the U. S. Weather Bureau.

The mean annual temperature at Galveston is 69.9° F. The highest temperature recorded was 101° F, and the lowest was 8° F. The average monthly temperature ranges from 54.1°F in January to 83.3°F in August.

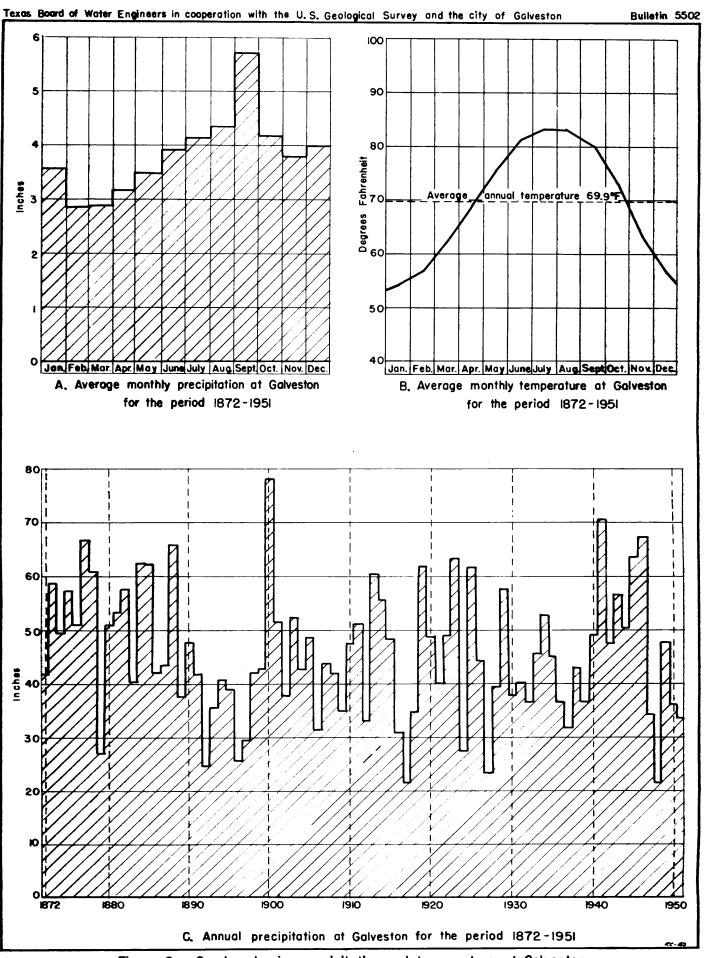


Figure 2. - Graphs showing precipitation and temperature at Galveston.

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Table 1.- Precipitation in inches, at Galveston. Galveston County. Tex..

1871 to 1951

							1871	to 195	1				
Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Annual
1871	-		-	<u>.</u>	3.79	11.89	2.63	4.32	3.66	17.78	5.67	2.38	-
1872	4.62	2.27	2.77	5.96	2.21	3.39	.34	2.63	2.33	1.86	7.98	5.37	41.73
1873	3.43	.50	2.80	2.27	5.36	8.61	6.83	8.04	7.37	2.26	8.91	2.53	58.91
1874	1.35	3.11	3.09	3.38	5.80	1.68	9.30	7.19	5.84	.12	1.58	6.92	49.36
1875	4.31	2.93	3.51	2.55	1.50	.89	1.11	6.10	18.41	1.41	4.88	9.71	57.32
1876	1.49	4.79	5.94	2.65	10.27	2.63	3.22	10.19	.64	1.41	3.98	3.71	50.92
1877	4.53	1.12	1.35	8.36	1.80	2.68	1.89	1.27	13.85	17.39	6.77	5.86	66.87
1878	4.66	3.88	1.03	3.50	3.90	3.48	7.70	7.58	5.08	3.61	7.31	9.07	60.80
1879	1.88	1.36	.91	2.55	1.91	1.96	3.09	7.18	1.47	.60	1.95	2.07	26.93
1880	.66	2.13	6.54	1.71	4.09	8.33	2.48	1.62	10.20	2.20	8.85	2.16	50.97
1881	3.94	8.29	1.47	4.76	3.50	.03	4.92	5.98	3.66	10.38	2.85	3.50	53.28
1882	8.15	5.57	1.58	.83	3.75	6.16	4.34	9.85	4.68	6.79	2.20	3.78	57.68
1883	6.46	1.15	3.93	1.26	6.01	1.04	1.38	1.09	3.22	6.78	4.88	2.91	40.11
1884	5.10	.89	4.84	5.55	8.42	6.84	1.16	1.77	7.04	7.37	4.25	9.44	62.67
1885	6.97	2.04	3.17	4.12	6.41	3.28	2.20	1.74	26.01	2.20	2.32	2.10	62.56
1886	3.45	2.31	3.19	2.15	.03	6.19	1.20	3.46	13.31	1.93	2.65	2.10	41.97
1887	1.19	1.86	1.98	.01	4.84	8.28	1.62	6.43	2.52	4.37	.05	10.28	43.43
1888	2.70	7.54	2.84	3.13	5.18	9.77	1.54	14.46	3.32	5.67	6.73	3.00	65.88
1889	7.81	2.94	3.31	1.40	1.81	4.79	.75	5.11	3.98	T	5.39	.23	37.52
1890	2.86	.92	4.96	5.14	5.38	7.42	1.82	5.09	4.79	4.38	2.37	1.67	47.80
1891	6.79	4.35	2.55	1.73	.25	3.52	4.31	4.01	7.01	1.06	3.44	2.49	41.51
1892	1.99	1.52	1.45	1.14	. 33	4.26	1.50	5.29	. 58	1.69	2.80	2.23	24.78
1893	.54	1.99	.88	5.70	2.98	7.45	2.96	5.02	5.02	. 55	3.92	1.72	35.43
1894	2.41	2.69	1.96	1.42	1.00	9.89	6.32	9.49	2.64	.51	1.59	.72	40.64
1895	1.24	4.93	2.77	. 33	5.13	1.91	3.07	4.51	1.86	2.93	5.95	4.28	38.91
1896	1.91	2.70	3.59	1.49	.82	.34	3.90	. 35	2.20	2.14	3.84	2.33	25.61
1897	2.97	2.25	4.59	1.24	1.27	. 37	.78	4.65	2.40	5.12	1.02	2.58	29.24
1898	4.48	4.03	4.10	3.04	1.58	1.94	3.62	3.68	6.78	.84	5.65	2.26	42.00
1899	10.39	2.83	. 53	2.80	Т	5.61	6.02	2.52	1.85	1.86	3.48	4.87	42.76
1900	3.18	3.59	6.87	4.65	4.53	5.51	18.74	6.94	11.80	5.54	1.64	5.40	78.39
1901	1.39	2.24	1.96	2.86	. 46	.85	6.11	6.58	7.84	15.00	2.06	3.98	51.33
1902	.92	2.12	.92	2.85	2.72	8.22	2.81	.00	7.11	1.48	6.59	1.93	37.67
1903	4.55	6.84	8.11	1.14	.79	3.14	13.79	5.45	2.76	3.60	.03	2.27	52.47
1904	1.01	.99	. 57	11.04	5.20	4.03	3.41	4.03	5.43	.80	4.14	2.00	42.65
1905	5.40	5.23	2.21	7.62	1.70	7.48	2.39	2.00	2.41	1.07	5.77	5.32	48.60
1906	1.17	2.92	2.05	.19	. 14	1.73	5.85	1.47	2.68	10.88	.45	1.63	31.16
1907	1.44	2.09	2.28	4.00	6.80	Т	1.49	.94	7.56	6.96	6.33	4.04	43.93
1908	2.15	3.35	.69	1.44	3.40	. 54	7.28	4.16	14.64	.34	1.28	2.74	42.01
1909	.02	1.46	1.97	3.39	5.85	3.08	. 61	4.06	2.50	7.61	1.89	2.51	34.95
1910	2.05	4.41	1.48	.92	5.10	6.70	6.19	2.01	4.74	9.36	.95	3.58	47.49
1911	.90	.69	3.88	7.63	1.90	1.45	4.73	5.48	3.50	5.92	5.06	9.99	51.13
1912	2.44	1.91	2.00	4.29	1.50	4.03	. 16	1.59	1.04	2.04	.41	8.61	33.02
1913	2.92	3.27	1.43	2.46	3.87	2.51	1.48	3.88	18.68	15.37	2.49	2.11	60.47
1914	.34	3.31	4.63	8.54	7.54	.12	1.29	8.17	5.20	2.95	9.19	4.43	55.71
1915	4.52	2.65	1.43	3.37	2.70	.08	2.45	19.08	2.12	2.81	1.47	5.69	48.37
1916	.86	. 19	.25	1.37	8.08	3.15	4.64	4.14	4.24	.99	2.16	. 79	30.86
1917	2.21	2.51	.91	1.45	3.47	.65	. 46	3.60	3.60	1.49	.97	1.00	21.43
1918	.54	1.11	1.65	6.63	- 22	2.79	2.24	3.04	3.04	2.78	8.15	3.46	35 64
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Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Annual
1919	6.22	2.43	2.20	2.17	9.96	15.49	3.73	2.17	5.29	8.30	1.97	2.02	61.95
1920	7.09	1.80	1.77	.70	3.86	6.68	6.68	2.65	2.86	7.92	3.64	6.49	48.67
1921	2.77	2.30	3.59	2.47	2.04	4.97	5.77	1.42	8.37	3,83	1.61	2.76	39.90
1922	4.84	3.03	2.69	1.66	4.93	8.96	1.60	2.53	8.89	4.78	2.54	2.56	49.01
1923	6.99	5.09	4.53	4.45	3.56	3.24	5.80	4.61	9.91	3.11	4.11	7.84	63.24
1924	5.87	5.67	1.43	1.14	3.33	2.51	Т	. 49	.04	.03	1.52	5.33	27.36
1925	4.54	.20	.07	1.58	1.37	12.95	3.90	2.78	11.06	17.34	3.42	2.63	61.84
1926	4.36	1.27	9.39	5.49	4.08	1.53	5.00	.92	3.89	2.02	1.81	4.37	44.13
1927	1.17	1.74	.96	2.58	.12	3.09	3.61	.02	2.00	. 50	1.43	6.18	23.40
1928	.41	5.41	.70	1.43	1.54	4.23	1.14	5.24	7.20	3.82	3.87	4.20	39.19
1929	5.53	2.73	3.57	9.92	10.50	1.96	7.17	.94	. 4.4	4.02	7.68	3.28	57.74
1930	5.07	2.74	1.05	3.99	2.69	.01	. 31	2.73	4.41	6.92	4.45	3.26	37.63
1931	5.58	4.23	2.01	2.26	3.14	1.74	1.02	4.23	.94	3.40	3.74	7.81	40.10
1932	6.67	4.46	1.10	2.17	1.56	.82	1.89	4.85	5-47	1.30	2.51	2.82	36.62
1933	3.32	4.34	5.52	. 46	1.43	.98	8.66	2.06	3.65	4.80	4.76	5.54	45.52
1934	8.42	2.95	7.29	5.67	- 62	.01	4.55	9.35	3.04	1.56	6.01	3.42	52.89
1935	2.83	5.00	1.00	4.17	.71	3.89	5.36	3.61	7.40	1.86	1.97	7.22	45.02
1936	2.75	1.42	1.89	1.93	8.90	- 88	4.57	2.52	4.10	1.68	2.74	3.11	36.49
1937	3.34	1.22	3.32	1.07	.10	1.18	2.02	3.24	6.10	2.95	2.93	4.41	31.88
1938	3.63	1.91	1.82	4.41	5.03	1.29	4.00	6.03	7.13	1.26	3.78	2.71	43.00
1939	3.75	1.38	.31	• 68	1.97	2.58	13.55	1.99	3.28	2.22	2.50	2.31	36.52
1940	1.59	3,02	1.20	2.43	.83	2.42	1.53	1.95	6.87	2.97	16.18	8.08	49.07
1941	2.33	2.59	6.65	8.38	4.41	4.27	9.11	3.16	15.32	11.47	1.52	1.38	70,59
1942	.77	7.05	3.19	2.44	.35	3.06	13.79	5.56	1.86	2.82	4.20	2.21	47.30
1943	4.24	2.40	3.62	.33	1.05	2.62	17.96	2.85	6.49	-65	9.24	5.23	56.60
1944	9.92	1.11	8.79	1.98	7.34	. 47	.79	4.32	4.21	2.92	2.02	6.46	50.33
1945	3.52	4.45	3.60	4.30	1.01	9.01	4.08	13.18	6.95	5.62	2.51	5.08	63.31
1946	8.12	3.24	4.41	2.17	8.85	4.31	7.24	3.22	11.55	2.93	8.90	2.26	67.20
1947	2.83	.45	3.46	1.24	7.88	.60	. 59	4.85	1.48	2.11	3.66	5.19	34.34
1948	3.43	2.06	1.40	.78	1.73	- 46	₅ 38	2.62	4.83	.31	2.47	.93	21.40
1949	3.27	2.61	3.04	5.76	2.56	3.54	5.95	3.32	1.21	8.37	. 47	7.86	47.96
1950	.85	2.24	1.52	5.27	2.29	11.86	2.75	2.01	5.08	.07	.70	1.50	36.14
1951	3.45	.34	3.12	.63	2.86	1.72	4.75	. 38	11.64	1.61	. 53	2.48	33.51
Mean	3.57	2.82	2.84	3.15	3.47	3.89	4.12	4.32	5.69	4-17	3.77	3.98	45.79

Table 1.- Precipitation in inches, at Galveston, Galveston County, Tex., 1871-1951 -- Continued

T, trace.

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PHYSIOGRAPHY AND DRAINAGE

Galveston County, occupying part of the Gulf Coastal Plain of Texas, may be divided into two units - the land surface and the bay. The land surface is divided into three areas - the mainland lying west of Galveston Bay, Galveston Island, and Bolivar Peninsula, which extends in a southwesterly direction from Chambers County. The bay area includes East Bay, West Bay, and a part of Galveston Bay.

The mainland of Galveston County is an almost featureless plain which slopes southeastward at a rate of slightly less than 1 foot per mile. The land surface is highest in the northwestern part where the altitude is approximately 40 feet. The surface is drained by sluggish, low-gradient streams, the principal ones being Clear Creek, Dickinson Bayou, and Highland Bayou. All streams are affected by tidewater in their lower reaches.

Galveston Island and Bolivar Peninsula are long, narrow sandbars, making up the outer coastline of Galveston County. These sandbars have an average width of about 2 miles and an altitude of generally less than 15 feet. However, a hill marking the pressure of a salt dome rises to an altitude of 25 feet at High Island on the extreme northeastern end of Bolivar Peninsula. Galveston Island extends northeastward from the Brazoria County line for a distance of about 28 miles and is separated from Bolivar Peninsula by Bolivar Roads, the outlet from Galveston Bay to the Gulf of Mexico. Bolivar Peninsula extends from Bolivar Roads northeastward into Chambers County.

Galveston Bay is a shallow, rather flat bottomed depression containing numerous small, low-lying islands and shell reefs. The Bay has been divided into three parts: Galveston Bay proper, West Bay, and East Bay. Galveston Bay lies north of the city of Galveston and extends northward into Chambers County. West Bay forms a narrow arm approximately 3 miles wide, extending southwestward into Brazoria County. East Bay is a narrow northeastward-extending arm paralleling the coast and ending near High Island.

GENERAL GEOLOGY

Galveston County is underlain by sequences of unconsolidated sands and clays. The sediments are mostly of alluvial or deltaic origin. Some of the material has been reworked by littoral currents to form beach deposits. The strata crop out in belts roughly parallel to the coast and dip gently toward the coast (fig. 3). The dip of the beds is greater than the slope of the land surface; so that the formations lie at progressively greater depths toward the southeast (pl.1). The formations extend out under the Gulf of Mexico, but their Gulfward extent is not known. Inasmuch as the edge of the continental shelf is about 100 miles offshore, the sands probably pinch out or grade into shale before reaching the floor of the Gulf along the continental slope.

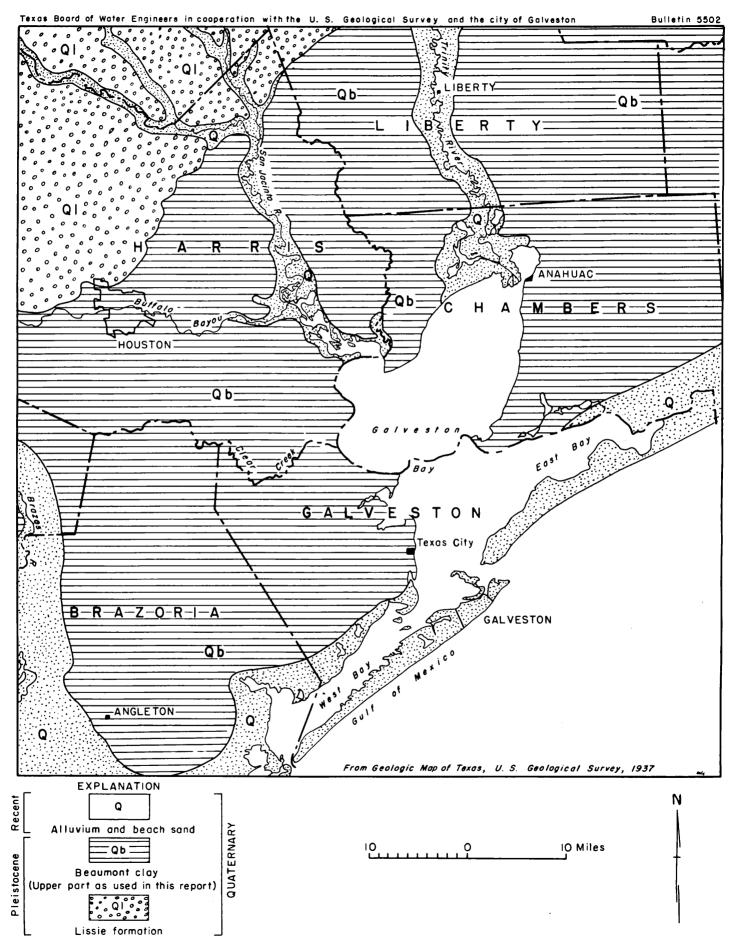


FIGURE 3.-Geologic map of Galveston County, Tex., and surrounding area.

Successively older strata crop out inland from the Gulf, and the outcrops of older formations are at successively higher altitudes (pl.2). These facts, coupled with the occurrence of permeable sands interbedded with relatively impermeable clays in the formations. provide ideal conditions for the occurrence of artesian water. Rain that falls on the outcrops of the sand beds is the principal source of recharge to the underground reservoir.

The geologic formations that contain fresh water in Galveston County are, from oldest to youngest, the Lissie formation, the "Alta Loma" sand at the base of the Beaumont clay, and the upper part of the Beaumont clay, all of Pleistocene age; and beach and dune sands and coastal marsh deposits of Recent age (table 2).

System	Series	Form	nation	Approximate thickness (feet)	Lithologic character	Water-bearing properties
	Recent			0 50±	Beach and dune sand and coastal marsh deposits.	Yield small supplies of water of good to poor quality to wells on Galveston Island and Bolivar Peninsula.
Quaternary	Pleistocene	Reaumont clay	Upper part	400 -1,150	Calcareous red. yellow and brown clay which produces a black or gray soil. Lenses of fine-grained sand and sandy clay. Some shell beds and nodules of calcium carbonate.	Yields moderate to large supplies of water of good to poor quality to wells throughout most of the county. The sands have rela- tively low permeabi- lities but are heavi- ly pumped in the Texas City area. South of the Texas City area the water becomes brackish, especially in the lower part of the formation.
			ALTA Loma sand	80 - 370	Fine- to medium-grained massive gray to tan well-sorted sand. Mainly quartz grains, but chert and lime- stone fragments are common. Probably an extensive beach de- posit. May be corre- lated for long dis- tances in a belt parallel to the coast.	Relatively highly per- meable sand. Yields abundant supplies of water to wells wher- ever it is tapped; however, in the south- ern part of the county the water is brackish. Salt-water encroach- ment has occurred in the Texas City and Alta Loma areas.
			Lissie formation	1,100+	Alternating beds of sand. sandy clay, and clay. Sands are fine to coarse in texture and lenslike in structure. Largely fluviatile and deltaic deposits.	Not an important aquifer in Galveston County. Yields potable water to wells only in the extreme northern part. Contains brackish and salty water through out most of the county. Yields large supplies of water of good qua- lity to wells in the Houston area.

Table 2. - Outline of stratigraphy of Galveston County, Tex.

GEOLOGIC FORMATIONS AND THEIR WATER-BEARING PROPERTIES

LISSIE FORMATION

The Lissie formation is relatively unimportant as an aquifer in Galveston County. The water is generally of poor quality, although some potable water is believed to occur in the upper part of the formation in the northern part of the county. In this report the name Lissie, as used by Doering (1935), is employed. Recent work by Bernard (1950), and work in progress, indicate that the correlation of the Lissie with the Pleistocene section of south-western Louisiana is uncertain.

According to Plummer (in Sellards, Adkins, and Plummer, 1932, p. 784), the Lissie formation was laid down principally as flood-plain and deltaic deposits on a nearly featureless coastal plain. During Pleistocene time, large streams carried tremendous quantities of sand, gravel, clay, and silt from the upland areas and deposited these sediments as the streams shifted laterally over the coastal plain. This type of deposition resulted in a series of alternating beds of sand, sandy clay, and clay. The sands are fine to coarse in texture and are generally gray in the subsurface sections, but they are red orange, or buff colored on the outcrop. Although the individual sand bodies consist of lenses which cannot be traced long distances, zones which can be recognized in electric logs as predominantly clayey or predominantly sandy may be traced relatively long distances.

The Lissie formation lies unconformably on older formations and is in turn overlain, probably unconformably, by the "Alta Loma" sand at the base of the Beaumont clay. The thickness of the Lissie in Galveston County was not determined, but it is probably greater than 1,100 feet. The Lissie crops out in northern Harris County, where it receives recharge from rainfall. In southern Harris County the Lissie is overlapped by the "Alta Loma" sand and the upper part of the Beaumont clay. The Lissie is encountered in wells in northern Galveston County at a depth of about 600 feet.

The Lissie formation is the oldest formation containing potable water in Galveston County. The Lissie yields large supplies of potable water to wells in much of Harris County and is the most important aquifer in the heavily industrialized Houston district. A few wells in extreme northern Galveston County tap the upper part of the Lissie, however, throughout most of the county the formation contains highly mineralized water.

BEAUMONT CLAY

"ALTA LOMA" SAND

Immediately overlying the Lissie formation in Galveston County is a bed of sand 84 to 370 feet thick which Rose (1943, p. 3) called the "Alta Loma" sand. Deussen (1914, p. 154-155) in describing wells in Galveston County included the sand with the Lissie formation. Other writers (White, Livingston, and Turner, 1932), believed the sand to be basal Beaumont, and that usage is followed in this report. Bernard (1950, p. 131) described a sand in the sub-surface in Orange County which is probably the equivalent of the "Alta Loma." This sand is tentatively correlated by Bernard with the basal part of the Prairie formation of Louisiana, but later information (Meyer, R. R., personal communication) suggests that the Louisiana classification may have to be revised extensively, so that any correlation between Pleistocene units in Texas and Louisiana is highly tentative at present.

Although the "Alta Loma" sand has not been identified in the outcrop, it appears to be a definite stratigraphic unit and can be mapped from well logs over long distances in its subsurface position. The sand differs both lithologically and hydrologically from the underlying Lissie formation and the overlying part of the Beaumont clay, and ultimately it may prove to deserve ranking as a separate formation. It is the principal aquifer in Galveston County.

The name "Alta Loma" sand was suggested because of the occurrence of the sand in subsurface section near the town of Alta Loma in Galveston County in the vicinity of the Galveston well field. Extensive test drilling by the city of Galveston has yielded much hydrologic and lithologic information concerning the formation in the Alta Loma area. The sand is well known also in the eastern Ship Channel area of the Houston district and in southeastern Harris County.

The "Alta Loma" sand probably represents a beach sand laid down unconformably on the Lissie formation. Its distribution suggests littoral deposition roughly parallel to the present shoreline. It extends as a belt along the coast from at least as far southwest as Freeport in Brazoria County, northeast to Galveston Bay, where it swings inland around and roughly parallel to the bay; thence, it extends northeast along the coast of Chambers, Jefferson, and Orange Counties into Louisiana. The sand is much more uniform than other individual sand bodies in the Pleistocene section of the Texas Gulf Coast, and may be correlated in electrical logs of wells for long distances, especially along the strike (pl. 2). Owing to the comparatively narrow belt like distribution of the formation, correlation up the dip cannot be carried as far as correlation along the strike. Inland from the coast, the formation probably changes from the beach sand facies to a lagoonal type of deposit which commonly occurs on the shoreward side of such deposits along the present Gulf Coast. The apparent change in facies, shown on cross section (A-A', pl. 1) between the Ethyl Corp. No. 2L well and the Texas Water Co. Greens Bayou No. 1 well seems to confirm this interpretation. The "Alta Loma" sand has not been identified in the outcrop and, indeed, if the apparent facies change just described is extensive, the sand itself probably does not crop out. However, its equivalent, a lagoonal, deltaic, or flood-plain deposit, probably crops out. But, owing to the similarity of this part of the formation to the underlying sands of the Lissie, it would be very difficult to distinguish the two formations in the outcrop. If the beach facies of the formation were present at the surface, it probably could be identified.

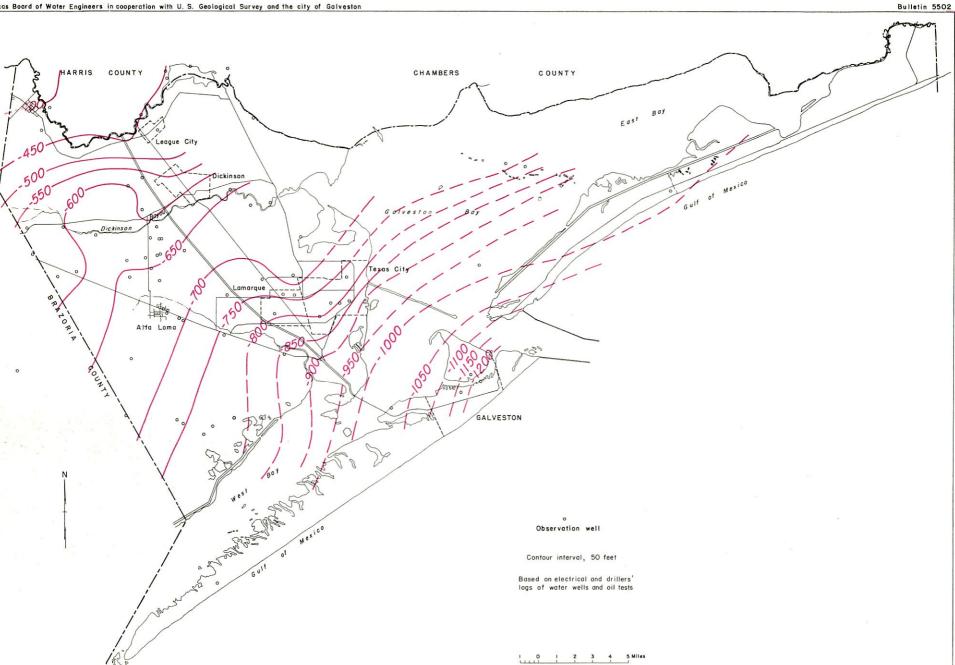
The position and thickness of the "Alta Loma" sand throughout most of Galveston County have been well established through a study of the many well logs. However, in the area east of Dickinson identification is uncertain because the vertical continuity of the sand is broken by beds of clay as indicated by electric logs of oil tests. In the northeastern part of the county the sand has not been mapped because of lack of well logs. For the remainder of the county, maps showing the elevation of the top of the sand and the approximate thickness have been prepared (figs. 4 and 5). In the extreme northern part of the county the sand is encountered in wells at a depth of about 400 feet, whereas the top of the sand in well N-9 on Galveston Island is at about 1,180 feet. The dip of the formation averages about 20 feet per mile on the mainland and steepens to about 30 feet per mile southward to Galveston Island. However, this steepening may not represent the true dip, as the sand thins in this direction. The dip in Harris County, as shown in the cross section, is about 10 feet per mile. the change in dip occurring at about the Harris-Galveston County line where there appears to be a fault (pl. 1). The dip in the northern part of this section probably is slightly steeper than that shown because the section is not strictly a dip section.

The "Alta Loma" sand extends out under the Gulf of Mexico, but its actual extent in this direction is not known. The electrical log of an oil test drilled about 7 miles offshore from Freeport shows a sandy section from about 1,070 feet to about 1,390 feet. If this section correlates with the "Alta Loma" and if the strike may be assumed to be approximately parallel to the shoreline, the dip of the top of the formation is about 12.5 feet per mile. Another well drilled about 8 miles off Galveston Island shows a sandy section from about 1,110 feet to about 1,430 feet, which if correlated with the "Alta Loma" as shown in the log of the Humble-Houston Farms Development Co., no. 2 well (pl. 2) indicates a dip of about 18 feet per mile for the top of the formation of the "Alta Loma" in the Sun-State 340 well (pl. 2) with a sandy section from about 1,360 to about 1,490 feet in an oil test drilled about 10 miles off Bolivar Peninsula shows a dip of about 23 feet per mile for the top of the formation.

Considering the foregoing discussion, and admitting that the correlations are questionable, it appears that the rate of dip, at least for a short distance under the Gulf, is on the order of 20 feet per mile. However, it seems probable that the rate of dip farther offshore would become less and possibly would approach zero.

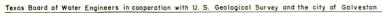
Regardless of the possible structural relationship of the beds under the Gulf, and considering the facies changes observed in older beds on the Gulf Coast, it seems probable that the "Alta Loma" sand may pass into a marine facies and then grade into shale without ever cropping out on the floor of the Gulf.



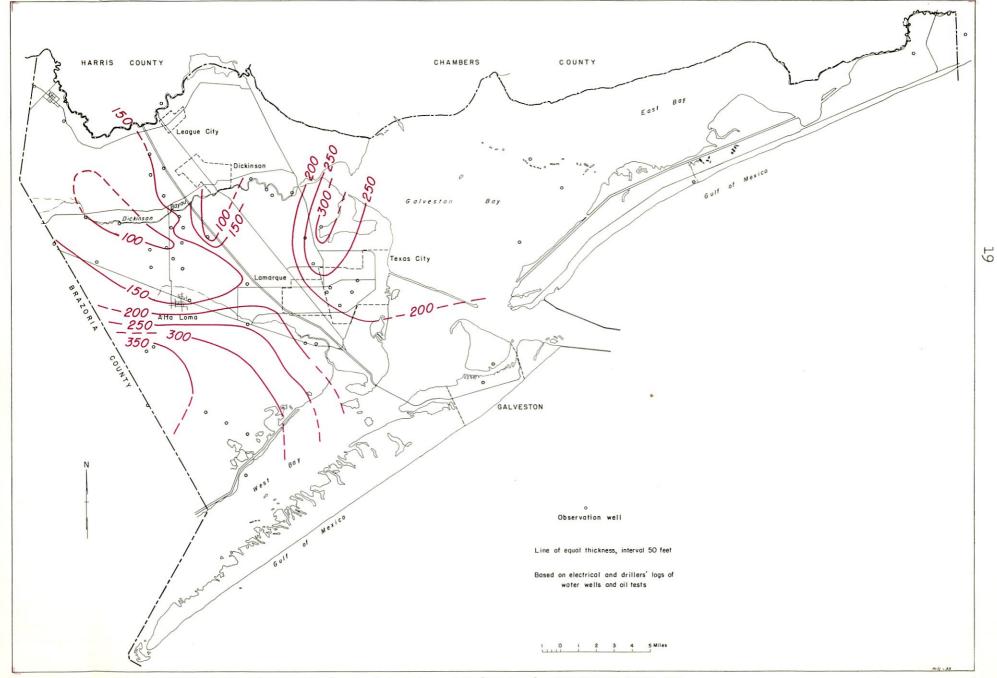


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m/c - 55







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FIGURE 5. - Isopachous map showing approximate thickness of the "Alta Loma" sand in Galveston County, Tex.

The "Alta Loma" sand in Galveston County consists of a massive gray to tan, fine- to medium-grained well-sorted sand. The size of most of the sand grains is between 0.1 and 0.3 millimeter. Quartz is by far the most common constituent, but chert and limestone fragments are common and shell fragments and reworked fossils of Cretaceous age have been reported.

Figure 5 is an isopachous map showing the approximate thickness of the "Alta Loma" sand in Galveston County. The most striking feature revealed by this map is the thickening of the formation both toward the east and the southwest from Alta Loma. The thickening has special significance in connection with the occurrence of salt water; which is discussed in a later section of this report.

The "Alta Loma" sand is one of the most permeable aquifers of the Texas Gulf Coast. In Galveston County permeabilities ranging from 580 to 700 gallons per day per square foot (Meinzer units) and averaging 645 gallons per day per square foot have been determined from pumping tests made at Alta Loma and at Texas City. Similar permeabilities have been determined for the sand in Farris County. According to N. A. Rose. (personal communication, 1952), a permeability of 2,000 Meinzer units was determined from the results of a pumping test in Orange County.

Wells that obtain water from the "Alta Loma" sand generally yield between 500 and 2,000 gallons a minute within practical limits of drawdown. The newer wells of the city of Galveston near Alta Loma are capable of yielding more than 1,000 gallons a minute. Wells drawing water from this aquifer in the Texas City area commonly yield between 1,200 and 1,500 gallons a minute. On Galveston I and the well at the Galveston Mouston Breweries, Inc., which yields mineralized water used only for cooling purposes. had a yield of 2,200 gallons a minute when drilled.

UPPER PART OF BEAUMONT CLAY

The name Beaumont clay was first used by Hayes and Kennedy (1903, p. 27) in describing the clay deposits lying between the sandy Lissie formation and the coastal deposits of Recent age in Jefferson County. Tex. The name has been widely used in describing the formation along the Gulf Coast in both Texas and Louisiana. It is used in this report to include the sediments between the base of the "Alta Loma" sand and the coastal deposits of Recent age. The Beaumont clay has been mapped in Jasper Newton and Orange Counties, Tex. by Bernard (1950) but he substituted the name Prairie formation after Fisk's classification (1940), for the Beaumont clay in Louisiana.

According to Plummer (in Sellards Adkins and Plummer, 1932. p. 790) the Beaumont clay was deposited largely by rivers in the form of deltas and natural levees. Between the deltas and natural levees, lagoonal and, in some places, marine deposition occurred. The resulting formations show a rapid lateral change of facies of the sediments. A small foraminiferal fauna, indicating marine or brackish-water deposition, was picked from a set of drill cuttings from a well at Dickinson. The sediments of the upper part of the Beaumont are much finer-grained than those of the Lissie formation or the 'Alta Loma" sand. In Galveston County the upper part of the Beaumont clay consists principally of calcareous red, yellow, or brown clay which weathers to bluish gray or black. The clay strata are interbedded with fine-grained grayish sand and sandy clay and a few beds of shells. Nodules of calcium carbonate are common. The individual sands are, for the most part, extremely lenticular and can be traced only short distances. Some of the sand is so fine that it is difficult to screen it properly in wells. Pumping tests at Texas City have indicated permeabilities ranging from 173 to 423 and averaging 300 gallons per day per square foot. In Galveston County the clays predominate in the uppermost part of the formation, whereas the lower beds of the upper part are more sandy. The typical Beaumont clay (upper part of the Beaumont as used in this report) crops out in southeastern Harris County and in all of Galveston County, except for a narrow strip along the coast, where it is mantled by marsh deposits and beach and dune sand. The upper part ranges in thickness from about 400 feet in northern Galveston County to about 1,150 feet on Galveston Island. The average dip is about 20 feet per mile throughout the county, but it appears to be greater in the southern part (pl. 1).

Although the greatest number of wells in Galveston County withdraw water from wells that are screened opposite sands in the upper part of the Beaumont clay, the pumpage from this aquifer has not been as great as that from the "Alta Loma" sand. The upper part of the Beaumont is an important source of water throughout the county, and in the Texas City area it is at present the only formation that yields water containing less than 1,000 parts per million (ppm) of dissolved solids.

Large wells that obtain water from sands of the upper part of the Beaumont clay usually yield between 100 and 600 gallons a minute; all wells yield relatively small quantities of water with corresponding large drawdowns as compared to the large wells drawing from the "Alta Loma" sand.

RECENT BEACH AND DUNE SAND AND MARSH DEPOSITS

The Recent beach and dune sand deposits and silts and clays of the marsh deposits in Galveston County overlie the Beaumont clay in a narrow strip bordering the north shore of West Bay and on Galveston Island and Bolivar Peninsula. These sands are thin, reaching a maximum thickness of about 50 feet on Galveston Island. They are of very little importance as an aquifer in the county, although a few domestic and stock wells (K-2, K-4, H-4, Q-7, and Q-18) draw small quantities of water of rather poor quality from the sands on Bolivar Peninsula and on Galveston Island.

HISTORY OF WATER SUPPLIES

GROUND WATER

The earliest published records of wells in Galveston County were those of Singley (1893, p. 85-114). He described 45 flowing wells within the county at that time. From 1893 until about 1935 there was a gradual increase in the use of ground water in the county. From about 1935 to 1944 the rate of ground-water withdrawal increased rapidly, especially in the industrially expanding Texas City area. The use of ground water remained nearly constant from 1944 until 1948, when the introduction of surface water into the Texas City area caused a decrease in total ground-water pumpage. Since that time the pumpage has been nearly constant. At present there are probably about 1,500 wells in use in the county.

Although the withdrawal of ground water in Galveston County probably started with the colonization of the county, the first significant withdrawals as reported by Singley (1893, p. 85-114) were on Galveston Island and in the vicinity of Dickinson and Hitchcock. With the development of the Alta Loma area by the city of Galveston in 1894, a widespread development of ground water occurred. Accurate records are not available to determine the amounts of these early withdrawals; however, according to Deussen (1914, p. 94, 154-176), most of the wells throughout the county flowed and the water was used extensively for irrigating truck farms and fruit orchards. It is assumed that, as the artesian pressure declined, the rate of withdrawal of ground water also declined.

The two major areas of ground-water withdrawal in Galveston County are at Alta Loma, where the city of Galveston has its well fields, and the industrial area in and adjacent to Texas City. The principal water users in the Texas City area are the Pan American Refining Co.. Carbide and Carbon Chemicals Corp., Republic Oil Refining Co., Monsanto Chemical Co., Tin Processing Corp., Texas City Refining Co., Inc., Sid Richardson Refining Co., and the Texas City Terminal Railway. Elsewhere in the county, water is withdrawn by water districts at League City, Dickinson, Lamarque, Kemah, and Hitchcock for public supply; by oil companies for the development and operation of the many oil fields in the county; by the small truck farms in the League City and Dickinson areas; and for all the rural, domestic, and stock uses.

The estimated average daily withdrawal of ground water for public and industrial supplies in the Alta Loma and lexas City areas during 1947 and 1951 is given in tables 3 and 4. The tables are subdivided to show pumpage separately for public supply and the different classes of industries that use more than 5,000 gallons per day (gpd). The table for 1947 is given in comparison with the table for 1951 to show the decrease in pumpage caused by the use of Brazos River water for industrial purposes beginning in 1948.

	Number of plants	Number of wells	Pumpage (million gallons per day)
Public supplies			
City of Galveston	1	13	11.92
Texas City (Community Public Service Co.)	1	4	.75
Industrial supplies			
Oi1 refineries	3	18	14.04
Chemical plants	3	12	4.70
Tin smelter	1	3	1.14
Railroads	1	2	. 13
	10	52	32.68

Table 3.- Estimated average daily ground-water pumpage for public and industrial supplies in Alta Loma and Texas City areas in 1947

Table 4.- Estimated average daily ground-water pumpage for public and industrial supplies in Alta Loma and Texas City areas in 1951

Public supplies			
City of Galveston	1	13	10.71
Texas City (Community Public Service Co.)	1	5	1.30
Industrial supplies			
Oi1 refineries	4	17	6.98
Chemical plants	3	11	2.66
Tin smelter	1	3	.92
Railroads .	1	1	.13
	11	50	22.70

It is estimated that, in 1951, the total average daily withdrawal of ground water in Galveston County was approximately 28,000,000 gallons, distributed as follows:

Public supply	13,500,000 gpd
Industrial	13,700,000 gpd
Domestic, stock, and irrigation	800,000 gpd
	28,000,000 gpd

The comparison of the 28,000,000 gpd total for the entire county with the figure of 22,700,000 for the Alta Loma and Texas City areas (table 5) shows that about 5,300,000 gpd was used in 1951 throughout the remainder of the county.

CITY OF GALVESTON

By 1891, according to Singley (1893), the city had put down 13 wells on Galveston Island. The wells ranged in depth from 810 to 840 feet, except one, which was 1,346 feet deep. All these wells produced highly mineralized water. In 1891, in a final effort to obtain a supply of fresh water on the island, the city authorized the drilling of a well 3,070 feet deep. The driller's record of this well (see log N-8), shows several water sands. However, although no chemical analyses are available, it was reported that in each successive sand the water became increasingly salty, and the well was abandoned.

In 1893 the city, having abandoned hope of obtaining a suitable supply of water on Galveston Island, contracted for the drilling of 33 wells on the mainland near Alta Loma, about 20 miles northwest of Galveston and 13 miles north of West Bay. Although the contract called for 33 wells, with a guarantee of 5 million gpd, only 30 wells (E-96 to E-105, and L-40 to L-59) were completed, owing to the fact that the combined flow of the 30 wells was 9 million gpd.

The 30 wells were arranged in a north-south line and spaced from 300 to 900 feet apart. (See inset map of Alta Loma area on pl. 3.) They range in depth from 726 to 868 feet and are screened opposite the "Alta Loma" sand. When the wells were drilled, it was reported that the artesian pressure was sufficient to raise the water level 28 feet above the land surface. However, the pressure steadily declined until the wells ceased to flow naturally, and it was necessary to maintain the flow by injecting compressed air (air-lift pumping).

The quality of the water from the wells varied according to depth. An analysis of water in 1899 from well L-50, which is screened from 756 to 796 feet, showed a chloride content of 244 ppm; whereas well L-40, which is 860 feet deep, had a chloride content of 1,014 ppm. In general, the water from these wells was moderately soft, mildly aklaline, and slightly saline.

In 1895 the average withdrawal from the Alta Loma field was 1.62 mgd, increasing gradually to 4.68 mgd in 1930. As the withdrawals increased, the water levels in the wells declined.

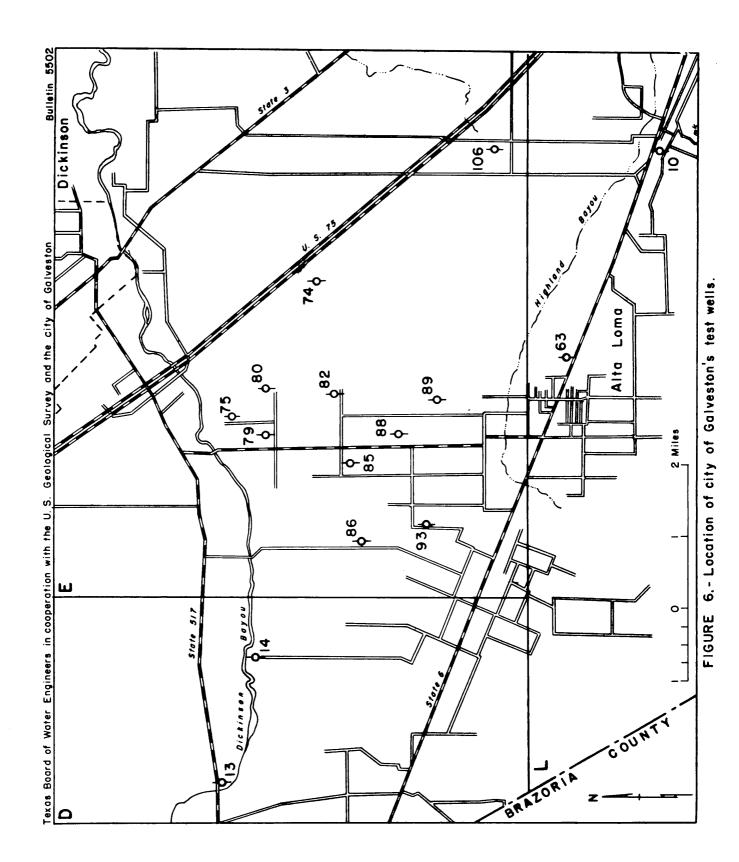
Between 1914 and 1935, the original municipal wells at Alta Loma were abandoned and replaced by eight wells (L-60, L-61, L-62, L-63, L-65, L-66, L-67, and L-68) along the railroad southeast of Alta Loma (see inset, pl. 3). These wells, equipped with deep-well turbine pumps, are in use at the present time. By 1939 the pumpage had reached the rate of 5.82 mgd and the water levels ranged from 45 to 50 feet below the land surface. The decline of artesian pressure which accompanied the increase in pumping accelerated the encroachment of salt water. To meet the increasing demands of the city and to improve the quality of its supply, it was imperative that the city of Galveston start an exploration program. A program of test drilling was undertaken to determine the character and thickness of the sands and clays and the quality of water in selected horizons in the vicinity of Alta Loma. The test-drilling program consisted of two parts: First, the drilling of test wells 1 (L-63), 2 (E+93), and 3 (L-10), (see fig. 6); and, second, the drilling of 12 additional test wells and 6 production wells.

The original plans and main objectives, according to Barnes (1941, p. 2) were as follows:

- In the Alta Loma well field: The exploration of the sands above the "Alta Loma" sand.
- (2) Northwest of Alta Loma: The exploration of the sands above the "Alta Loma" sand, the "Alta Loma" sand, and the sands below the "Alta Loma" sand. The head, depth, and thickness and the quality of water was to be determined for each sand. It was considered especially important to test the thickness of the clays immediately underlying the "Alta Loma" sand which might serve to protect the "Alta Loma" from possible salt-water encroachment sands below.
- (3) Southeast of Alta Loma: The exploration of possible aquifers above the "Alta Loma" sand in areas adjacent to the city water main. Three test wells approximately 600 feet deep along the pipeline southeast of Alta Loma were deemed sufficient to obtain this information.

Test well 1 (L-63) was drilled at Alta Loma, test well 2 (E-93) northwest of Alta Loma and test well 3 (L-10) at Hitchcock, about 3½ miles southeast of Alta Loma (fig. 6). Barnes (1941, p. 2-3) reports that by the time the third test well had been completed it became apparent that the chances were poor for locating shallow sands suitable for municipal development above the "Alta Loma". The upper sands were thin and lenticular. It was then decided that the information most needed was the depth and thickness of the "Alta Loma" sand and the quality of water contained in it, and the position, head, and quality of water in the sands underlying the "Alta Loma." The thickness and stratigraphic position of the clays separating the "Alta Loma" sand from the underlying sands were thought to be of special importance because of the possibility that these clays might retard upward movement of salt water into the "Alta Loma." To obtain this information, the test wells at the Alta Loma well field and at Hitchcock were deepened to about 1,200 feet.

The data obtained from the three test wells drilled in the first part of the program showed that:



- (1) The clay underlying the main sand body of the "Alta Loma" sand was not everywhere an effective barrier to the upward encroachment of salt water, because of the interfingering of sands and sandy clays.
- (2) Salt water was present in the lower part of the "Alta Loma" sand, perhaps drawn in by excessive withdrawal within the small area of development.
- (3) Small-diameter wells should be drilled north, and northwest, of the Alta Loma field. Electric logs and drill-stem tests should be made.
- (4) Withdrawals should be discontinued in or near the Alta Loma field.

On the basis of the information obtained from the three wells, the second part of the program was formulated for exploration and development in the area north and northwest of Alta Loma. The original plan called for the drilling of five test wells and five production wells. Four of the test wells were to be drilled as a guide to the location of a production well and one was to be drilled as an exploratory well. It was decided that one of the production wells should be put down at the location of test well 2 (E-93), northwest of Alta Loma (fig. 6).

Twelve test wells were drilled during this part of the program. Three of these were cased for purposes of water sampling and water-level observations; the remainder were plugged and abandoned.

According to Barnes (1943, p. 21) the test-drilling program disclosed conditions that were not previously known and confirmed much of the indicative data that had been previously collected. One of the most surprising conditions revealed was the wide variation of the quality of the water in the "Alta Loma" sand and the lack of uniformity of the underlying clay layer. It revealed that the "Alta Loma" sand is widespread and continuous. The thickness ranged from 84 to 250 feet, increasing in a southeasterly direction. No other sands comparable to the "Alta Loma" were found anywhere in the area from the surface down to a depth of 1,200 feet. The clay immediately underlying the "Alta Loma" ranged in thickness from 3 to 4 feet in test well 12-15 (E-75) to about 186 feet in test well 10-13 (E-89). From these data it was believed that in some places the clay might be absent.

Wide variations in the chloride content of the water from the "Alta Loma" were observed to exist both laterally and vertically. The chloride content of samples of water collected from drill-stem tests near the base of the "Alta Loma" sand ranged from 134 parts per million in test well 7-10 (E-74) to 458 and 460 parts per million in test wells 2-5 (D-13) and 12-15 (E-75), respectively. Although water of a high chloride content was found in the up-dip well 2-5 (D-13), the theory that chloride generally decreases toward the outcrop was not disproved, but there was a greater variation in salinity than was anticipated. A study of the electric logs of the test wells indicates that in general the chloride concentration increases with depth. This was further evidenced by the analyses of water collected from the upper part of the "Alta Loma." (See table of chemical analyses.)

As a result of the information obtained in the test-drilling program, five new production wells (E-78, E-81, E-83, E-84, and E-87) were drilled and placed in service in 1943.

After the installation of the new wells, the pumpage at Alta Loma increased to 11.5 mgd in 1944. From 1944 through 1948, the pumpage rate in the Alta Loma area remained fairly constant, and in 1949 it dropped to 10 7 mgd. From 1949 to 1952 the pumpage remained fairly constant.

TEXAS CITY AREA

According to Rose (1943. p. 7), the withdrawal of ground water in the Texas City area began about 1893, although little accurate information is available regarding this early development. In 1920, 4 wells were in use by the Texas City Terminal Railroad, 3 by the Pierce Oil Co. at the present site of the Sid Richardson Refining Co., and 3 wells belonging to the Texas City Electric Light and Water Co. now the Community Public Service Co. These wells were all between 850 and 1 030 feet deep and obtained water from the "Alta Loma" sand. The average withdrawal at that time was about a million gallons a day.

Few data are availab concerning the early artesian pressures in the Texas City area, but it is reported that, as late as 1920, the pressure was sufficient to raise the water level above the land surface.

In 1930, the industrial plants that were operating in the Texas City area included those of the Southport Petroleum Co. (now the Sid Richardson Refining Co. and the Texas City Refining Co.). Stone Oil Co. (now the Pan American Chemical Co.) Texas City Sugar Refinery, and Texas City Terminal Railroad. The Pan American Refining Co. began operating in 1934 and was followed by the Republic Oil Refining Co. in 1937 the Carbide and Carbon Chemicals Co. in 1941, the Tin Processing Corp. in 1942, and the Monsanto Chemical Co in 1943.

Prior to 1948, all the water used in the Texas City area was ground water. The larger wells range in depth from 550 feet to slightly more than 1 000 feet The principal aquifers are the "Alta Loma" sand and the upper part of the Beaumont clay. Wells in this area screened opposite the "Alta Loma" sand yield water of poor quality however, large quantities are withdrawn for industrial use. It is estimated that more than 75 percent of the ground water pumped in the lexas City area prior to 1948 was from the "Alta Loma" sand. Wells in this area screened opposite sands in the upper part of the Beaumont clay yield smaller amounts, but the water is of much better quality. The withdrawal of ground water for public supply and industry in the Texas City area gradually increased from approximately 1 mgd in 1920 to slightly less than 2 mgd in 1930. The pumpage continued to increase slowly between 1930 and 1933. With the starting of operations by the Pan American Refining Co. the pumpage increased rapidly until 1937, at which time the average daily pumpage was slightly in excess of 10 million gallons. From 1937 to 1941 the pumpage gradually increased to 10.5 mgd. Between 1941 and 1944 the pumpage increased rapidly until, by the end of 1944 when the pumpage was approximately 23.3 mgd, it had more than doubled in 3 years. The pumpage decreased after the close of World War II to 20 mgd and then started upward again so that, by the close of 1948, the withdrawal was 23 mgd.

In 1948, surface water from the Brazos River was diverted to Texas City and a sharp reduction in ground-water pumpage followed. In 1950 the average ground water pumpage was 11.3 mgd, a reduction of nearly 12 mgd in withdrawals from the "Alta Loma." In 1952 the pumpage was about 11.5 mgd.

The artesian pressure prior to 1920 was sufficient to cause the wells screened opposite the "Alta Loma" sand to flow, but the decline in artesian pressure brought about by development between 1920 and 1930 caused the water levels to decline below the land surface. The hydrograph of well F-34 (fig. 14), 4 miles west of Texas City, is indicative of the general lowering of water levels in the area. In 1931 the water level was 4.2 feet below the surface, and in 1941 the water level was 55.5 feet. The decline appears to have occurred uniformly. From 1941 to 1945 the water level declined rapidly until it was 94 feet below the surface. From 1945 until 1947 there was no further decline, the water levels showing a slight rise. In 1947 the water level again began to decline, and in May 1948 the water level was 102.4 feet, a decline of approximately 10 feet. After the reduction in pumping at Texas City, recovery started immediately, and between May 1948 and May 1951 the recovery amounted to 24.5 feet.

NORTHWESTERN PART OF THE COUNTY

In the northwestern part of Galveston County the available ground-water supply has not been widely exploited. Although the source of all water for domestic use, stock, industry, and public supply is from wells, there are few large-capacity wells.

Most of the smaller domestic and stock wells are screened opposite sands of the upper part of the Beaumont clay at depths ranging from 30 to 200 feet and averaging about 130 feet. Although there is a wide range in the quality of the water from these wells, in general the water is of fair quality although slightly hard, and at places it contains objectionable quantities of iron. In 1952 the water levels in these wells ranged from 7 to 25 feet below the land surface.

Although most of the wells are screened opposite sands of the upper part of the Beaumont clay, some of the wells withdraw water from the "Alta Loma" sand at depths ranging from about 400 feet to slightly more than 700 feet. The water from these wells is soft and of good quality. The static (nonpumping) water levels in 1952 ranged from 84 feet below the land surface in well A-7 to 113 feet in well E-15. Electric logs of oil tests in the area indicate that some of the upper sands of the Lissie formation may contain fresh water. Very little information is available however on the few wells that may tap that formation.

NORTHEASTERN PART OF THE COUNTY

Wells in the northeastern part of the county obtain water from the upper sands of the Beaumont clay and the "Alta Loma" sand. Although water is obtained from the upper sands of the Beaumont clay from wells ranging in depth from less than 100 feet to slightly more than 400 feet, a large number of wells withdraw water from the "Alta Loma" sand at depths ranging from 500 to 750 feet.

League City and Dickinson have 2 wells each and Kemah has 1 well. These 5 wells supply a total population of about 4,500 persons. Some ground water is used for irrigation of garden truck in the areas adjacent to League City and Dickinson. However, most of this area is grazing land in which only a very small amount of water for stock is required.

GALVESTON ISLAND

The use of ground water on Galveston Island has been limited by the poor quality of the water. Although the city of Galveston failed to find a suitable supply of water on the island for public supply, a considerable quantity of ground water from both the upper part of the Beaumont clay and the "Alta Loma" sand has been used for industrial purposes. Wells tapping the upper part of the Beaumont clay have had yields as great as 400 gpm. Well N-9 at the Galveston-Houston Brewery was reported yielding 2 200 gpm from the 'Alta Loma' sand in May 1947. but the water is highly mineralized A few of the wells on the island including well N-9, are still in use, but most of them have been abandoned.

No large supplies of fresh ground water are available on Galveston Island. However, small supplies suitable for domestic or stock use might be obtained from shallow wells tapping the beach and dune-sand deposits. especially in the southwestern part of the island.

BOLIVAR PENENSULA

Bolivar Peninsula is sparsely populated and the few wells are mostly shallow dug wells which yield only small supplies of moderately to highly mineralized water from Recent deposits of beach sand. A few wells between 130 and 350 feet in depth have been drilled in the vicinity of Caplen to supply water for domestic use and for drilling oil tests. Analyses of water from these wells show that the water is moderately to highly mineralized. Cisterns furnish most of the water for domestic use in this area From a study of electric logs in the vicinity of Bolivar Peninsula, it appears that no large supplies of fresh water are available for development. However, small supplies might be developed by the use of properly constructed installations in the neach sands and sand dunes where a small amount of fresh water floats on the salty water. The installations might consist of a line of shallow wells or a central collecting sump with radial horizontal drains. Such installations should be designed to skim off the fresh water at slow rates of withdrawal.

SURFACE WATER

Surface water from Clear Creek and Dickinson Bayou has been used for many years on a small scale for irrigating rice and figs in Galveston County; however, at present the main source of surface water in Galveston County is the Brazos River.

The Brazos River is one of the largest rivers in Texas. The average flow at Richmond : for the period of record (1903-05, 1922-52) was 4,886 mgd, according to records of the U. S. Geological Survey (Water-Supply Paper 1242). A large part of the total flow occurs shortly after heavy rains, and prolonged periods of drought reduce the discharge to relatively small flows. Figure 7 shows the average flow, by months, of the Brazos River at Richmond, about 65 miles northwest of Galveston in Fort Bend County.

The quality of the water from the Brazos River fluctuates through a wide range. During periods of low flow, the dissolved solids may be relatively high, and during periods when the discharge is high the dissolved solids are relatively low. Figure 8 shows the relation of dissolved solids to flow for the years 1949 to 1951.

IRRIGATION

In 1942 the American Canal Co. and the Briscoe Irrigation Co., after diverting water from the Brazos River for many years for the irrigation of rice in Brazoria County, extended their canal systems and began diverting water from the Brazos for rice irrigation in Galveston County.

With the availability of this water more and more acreage was planted in rice until in 1951 more than 20,000 acres was being irrigated. Table 5 shows by years the rice acreage irrigated with water diverted from the Brazos River by the American Canal Co. and Briscoe Irrigation Co., and an estimate of the quantity of water used for irrigation. It is estimated that, in irrigating rice, approximately 2.5 acre-feet $\frac{a}{}$ of water is used for each acre. However, because of losses by seepage and evaporation between the points of diversion on the Brazos River and the users, it is estimated that between 3 and 5 acre-feet of water is diverted for each acre irrigated.

a/ One acre-foot of water equals 325,829 gallons.

32

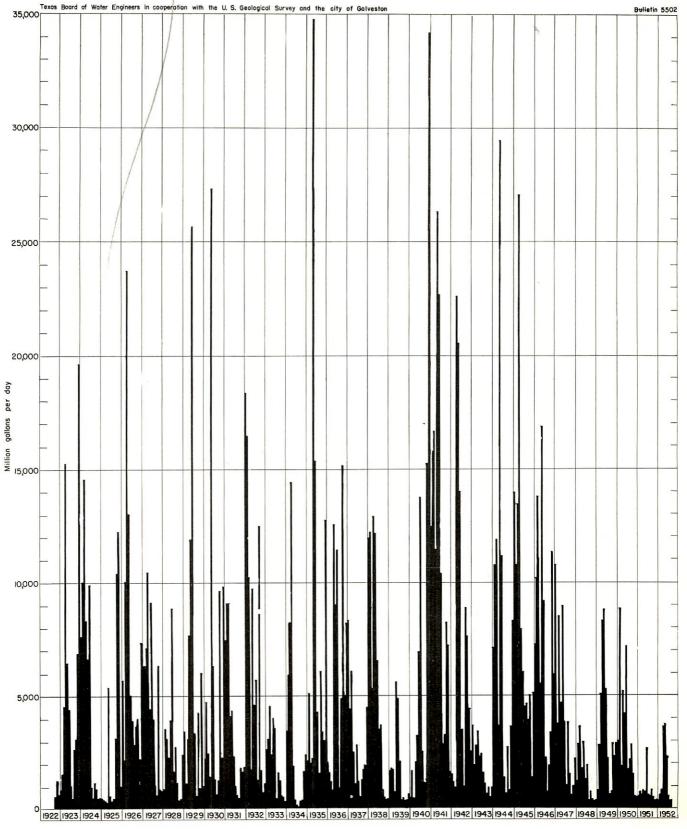
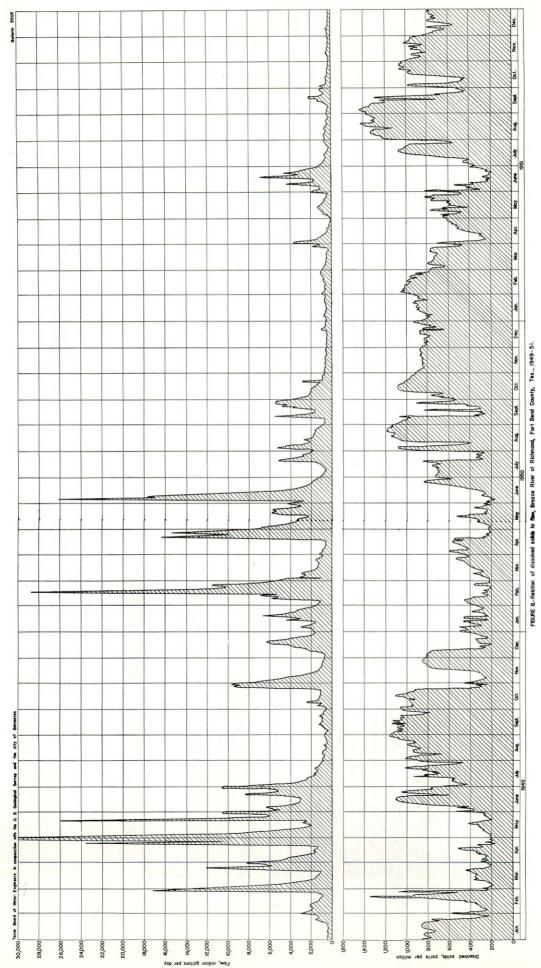


FIGURE 7. -Average flew, by months, of the Brazos River at Richmond, Fort Bend County, Tex.



Year	American Canal Co. (acres)	Briscoe Irrigation Co. (acres)	Totai acres	Estimated water used (acre-feet)
1942	7.700	1.000	8.700	22.000
1943	7.700	1.500	9.200	23,000
1944	7.300	4,000	11.300	28,000
1945	4,700	5,400	10.100	25,000
1946	2,900	6.400	9.300	23.000
1947	4.600	6.400	11,000	27.500
1948	5,500	7,500	13,000	32.500
1949	7,500	12.000	19,500	49.000
1950	4.100	12.000	16.100	40.000
1951	5.300	15.000	20 300	51.000

Table 5.- Rice irrigation in Galveston County with water diverted from the Brazos River

INDUSTRIAL USE

Owing to the industrial expansion at Texas City. local overdevelopment of the groundwater reservoirs had created a widespread cone of depression causing salt-water intrusion and subsidence of the land surface In 1945 the industries began to investigate the possibilities of obtaining a supplementary supply of surface water. The two most logical sources of surface water were the San Jacinto River and the Brazos River. After an extensive investigation the Brazos River was selected to supply water to this area through an extension of the canal system of the Briscoe Irrigation Co. The Calveston County Water Co. was formed and is jointly owned by the companies operating in the Texas City area.

Water from the Brazos River thus became available to the industries in July 1948. At the end of 1951 the average daily industrial use of surface water was 16.7 million gallons.

In order to get the best quality of water available and to provide an adequate supply at all times. the Galveston County Water Co. constructed a 1.000-acre reservoir capable of impounding 2.7 billion gallons of water. In addition insofar as possible, water of the best quality is diverted, the operation being based upon the results of analyses of daily samples collected at Richmond Tex. Table 6 is presented to show the quality of the water delivered to the industries since the start of operations.

Table 6 Quality	of Brazos	River water	de livered (to the	Texas C	ity industries	(1949-51)b/
Table 0. Vuality	QI DI azus	nivel water	derivered (to the	ICY02 C	acy industries	(1)4)-31)

		1949	· 1950	1951
Dissolved solids (ppm)	Minimum Average Maximum	291 732 1,298	276 452 865	416 748 1,440
Chioride (ppm)	Minimum Average Maximum	32 186 450	46 84 226	76 200 410
Sulfate (ppm)	Minimum Average Maximum	8 134 374	23 54 142	48 119 176

<u>b</u>/ Information supplied by Gus Thornton, Galveston County Water Co.

GROUND-WATER HYDROLOGY

The fundamental principles of the occurrence and movement of ground water have been presented in papers by Meinzer (1923, 1923b, and 1931), Meinzer and Menzel (1942), and others. The discussion that follows is a brief outline of those general principles and is limited to those phases that are essential to an understanding of the problems under consideration.

SOURCE AND MOVEMENT OF GROUND WATER

The replenishment of all ground-water reservoirs in Galveston County depends on rainfall. when precipitation occurs, a part of the water runs off in streams, a part is returned to the atmosphere by evaporation and by transpiration of plants, and a small part sinks downward to the zone of saturation and becomes ground water.

Ground water occurs under two conditions: (1) It has passed beneath a relatively impermeable body so that it is confined and under pressure; (2) the water-bearing strata are unconfined and the water is not under pressure. If the water is under pressure it will rise in wells above the level at which it is encountered and the water is said to occur under artesian conditions. If the water in a well tapping an artesian acuifer rises above the surface of the ground, the well is called a flowing well. Where the water is unconfined, no appreciable rise takes place, and the water is said to occur under watertable conditions. The level at which unconfined water is encountered in wells is called the water table. Although water-table conditions exist on Galveston Island and the Bolivar Peninsula in the Recent beach and dune sands, most of the water in Galveston County occurs under artesian conditions.

Water from precipitation moves downward through the permeable soil until its downward progress is retarded by less permeable beds. Thence, the water moves laterally through the water-bearing beds between the less permeable clays into the artesian reservoir. The force which provides this movement and maintains pressure in the artesian reservoir is gravity. The water at the outcrop is unconfined and the water table is as high as, or higher than, the water levels in wells in the artesian area.

An analogy exists between a man-made distribution system and an artesian ground-water system. In an artesian ground-water reservoir the water at the outcrop provides a natural hydraulic head, just as the water in a standpipe or elevated tank provides a head in a manmade system. If the man-made system is kept tightly closed, the pressure per square inch at any point will be equal to the weight of a water column having a cross-sectional area of 1 square inch and a height equivalent to the difference in altitude between that point and the surface of the water in the reservoir or standpipe. If, however, a faucet is opened and water is permitted to escape, the pressure at that point will be lowered and a hydraulic gradient will be established toward it. If many such outlets are opened, the pressure throughout the system will drop owing to frictional losses, and the flow from these outlets may diminish to a fraction of their original flow even though the pressure in the standpipe or elevated tank is maintained at a constant level. The system is still full of water, but a part of the pressure head at the outlets has been lost by friction in the pipe. Friction losses increase with the velocity of the water in the pipe.

Similarly, ground water under artesian conditions moves downward through the sands between the less permeable clays to points of natural discharge, such as springs, or to points of artificial discharge, such as wells. As in the man-made distribution system, wherever water escapes from the aquifer a hydraulic gradient will be established toward the point of discharge.

In the ground-water reservoirs supplying the greater part of Galveston County, water percolates through interstices in the sand and may cause the frictional losses to be relatively high and the rate of movement to be slow - perhaps only a few hundred feet a year. These aquifers, which were deposited in salty or brackish water must have been filled with highly mineralized water at the time of deposition. Much of the original salty water has been replaced by fresh water that came from rainfall on the outcrop. This change in water quality could not have been accomplished unless there was some way for the water to move out. Outlets may exist through the clays, silts, and sands which overlie the main artesian reservoir. Although the confining beds are often regarded as entirely impermeable under natural hydraulic gradienes, there is evidence that water may move very slowly even through clays. The relatively large area of slow leakage along the contact of the overlying beds may offset the low permeability and allow water to escape from the acuifer.

The withdrawal of water from a well causes a decline in artesian pressure, creating a hydraulic gradient which increases in slope toward the well. The hydraulic gradient or pressure surface forms an inverted curved-surface cone centered at the well, known as the cone of depression. The cone becomes larger as the discharge continues. Two or more wells in the same area may compete for the available water.

Other factors being equal, the quantity of water moving toward a well is proportional to the gradient of the cone of depression. Where two or more expanding cones of depression overlap, a ridge or divide forms on the pressure surface between the wells across a vertical section coinciding with the ridge no flow exists because the gradient reverses and flow is limited by the quantity of water released from storage as the ridge is lowered. As a result, the wells receive less water from the direction of the ridge and the discharge of the wells decreases as the pumping levels are lowered. In an area where a cone of depression lies between a salt-water source and another cone of depression, the ridge between the two cones might be important in limiting the flow of salt water into the cone farther from the salt water.

CAPACITY OF THE SANDS TO TRANSMIT AND YIELD WATER

The amount of water that can be withdrawn perennially from an artesian reservoir depends largely upon (1) the capacity of the aquifers to serve as conduits from the areas of recharge to the points of withdrawal; (2) the amount of water available for recharge to replace the water that moves toward the points of withdrawal; and (3) the amount of water available from storage as the artesian pressure declines.

The rate at which water is transmitted depends on the transmissibility of the aquifer and the hydraulic gradient. The amount of water released from storage in an artesian aquifer depends mainly on the elasticity and compressibility of the sands and their associated confining clays, and of the contained water.

The coefficient of transmissibility used by the Geological Survey is expressed as the number of gallons of water, at the prevailing temperature, that will move in 1 day through a vertical strip of the aquifer 1 foot wide and of a height equal to the full thickness of the aquifer, under a hydraulic gradient of 100 percent, or 1 foot per foot. It may be expressed also as the number of gallons a day moving across a vertical section of the aquifer 1 mile wide and having a hydraulic gradient of 1 foot per mile.

The amount of water yielded from storage with a decline in artesian pressure is dependent on the coefficient of storage. This coefficient for an artesian aquifer is defined as the volume of water in cubic feet that is released from storage in each column of the aquifer having a base of 1 square foot and a height equal to the thickness of the aquifer when the artesian head is lowered 1 foot.

Several pumping tests have been made in the Alta Loma and Texas City areas. These tests consisted of pumping a well at a uniform rate and observing the rate of drawdown in a nearby observation well, or of stopping the pump and observing the rate of recovery in the pumped well and other nearby observation wells. The results of the tests were analyzed by means of the following equation developed under the direction of Theis (1935):

$$s = \frac{114.6Q}{T} \int_{u}^{\infty} \frac{e^{-u}}{u} du$$

 $u = \frac{1.87 r^2 S}{Tt};$

where

s is the drawdown, in feet at any point in the vicinity of a well pumped at a uniform rate; Q is the discharge of the well, in gallons a minute; T is the transmissibility of the aquifer, in gallons a day; r is the distance from the discharging well to the point of observation in feet; S is the coefficient of storage; and t is the time the well has been pumped, in days.

RELATION BETWEEN SALT WATER AND FRESH WATER IN WATER-BEARING SANDS

The basic principles of the relation of salt water to fresh water in a water-bearing sand have been well established. The earliest scientific work on this problem was done in Europe, where the principles of the flotation of fresh water on salt water within the permeable rocks of an island in the ocean were first investigated and discussed by Badon Chyben (1889) and Baurat Herzberg (1901), working independently of each other. The result of this early work is commonly called the Ghyben-Herzberg theory; however, many later investigators have studied and applied the theory to coastal aquifers with such favorable results that in the minds of many the theory is now a principle. The application of the theory, however, must be modified according to conditions found in nature.

NATURAL RELATION WHEN NOT DISTURBED BY PUMPING

Any body which floats in a liquid will take a position in static equilibrium so that a volume of the liquid equal in weight to the floating body is displaced and the remainder of the floating body will rest above the level of the heavier liquid. It is essentially this principle which is applied in the Ghyben-Herzberg theory.

Figure 9 represents a cross section of an island composed of permeable sand and surrounded entirely by sea water. Fresh water is lighter than salt water and will float on the salt water with most of its volume sutmerged, in manner similar to that in which ice floats in water. In an island of this type, the resistance of the sand to the flow of water causes the fresh water from rainfall to build up a head above sea level sufficient to cause the water to flow slowly into the ocean at or near the shores of the island, with a larger volume below sea level floating on the salt water as a lens. This resistance to flow also prevents the mixing of the salt and fresh waters in the sand below sea level by wave action. As the sand is assumed to be uniformly permeable in all directions, the fresh-water head will cause a downward flow of fresh water until it fills the sand to the depth at which its head is balanced by the head of the salt water. Therefore, when essential equilibrium has been reached, the depth of fresh water below sea level at any point on the island will be proportional to the fresh-water head above sea level and will depend also upon the relation of the specific gravities of fresh and salt water. Although the specific gravity of sea water varies somewhat from place to place, the average value is about 1.025 and that value is generally used in computations.

An explanation by Brown (1925) of the relation between the fresh water and salt water under a small sand island, similar to that in figure 9, is shown by the following equation.

$$h = \frac{t}{g-1}$$

where

- h = depth of fresh water below sea level
- t = height of fresh water above sea level
 - g = specific gravity of sea water as compared to the assumed gravity of 1
 for fresh ground water.

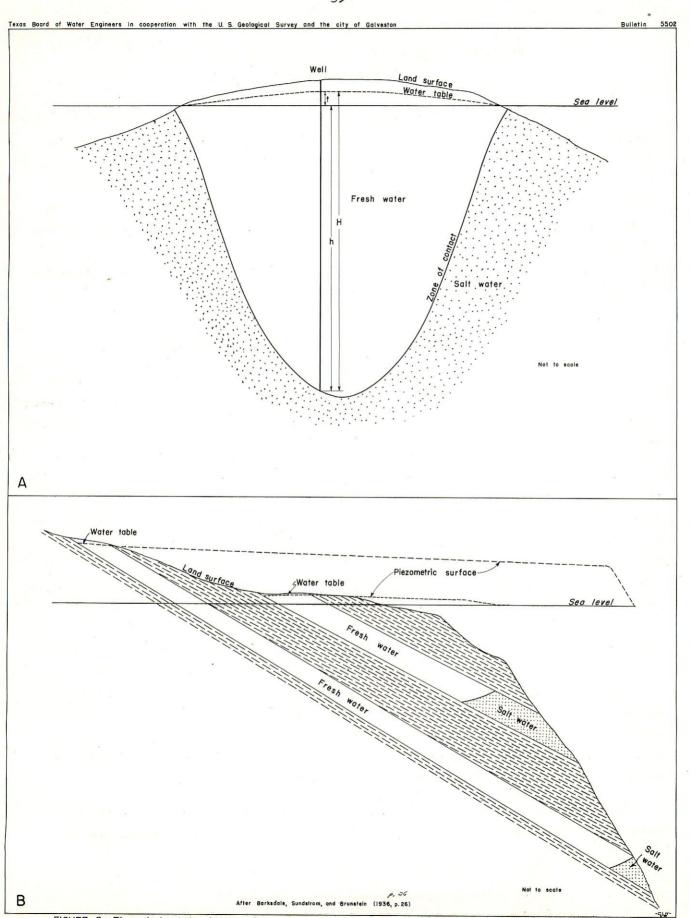


FIGURE 9.-Theoretical relation between fresh water and salt water in water-bearing sands when not disturbed by pumping-

This equation may be verified if, from the foregoing, it is assumed that H represents the total thickness of fresh water; it then follows that

$$H = h + t$$

and when balanced by the same weight of sea water

$$H = hg = h + t$$
$$h = \frac{t}{g - 1}$$

If the specific gravity of sea water is 1.025, then from the foregoing equation h = 40t, fresh water will be present 40 feet below sea level for each foot above sea level. On the other hand, if the specific gravity of sea water is less than 1.025, then fresh water will be present to a proportionally greater depth.

The Ghyben-Herzberg theory has been applied by many workers in describing the relation between fresh and salt water in aquifers. It has been shown by Hubbert (1940, p. 924), however, that the theory is strictly valid only under conditions where static equilibrium exists between the fresh and salt water - a condition that exists rarely if ever in nature. Fresh ground-water is continually in motion in aquifers, and a state of dynamic equilibrium exists which slightly modifies the application of the Ghyben-Herzberg theory.

Figure 9 represents a section of an ideal artesian aquifer composed of uniformly permeable sand which is underlain and covered by an impermeable clay and which has an exposed intake area and a submarine outcrop. If the principles of the Ghyben-Herzberg theory are applied, the position of the zone of contact between fresh water and salt water in the aquifer can be established. If it is assumed that the density of sea water is 1.025 and that of fresh ground water is 1.0, then fresh water would be expected to be present to a depth below sea level of 40 times the height that the fresh water head rises above sea level, provided that sufficient time has elapsed for complete flushing of the salt water from the aquifer.

The nature of the zone of diffusion between salt and fresh waters is a subject of considerable discussion. It is believed by many, notably Pennink (1905), D'Andrimont (1905), Barksdale, Sundstrom, and Brunstein (1936), and Byers (1941) that the zone of diffusion which exists is relatively narrow. Other writers, notably Krul and Liefrinck (1946) and Wentworth (1951), imply that the zone is wide. Actually, the width is affected by the permeability of the rocks, the rates of recharge and flow, and the effects of tidal and seasonal fluctuations of water level, so that a considerable variation is to be expected.

EFFECT OF PUMPING

In the foregoing section, the principles of the behavior of fresh water and salt water in water-bearing sands in a state of relative equilibrium have been presented. With these principles in mind, it is quite possible to develop a continuous supply of fresh water from sands exposed in part to salt water. The amount of water that can be withdrawn will be influenced by the methods used to develop the supply, by local conditions, and by the amount of water available for recharge. The effect of pumping and the rate of withdrawal will have a significant influence upon the continuity of the supply.

As the depth of fresh water is directly related to the fresh-water head above sea level, any general lowering of the head of the fresh water in a sand exposed for a part of its extent to the ocean will permit the salt water to encroach upon the fresh-water portion of the aquifer. Where water occurs under water-table or shallow artesian conditions the lowering of the freshwater head may occur as a result of such natural conditions as a dry year or a series of dry years. Natural lowering of the fresh-water head is likely to be small and of little consequence in a geologic and hydrologic setting such as that in Galveston County; in the deeper artesian aquifers, the natural conditions leading to the lowering of the fresh-water head are generally insignificant. The lowering of the fresh-water head by pumping will generally have the greatest effect on the inland encroachment of salt water.

The rate of movement of the zone of contact between fresh and salt water will be governed mostly by the rate of pumping, as it will be necessary to remove, by pumping, the fresh water between the original position of the zone of contact and the position that it would occupy when equilibrium between recharge and discharge was established.

It has already been pointed out that salt water fills the sand around and beneath the lens of fresh water under a small island composed entirely of sand. The effect of pumping a well in such a sand is shown in figure 10. As the depth of the zone of contact is determined theoretically by the head of fresh water at any point, any lowering of the water table should cause a proportional rise of the salt water underlying the fresh water. Figure 10 shows a shallow well that is being pumped at a rate sufficient to draw the level of the fresh water down to a point a few feet above sea level. The cone of depression caused by pumping this well causes the salt water to rise from beneath the island in a shape similar to the cone of depression, but inverted and proportionally much greater in its vertical dimension. The distance to which the salt water will rise with a given drop of water level is determined by the relation between the specific gravities of the fresh water and the salt water. The position of the zone of contact is not affected outside of the influence of the cone of depression as a result of pumping the well.

In an artesian sand, the pumping of a well does not ordinarily draw the head down to such a depth that the sand around the well is drained as under water-table conditions. The removal of pressure at and around a pumped well creates a vertical hydraulic gradient between the sand from which water is being withdrawn and underlying sands. If the pumped sand is separated from the underlying salt-water sands by clay layers of low permeability, the clay retards the upward

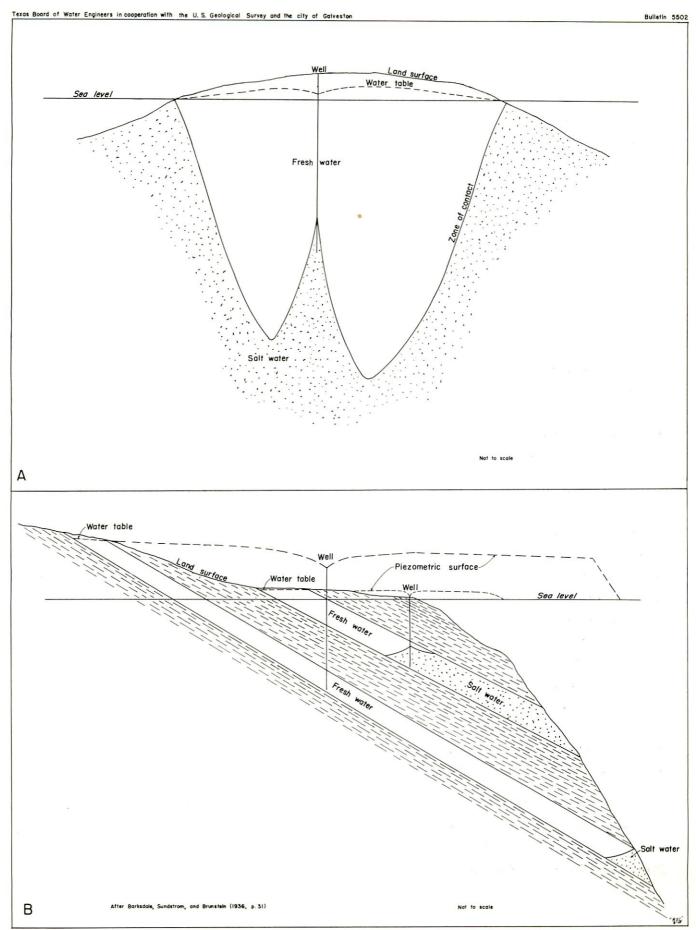


FIGURE 10.- Theoretical effect of pumping water from wells in sands exposed to salt water.

movement so that only small quantities of salt water rise from below. If not enough salt water can move through the confining clays of an idealized artesian aquifer to cause contamination, then the only possibility of contamination will be by lateral migration of salt water through the aquifer.

If the cone of depression resulting from the pumping of a well does not extend to the zone of diffusion, a ground-water divide will be established and the zone of diffusion will not move toward the well. As long as the artesian pressures existing between the pumped well and the zone of diffusion are maintained at a sufficient elevation to hold back the salt water in accordance with the Ghyben-Herzberg principle, there will be no encroachment of salt water. If the cone of depression extends to the zone of diffusion, it is only a matter of time until the salt water will enter the pumped well (fig. 10).

SALT WATER IN GALVESTON COUNTY

The ideal geologic and hydrologic conditions arbitrarily assumed in the preceding discussion rarely occur in nature. The fresh-water aquifers in Galveston County, most of which were deposited in salt or brackish water, must have had some areas of discharge so that circulation could occur and allow them to be flushed. The method by which the aquifers were flushed has long been a subject for speculation.

It is possible that the aquifers are continuous in the offshore direction and that their dip continues at the same rate as was found in Galveston County. This would place the submarine outcrop of the "Alta Loma" sand some 160 miles offshore at a depth of about 4,300 feet below sea level as shown in figure 11A. The head at Alta Loma, before any appreciable ground water was withdrawn, is reported to have been approximately 48 feet above sea level. On the basis of the head in the probable outcrop area, of at least 48 and more probably 50 or 60 feet above sea level, and on the assumption that all down-dip movement of water was through the submarine outcrop, the fresh-water head would have been adequate to displace the salt water to a depth of at least 2,000 feet below sea level, which would have put the contact beyond Galveston Island. Water from the "Alta Loma" sand on Galveston Island has always been highly mineralized and at present contains about 3,400 parts per million of chloride. Because of the high salinity of the water from the "Alta Loma" on Galveston Island and because of the improbability that permeable sand extends all the way to the continental slope, this method of natural flushing appears unlikely.

It is possible that the dip of the formations flattens in the seaward direction and that the sands are continuous to a submarine outcrop at a depth much less than 4,300 feet, as is shown in figure 11B. If this were true, the heads that existed before ground-water withdrawals began would have been sufficient to cause circulation and account for whatever flushing has occurred.

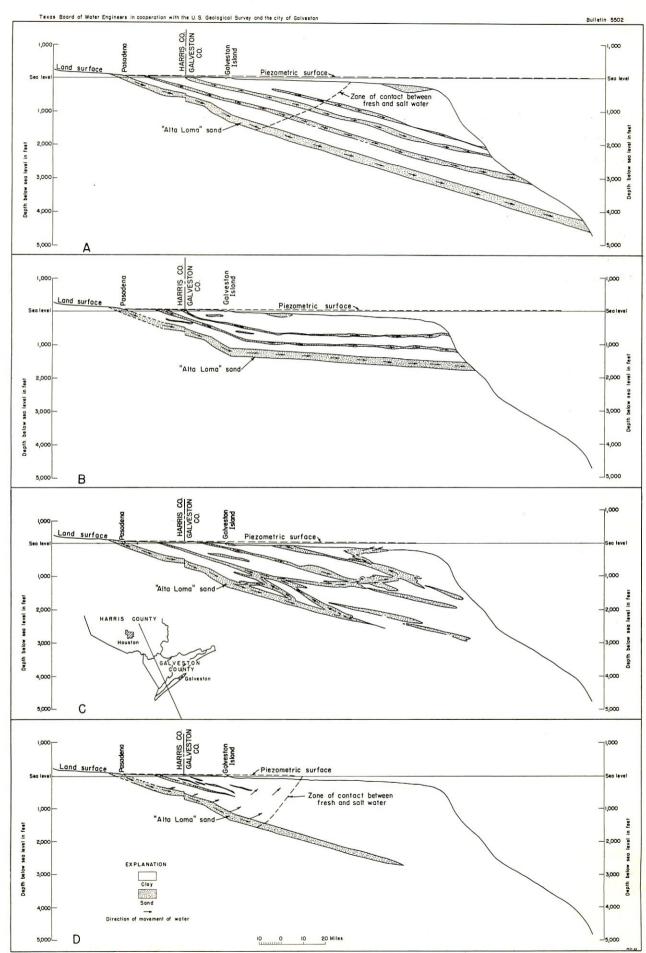


FIGURE II-Diagrams showing possible methods by which the coastal aquifers were flushed.

, 44 Another possible method of flushing is based on the assumption that the clays overlying the "Alta Loma" are not continuous. Many sandy zones are present in the upper part of the Beaumont clay and it is not unreasonable to believe that deviously interconnected sandy zones may connect the "Alta Loma" with the floor of the Gulf of Mexico as is shown in figure 11C. Flushing could be accomplished through the sandy zones, and fresh water could not exist beyond the limit of this discharge area.

In the foregoing possibilities it is assumed that the "Alta Loma" sand is continuous beneath the continental shelf either to the continental slope or to some break in the overlying clays to allow discharge of water to the floor of the Gulf. If the sand is not continous but instead grades into a marine shale, some other exit must be provided. Although the overlying clays have generally been regarded as being impermeable when compared to the sands, they are not entirely impermeable. The surface area of these clays in contact with the "Alta Loma" is very large when compared to the cross-sectional area of the sand itself. The vertical gradient at the contact between the sand below and the clay above is high and much time has elapsed since their deposition. With these factors in mind, it is quite possible that flushing of the formation occurred through these overlying clays in the manner shown in figure 11D.

As long as there is a seaward gradient in the piezometric surface, ground water must move seaward and the process of flushing continues. The same points or areas of egress, however, become points or areas of encroachment when the gradient is reversed; and, obviously the gradient depends on the relative position of land and sea levels. Changes in sea level have occurred in Pleistocene and Recent time but details are not known.

Some flushing has occurred, but how complete this flushing has been is not known. However, as far inland as Alta Loma, the salinity of the water in the basal few feet of the "Alta Loma" sand indicates that only partial flushing of the aquifer has occurred there.

Prior to test drilling by the city of Galveston between 1940 and 1941, it was believed that the "Alta Loma" was underlain by a thick, continuous clay. The test-drilling program revealed a layer of clay at each location, but the thickness ranged from only about 3 feet to about 186 feet. The clay is underlain by or interbedded with sands which contain highly mineralized water. Owing to the wide range in thicknesses encountered, it is quite probable that the clay may pinch out altogether in places and permit the upward movement of saline water into the "Alta Loma" and subsequent lateral movement to wells. The fact that the artesian head in the underlying sands is approximately the same as that in the "Alta Loma" and has declined at the same rate as wells screened opposite the "Alta Loma" (see fig. 31) suggests that the clay beds offer little protection against the upward encroachment of salt water. Apparently salt water is encroaching from both down dip and from below. The analytical treatment of each of these conditions by itself is comparatively simple; however, the complexities involved when both conditions exist are such that much more detailed data must be obtained prior to any attempt to evaluate the problem properly. It is noteworthy that, with a decrease in pressure in the "Alta Loma" sand, the chloride content tends to increase, but once equilibrium is approached the chloride content remains relatively constant.

The salt water in the "Alta Loma" sand appears to occur in the form of a wedge in the lower part of the formation, thickening down dip. Within the zone of diffusion between the fresh water and saline water, the salinity appears to increase rapidly with depth; however, the vertical range between fresh water and water as saline as that encountered in the ocean probably extends through a considerable depth. Any encroachment resulting from the movement of water up dip would probably show in the form of gradual rather than abrupt increases in the chloride content of the water withdrawn.

Letails of the encroachment of salt water into the Galveston well field are given in the section on the quality of water in the "Alta Loma" sand.

LISSIE FORMATION

The Lissie formation has little value as an aquifer in Calveston County. Although electric logs of oil tests indicate that the upper portion possibly contains fresh water in the extreme northern part of the county, it is believed that - with the natural hydraulic gradient already reversed as a result of heavy pumping in Harris County - salt-water encroachment would occur in a relatively short time. The artesian pressures have declined to the extent that wells completed in this formation would have no advantage over wells completed in the overlying "Alta Lomai" sand or sands of the upper part of the Beaumont clay. In addition, it is unlikely that the quality of the water from the upper Lissie would be superior to that of the "Alta Loma".

The few wells that tap the Lissie formation were probably drilled to take advantage of the once higher pressures in this formation. Well E-22 was drilled in 1924 to furnish water for a private swimming pool and was completed in the Lissie. The water is reported to have been salty when the well was completed; however, there was sufficient pressure to cause it to flow enough to fill the swimming pool. When this well was visited in 1932 it was still flowing; however, when the well was next visited in March 1939, the water level had declined to 13.1 feet below the land surface in July 1941 it was 20.3 feet below the land surface; and in November 1951, 64.6 feet below.

The decline of artesian pressure in this well has continued without large withdrawals from the Lissie in Galveston County. Two possible causes of this decline are: (1) That the large withdrawal of water from the Lissie formation in llarris County has created a widespread cone of depression, or (2) that the "Alta Loma" and Lissie are interconnected and the decline reflects pumping from the "Alta Loma" sand.

BEAUMONT CLAY

"ALTA LOMA" SAND

SPECIFIC CAPACITIES OF WELLS

The pumping of a well will cause a drop or drawdown in the water level in a well. The relation that exists between the discharge and the drawdown of a well is known as the specific capacity and is usually expressed in gallons per minute per foot of drawdown. For example, if a well is pumped at the rate of 500 gpm and the water level is lowered 50 feet, its specific capacity is 10 gpm per foot of drawdown. In a like manner, if the specific capacity of a well is 10 gpm per foot of drawdown, there is an implication that, within certain limits, the yield of the well will be increased 10 gpm for every foot of increased drawdown.

The specific capacity of a well is controlled by several factors, principally the coefficients of transmissibility and storage, the effective radius of the well, the well construction, and the degree to which the well has been developed. The following tabulation shows the yield, drawdown, screen diameter, and specific capacity of wells in Galveston County screened opposite the "Alta Loma" sand.

Well	Owner	Screen diameter (in.)	Yield (gpm)	Draw- down (ft.)	Specific capacity (gpm/ft.)
B- 38	Galveston County Water Control & Improvement District 2 well 1	6	150	14	10.7
E-78	City of Galveston well 10	10¾	1,025	45	22.8
E-81	City of Galveston well 13	10¾	1,040	32	32.5
E-83	City of Galveston well 12	10¾	1,025	42	24.4
E-84	City of Galveston well 9	10¾	1,002	53.4	18.8
E-87	City of Galveston well 11	10¾	1,012	49	20.7
E-92	City of Galveston well 14	10¾	$1_{r}040$	30	34.7
F-51	Carbide & Carbon Chemicals Corp. well 3	10	1, 500	47	31.9
F-53	Pan American Refining Corp. well 6	10	1, 500	49	30.6
F- 55	Pan American Refining Corp. well 3	8	1,240	98	12.7
F- 57	Pan American Refining Corp. well 9	10¾	1, 515	57	26.6
L-21	Galveston County Water Control & Improvement District 7	6 5/8	620	33	18.8
L-64	City of Galveston well 2	7	720	90	8.0
L-65	City of Galveston well 3	7	780	46	17.0
L-67	City of Galveston well 5	8	729	64	11.4
L-68	City of Galveston well 8	12	2,550	82	31.1

Table 7.- Yield and specific capacities of wells screened opposite the "Alta Loma" sand in Galveston County

Well	Owner	Screen diameter (in.)	Yield (gpm)	Draw… down (ft.)	Specific capacity (gpm/ft.)
M. 1	Gaiveston County Water Control & Improvement District 3, well 4	10¾	831	25	33.2
M- 2	Galveston County Water Control & Improvement District 3, well 3	10¾	805	31	26.0
M-23	Carbide & Carbon Chemicals Corp. well 7	10%	1.420	59	24.1
M-25	Carbide & Carbon Chemicals Corp. wel: 2	10	1, 500	49	30.6
M-26	Carbide & Carbon Chemicals Corp. well 1	10¾	1, 500	50	30.0
M-28	Pan American Refining Corp. well ?	10	1,550	40	38.8
M-29	Pan American Refining Corp. well 8	10	1, 535	57	26.9
M-33	Pan American Refining Corp. well 10	10¾	1,500	49	30.6
M- 35	Republic Oil Refining Co. well 4	12¾	1.225	40	30.6
M- 37	Republic Oil Refining Co. well 2	10¾	1,435	39	36.8
M- 38	Texas City Refining Co., Inc. well 2	10¾	800	34	23.5
M- 39	Texas City Refining Co., Inc. well 1	10¾	800	27	29.6
N≏9	Galveston-Houston Breweries, Inc.	10¾	2,200	60	36.7

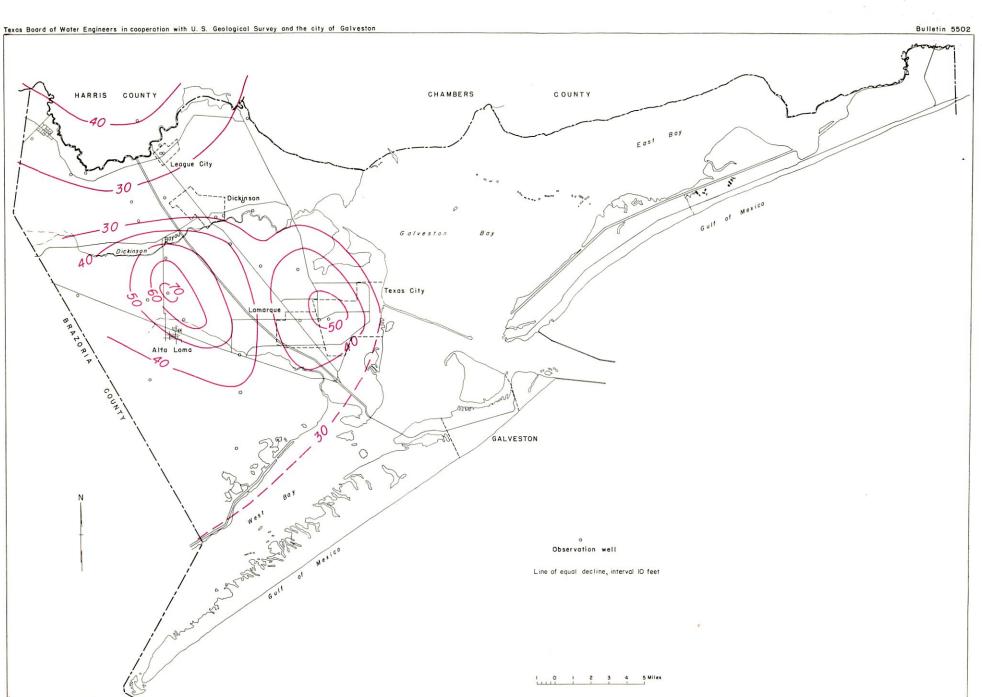
Table 7... Yield and specific capacities of wells screened opposite the "Alta Loma" sand in Galveston County--Continued

ARTESIAN PRESSURES

In 1895, according to Taylor (1907), the artesian pressure in two wells tapping the "Alta Loma" sand in Texas City was sufficient to raise the water 8 feet above the land surface. About 1900, an artesian head of 32 feet above the land surface was reported in a well near Dickinson and 30 feet in 3 wells near Hitchcock. At Alta Loma the pressure was sufficient in 1895 to raise the water 28 feet above the land surface. Taylor (1907, p. 27) states that there were about 90 flowing wells throughout the county. It is reported that the last of the flowing wells screened opposite the "Alta Loma" ceased flowing by about 1930.

The largest declines in water levels in wells screened opposite the "Alta Loma" sand occurred between 1941 and 1948 as a result of the rapid development. Figure 12 illustrates the declines in artesian pressure that occurred from 1941 to 1948.

Because of the reduction in pumping in the Texas City area, resulting from the introduction of surface water in 1948, water levels in wells screened opposite the "Alta Loma" sand began to rise. The recovery was noticed over a large area extending out from Texas City. This is illustrated in figure 13, which shows the net changes in artesian pressure that occurred from 1948 to 1952.



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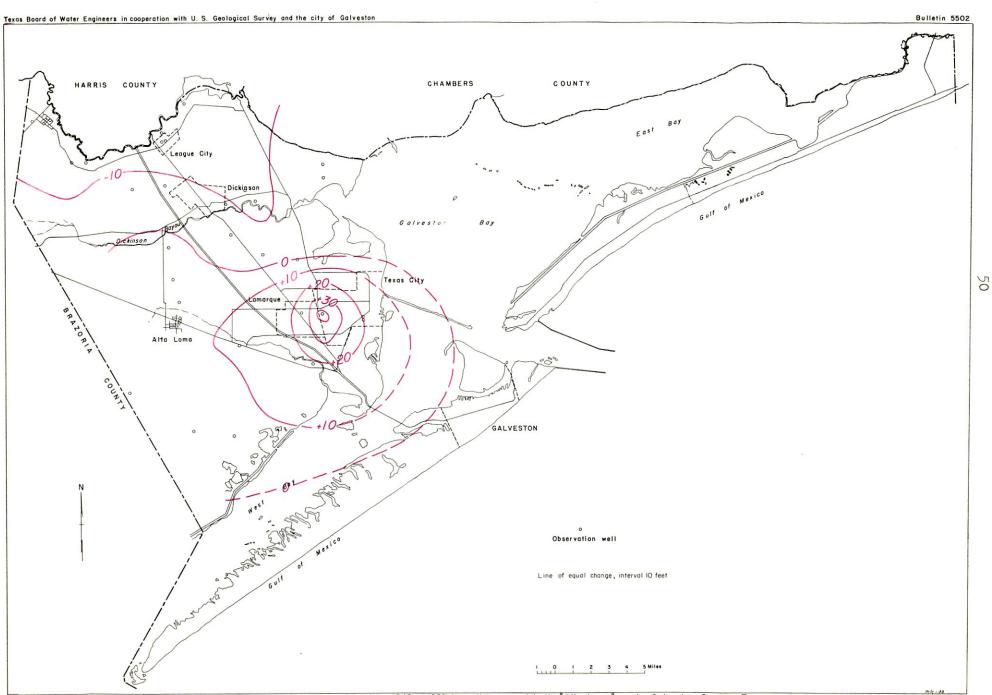
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FIGURE 12.-Decline of artesian pressure, in feet, from 1941 to 1948 in wells screened in the "Alta Loma" sand, Galveston County, Tex.

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m/c - 55



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Because wells at Alta Loma and Texas City in Galveston County, and at Baytown, La Porte, Pasadena, and Deer Park in Harris County, all withdraw water from the "Alta Loma" sand, the artesian pressures have been influenced to varying degrees by the pumping throughout the region.

Measurements of the water levels in observation wells screened in the "Alta Loma" sand in Calveston County have been made periodically since 1931. Most of the measurements have been published annually, in U. S. Geological Survey Water-Supply Papers 777, 817, 840, 845, 886, 909, 939, 947, 989, 1019, 1026, 1074, 1099, 1129, 1159, 1168, 1194, and 1224, for the period through 1952. Hydrographs of selected observation wells screened opposite the "Alta Loma" are shown in figures 14 and 15.

The change in water levels in observation wells screened opposite the "Alta Loma" sand in different areas of Galveston County, between 1939 and 1951, based on measurements made during the spring of each year, is shown in table 8.

Table 8.- Net decline or rise (+) of artesian pressures in wells screened opposite the "Alta Loma" sand (For location of wells, see p¹. 1)

Well	Depth of weii (ft.)	1939 to 1941	1941 to 1945	1945 to 1946	1946 to 1947	1947 to 1948	1948 to 1949	1949 to 1950	1950 to 1951	1951 to 1952	1941 to 1952
		•			Alta	Loma ar	ea		-1	,	
E- 104	790±	17.76	36.09	4.49	2.47	2.38	+6.12	+2 85	+ 33	. 62	36.75
L-68°	884			2.87	2.88		-	+4.72	1.86	4.89	
L-63	874		35.70	5.78	1.35	.09	+10.97	2.20	1.39	+ 43	35.11
E-92	805		-	2.30	1.40	6.00	+1.45	+1.35	. 10	1.20	
L-11	940		36.75	2.58	1.38	5.04	+6.36	+7.36	. 62	1.54	34.19
E-79	780		· 44. 89	1.66	4.27	4.61	+.05	+ 83 -	+.93	1.00	54.62
E-88	770	•	••	.85	5.43	2.65	+3.03	. 55	+2.44	60	-
D-14	• 680		• ·	2.42	4.18	3.60	1.91	. 01	1.59	1.07	.,
D-18	642	8.76		· -	15.58	3.57	.83	1.50			
L-25	-744	• ••	26.59	3.97	2.03	4.01	+3.38	+3.61	.09	2.31	32.01
L- 33	923	13.62	•				-	·		1.81	30.58

		Texas City area										
M-39	1,006				2.87	6.84	+7.98	+15.97	1.10			
F- 50	1,005	. .	43.23	+4.14	3.37	[•] 9.05	+17.77	+16 29	+. 54	+5.28	11.63	
F-34	914	11.24	38.35	+1.84	.79	9.94	+8.95	÷15.13		-		
M∘15 -	794	22.17	29.10	3.03	+2.36	8.76	+5.71	+ 7.83	+.79	+.79	23.38	
	l						1					

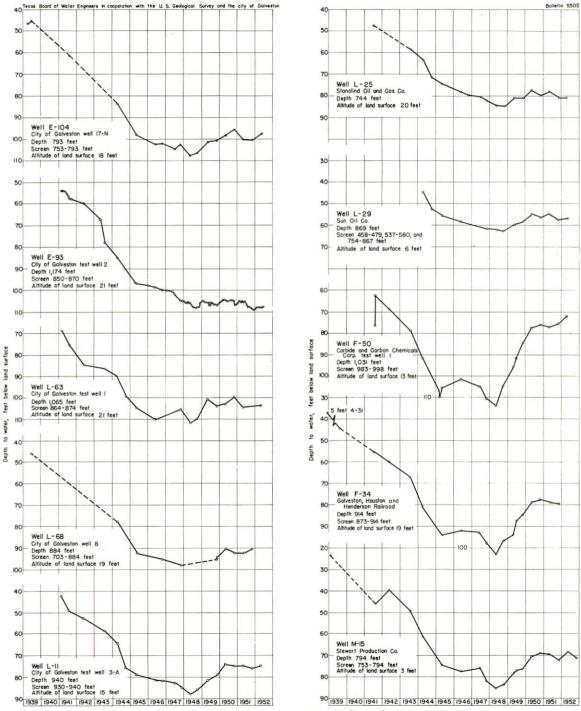


FIGURE 14.- Graphs showing the fluctuations of artesion pressure in wells in the "Alta Loma" sand, Galveston County, Tex.

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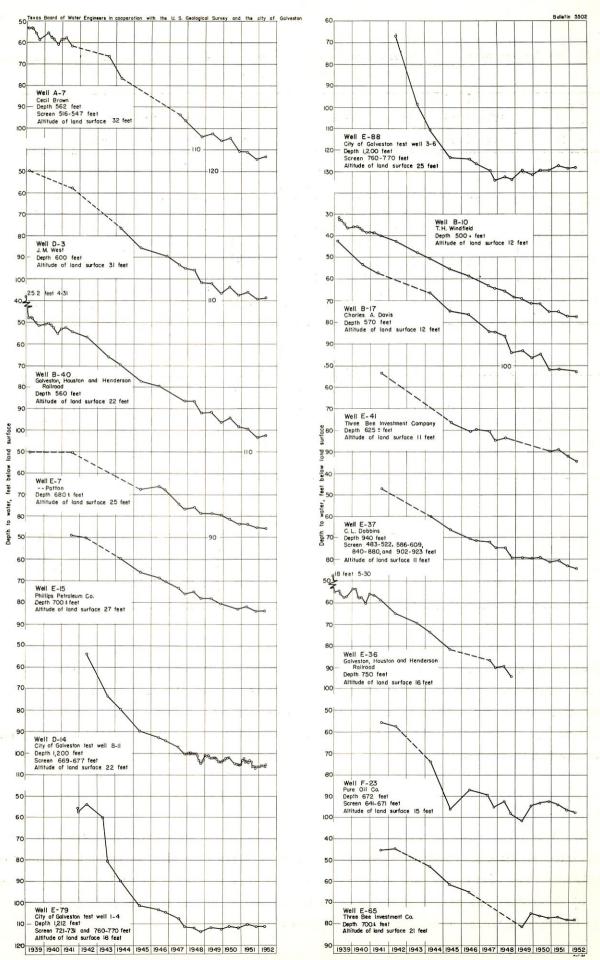


FIGURE 15. - Graphs showing the fluctuations of artesian pressure in wells in the "Atta Loma" sand, Galveston County, Tex.

Well	Depth of well (ft.)	1939 to 1941	1941 to 1945	1945 to 1946	1946 to 1947	1947 to 1948	1948 to 1949	1949 to 1950	1950 to 1951	1951 to 1952	1941 to 1952
	t a -Lees								-		
					Dickin	son area					
F-2	665		24.99	3.90	2.11	4.42	2.03	+1.32	. 90	2.50	39.53
E-41	625		. 22.90	4.02	.63	2.27			-	5.21	41.01
E-44	615	2.20	23.61	2.88	. 40	2.63	4.68	+.66	3.83	5.61	42.98
E-47	740		-	-	+. 53	2.16	+.07	.95	-		-
E-35	7 50	1.90	25.14	-		2.21		-	-	-	-
E-65	700	-	16.27	3,23	**		-	+5.08	+.69	2.32	32.73
F-23	672	-	40.70	+9.23	2.43	3.28	9.08	+8.53	•61	3.86	42.20
		<u>.</u>		L	L		her types and the second		1		
					League	City are	a				
D-7	600		21.55	2.30	4.64	2.30	3.36	2.17	3,01	2.39	41.72
E-15	700		17.31	2.59	4.37	1.50	3.25	-	-	1.77	34.58
E-7	680	1.31	17.05	+1.57	8.33	1.45	3.09	2.25	2.27	2.05	34.92
B-45	600			04	-		-	2.32	4.69	3.86	-
B-10	500	4.31	16.87	3.27	4.43	2.69	3.22	2.69	3.48	2.29	38.94

Table 8.- Net decline or rise (+) of artesian pressures in wells screened opposite the "Alta Loma" sand--Continued (For location of wells, see pl. 1)

Friendswood area

	1	1									
A-6	560	4.78			•		4.80		•	69	•
A-7	562	4.51	425	63	-	-		2.40	6.25	2.26	55.75
D-3	600	8.05	27.72	. "	60	2.30	6.09	2.00	2.55	2.49	51.16
D-3		0.03	21+12	•		2.00	0.05	2.00	2.00	2. 17	

Profiles of the piezometric surface of the "Alta Loma" sand have been prepared along two lines (fig. 16). One extends from north of Pasadena in Harris County through Alta Loma to the Gulf of Mexico and the other extends across the mainland of Galveston County in an east-west direction north of Alta Loma through Texas City: These illustrate the piezometric surface as it is believed to have been prior to any significant withdrawals and as it existed during the springs of 1941, 1948, and 1952.

PUMPAGE

The "Alta Loma" sand is the most productive aquifer in Galveston County. Wells of the city of Galveston at Alta Loma and the industrial plants at Texas City, and wells at Lamarque, Hitchcock, League City, and Kemah, all withdraw water from this aquifer. In addition, many of the wells of the industrial plants at Baytown, La Porte, and along the Houston Ship Channel in Harris County pump large quantities of water from this aquifer.

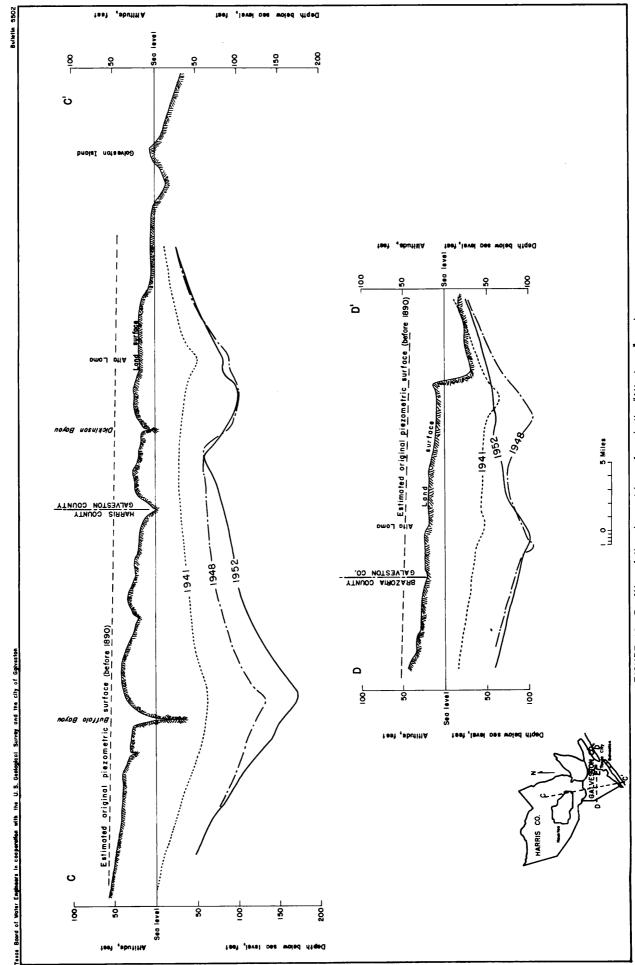


FIGURE 16.- Profiles of the piezometric surface in the "Alta Loma" sand.

The largest withdrawals of ground water in Galveston County are from the Alta Loma and Texas City areas. As early as 1892, wells withdrawing water from the "Alta Loma" sand were in existence, although large-scale development is considered to have begun in 1894-95 when the city of Galveston located its well field at Alta Loma.

The average daily pumpage from this aquifer in the Alta Loma and Texas City areas increased gradually from approximately 1.5 mgd in 1896 to 5.4 mgd in 1930. The average daily pumpage increased from 5.4 mgd in 1930 to 29.6 mgd in 1944. After World War II there was a slight reduction in pumpage and, with the introduction of surface water to the Texas City industries in 1948, a large reduction occurred. The average daily pumpage in the Alta Loma and Texas City areas from the "Alta Loma" sand from 1890 to 1951 is shown graphically in figure 17.

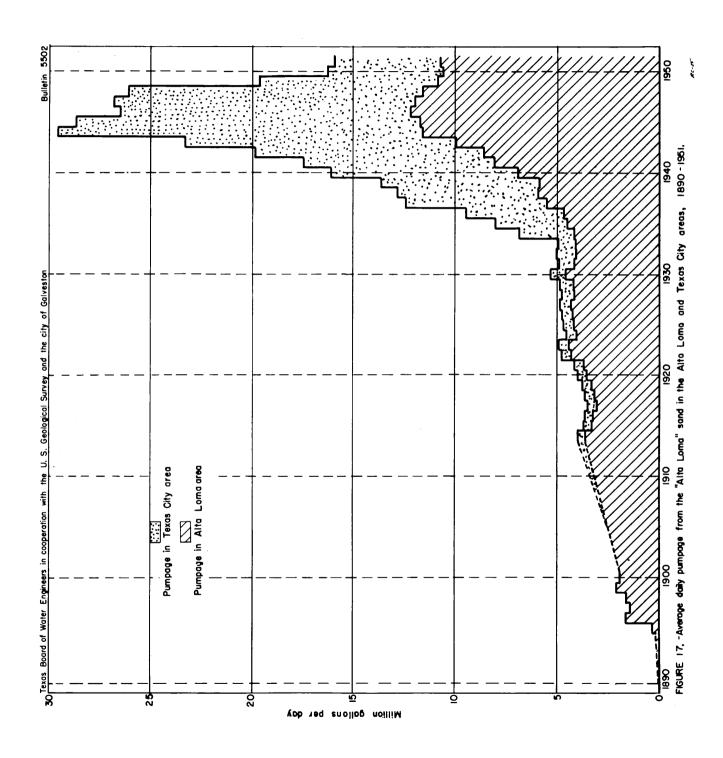
PUMPING TESTS

Several pumping tests have been made in Galveston County to determine the coefficients of transmissibility and storage of the "Alta Loma" sand. The following table gives a summary of the results of tests made from 1939 to 1951.

Area	Well	Coefficient of transmissibility (gpd/ft.)	Coefficient of storage	Remark s
Alta Loma	-	100,000	0.0006	Average values from several tests of the city of Galveston's old well field in 1939.
Aita Loma	E-84 E-78 E-87	102, 500106, 000110, 00094, 500101, 000	• 000 48 • 0003 • 000 59 • 000 44	Pumping well E-83. Pumping well E-87. Pumping well E-83. Recovery in well E-78.
	E-83 E-81 E-81	115,000106,00090,000	. 000 59	Pumping well E-83. Pumping well E-83. Recovery in well E-81.
Texas City	F- 50 a F- 50	$165,000\\146,000\\158,000\\149,000\\153,000\\145,000$	0006 00048 00019 00023 00055 00047	Pumping well F-5. Pumping well M-25. Recovery in well M-26. Pumping well F-5. Pumping well M-25. Recovery in well M-26.

Table 9.- Coefficients of transmissibility and storage as determined from pumping tests in the "Alta Loma" sand, 1939 to 1951

The coefficients of transmissibility and storage may be used to compute future drawdown in water levels for considerable distances, if geologic and hydrologic conditions are favorable. Usually, the average of the coefficients obtained from several tests is used in such computations. Owing to the changes in thickness of the "Alta Loma," it is better to use the average of the tests at Alta Loma for the area adjacent to that locality, and different values determined from the tests at Texas City for that area. Figure 18 is presented to show the theoretical drawdowns that would be produced by pumping 1 mgd from ideal aquifers having



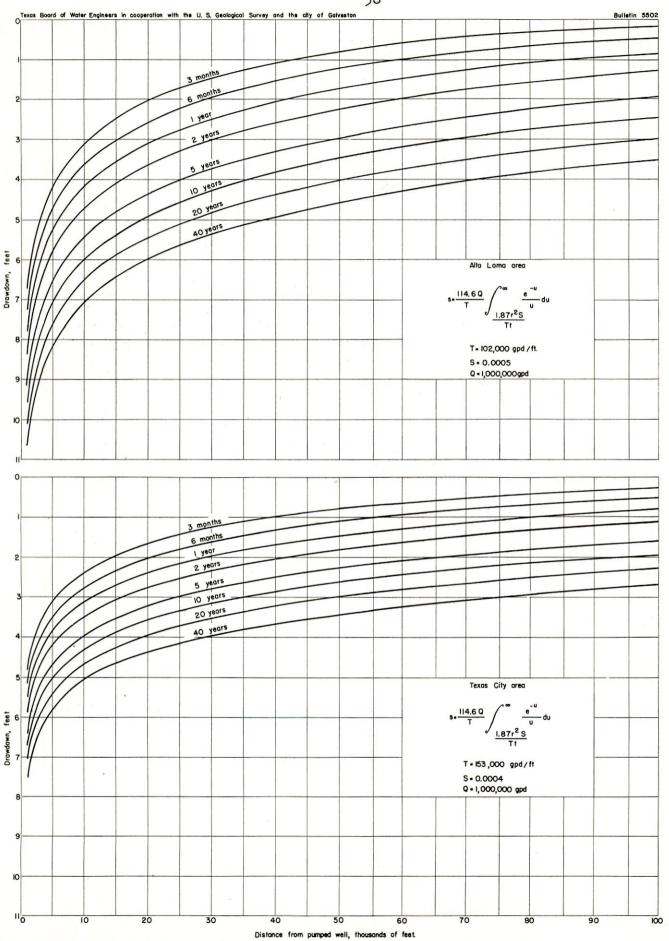


FIGURE 18. - Theoretical drawdown in an infinite aquifer computed according to the nonequilibrium formula.....

coefficients of transmissibilities of 102,000 and 153,000 gpd per foot and coefficients of storage of 0.00052 and 0.00042, respectively.

THE SHAPE OF THE PIEZOMETRIC SURFACE AND ITS Relation to the movement of water

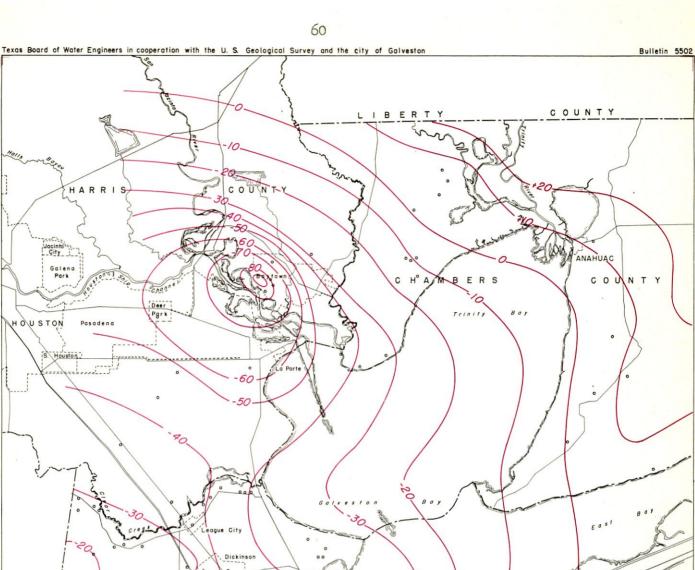
Maps of Calveston County and parts of Harris and Chambers Counties have been prepared periodically, illustrating the altitude of water levels in wells based on measurements made during the spring in wells screened opposite the "Alta Loma" sand. Maps for the years 1941, 1948, and 1952 (figs. 19 to 21) show the position and areal extent of the cones of depression as they existed at those times.

These maps of the piezometric surface indicate the direction of movement of water, which is normal to the isopiestic (contour) lines. They also indicate the altitude to which the water level in each well screened opposite the "Alta Loma" sand would have risen at the time shown.

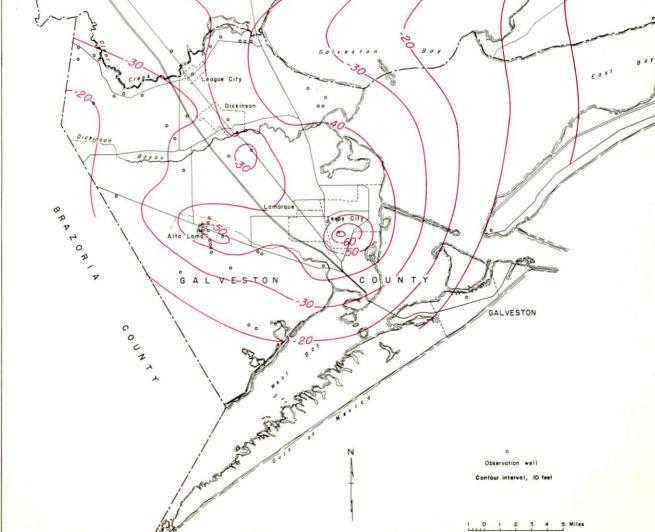
The contour map of the piezometric surface of the "Alta Loma" sand for 1941 (fig. 19) shows three prominent cones of depression. These cones are centered at Baytown, Texas City, and Alta Loma. Although the oldest of the cones is at Alta Loma, the one at Baytown was the largest in 1941.

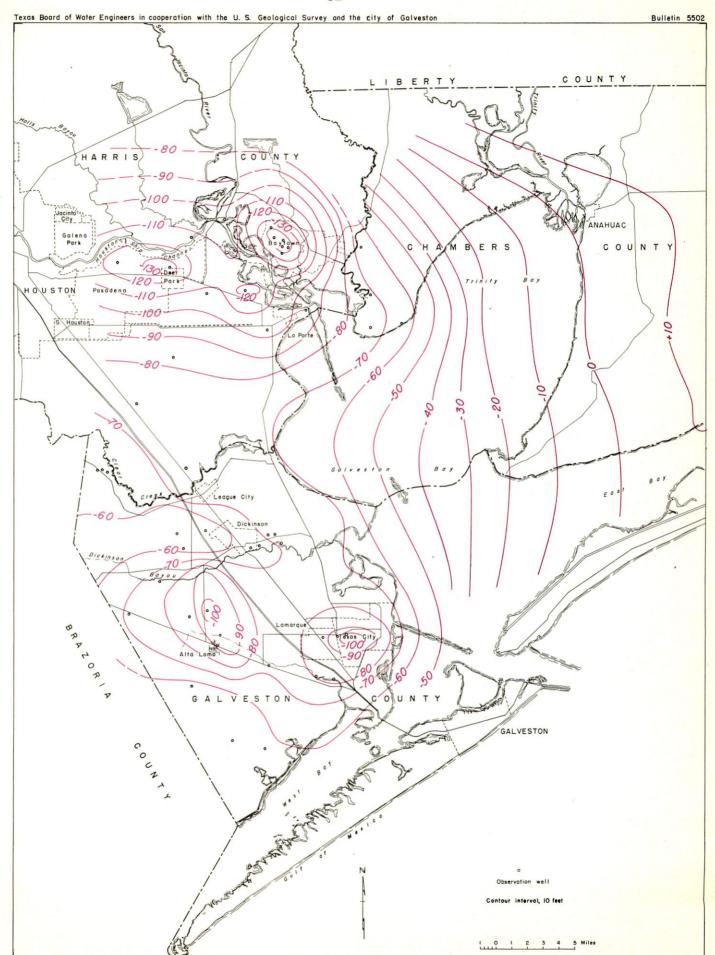
By 1948, the shape of the piezometric surface had changed materially. Additional declines of 50 feet at Baytown, 70 feet in the Pasadena-Deer Park area, 46 feet in the Alta Loma area, and 33 feet in the Texas City area had been observed. The pumping along the Houston Ship Channel between Pasadena and Deer Park had become sufficient to create a separate cone of depression. The same was true in the vicinity of La Porte. Owing to this pumping, a groundwater divide had been formed a short distance north of Alta Loma. Another divide which previously had been formed between Alta Loma and Texas City was moving slowly toward Alta Loma. The greatest movement of water toward Alta Loma at that time appeared to be largely from the south and west.

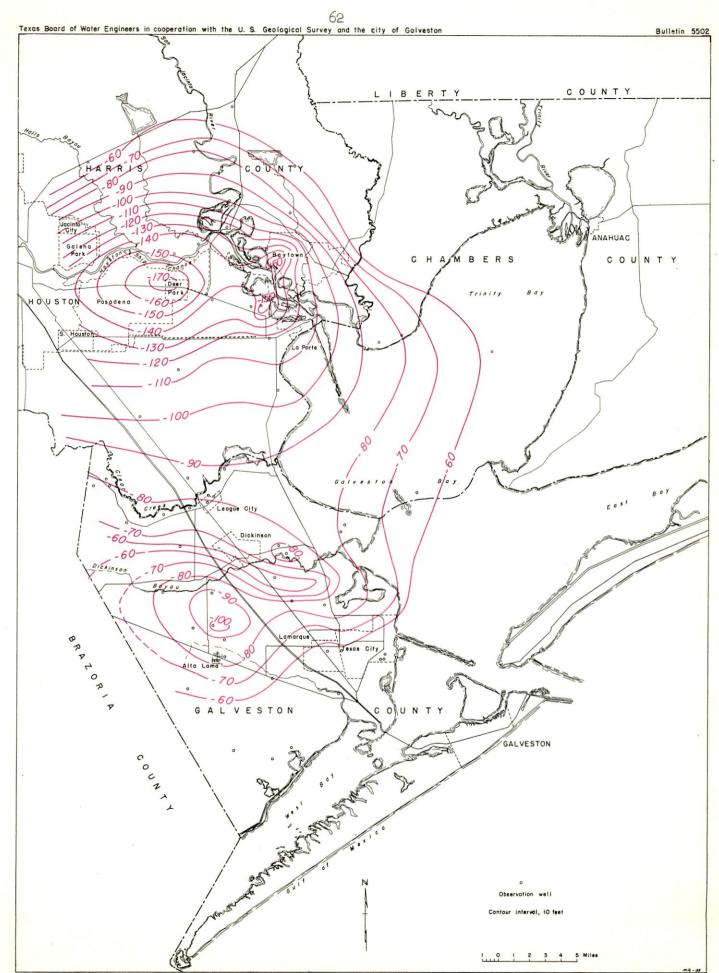
Between 1948 and 1952 more changes occurred. The recovery of water levels resulting from a large reduction in pumpage at Texas City in 1948 was sufficient to remove almost completely the cone of depression that had been formed there. Pumpage along the Houston Ship Channel, between Pasadena and Deer Park, had become so great that the individual cones of depression existing at Baytown and La Porte became subsidiary cones on the larger cone centered at Deer Park. The influence of this large cone extended well into Galveston County. The ground-water divide north of Alta Loma had become sharply accentuated. It appears that water may now move toward Alta Loma from almost any direction except that the movement of water from the north probably will be reduced ultimately as the ground-water divide is lowered.



HOUSTON







UPPER PART OF BEAUMONT CLAY

The upper part of the Beaumont clay is an important source of water in Galveston County. Wells throughout the county tap this aquifer, and at Texas City it is heavily pumped to supply water for public supply and industrial use. As early as 1892, wells were drawing water from this aquifer both on the mainland and on Galveston Island. Most of the domestic and stock wells on the mainland yield small to moderate quantities of water from sands of this unit. Development of ground water from it has increased gradually for more than 60 years. Largescale development began in the Texas City area about 1933 and by 1948 more than 7 mgd was being withdrawn in the Texas City area. Since 1948, the average withdrawal in that area has fluctuated between 7.4 and 5.2 mgd.

SPECIFIC CAPACITIES OF WELLS

As stated previously, sands in the upper part of the Beaumont clay yield small to moderate amounts of water to wells in Galveston County. Generally wells that withdraw water from those sands have a greater amount of drawdown at a given yield than do wells of comparable size screened opposite the "Alta Loma" sand.

The specific capacity of several of the larger wells screened opposite the sands of the upper part of the Beaumont clay are given in table 10.

Weii	Owner	Screen size (in.)	Yield (gpm)	Draw- down (ft.)	Specific capacity (gpm/ft.)
B-51	Bradshaw Nursery	6	250	30	8.3
B-26	Galveston County Water Control & Improvement District 1, well 2	5	343	68	5.0
E-27	Galveston County Water Control & Improvement District 1, well 1	5	310	90	3.4
F-33	Galveston County Water Control & Improvement District 3, well 2	-	300	53	5.7
F-41	Community Public Service well 8	8 5/8	586	54	10.9
F-42	Community Public Service Co. well 6	10 3/4	350	79	4.4
F-43	Community Public Service Co. well 4	8 5/8	440	57	7.7
F-44	Community Public Service Co. well 3	4 1/2	302	79	3.8
F-45	Community Public Service Co. well 5	10 3/4	500	48	10.4
F-46	Community Public Service Co. well 7	8 5/8	524	63	8.3
F-47	Galveston County Water Control & Improvement District 4, well 4	8 5/8	515	88	5.9
F-48	Galveston County Water Control & Improvement District 4, well 3	8 5/8	614	57	10.8
F-49	Galveston County Water Control & Improvement District 4, well 2	5	157	75	2.1

Table 10.- Yield and specific capacities of wells screened opposite sands of the, upper part of the Beaumont clay in Galveston County

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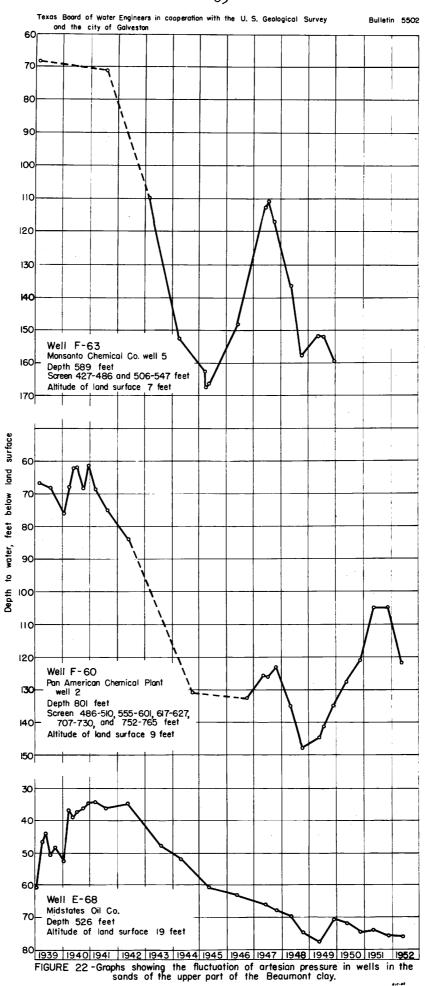
Table 10.- Yield and specific capacities of wells screened opposite sands of the, upper part of the Beaumont clay in Galveston County--Continued

Weil	Owner: some the still so that a	Screen size (in.)	Yield (gpm)	Draw- down (ft.)	Specific capacity (gpm/ft.)
	A 2 THE YEAR AND DIS THE PARTY CONSISTS AND THE PARTY.	1. 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1			
F-52	Carbide & Carbon Chemicals Co., well 4	10 3/4	640	64	10.0
F-54	Pan American Refining Corp., well 2	13	850	56	15.2
F-59	Republic Oil Refining Co., well 1	8 5/8	508	50	10.2
F60	Pan American Chemical Plant well 2	8 5/8	690	46	15.0
F-62	Monsanto Chemical Co., well 3	6 5/8	475	53	.9.0
F-63	Monsanto Chemical Co., well 5	16	340	56	6.1
F-64	Monsanto Chemical Co., well 2	6 5/8	465	58	8.0
F-66	Monsanto Chemical Co., well 1	6 5/8	475	53	9.0
M-21	H. M. Cohen	6	280	120	2.3
M-24	Carbide & Carbon Chemicais Corp. well 6	10 3/4	542	55	9.9
M-27	Carbide & Carbon Chemicais Corp. well 5	10 3/4	500	111	4.5
M-32	Pan American Refining Corp. well 1	10 3/4	535	80	6.7
M-36	Republic Oil Refining Co. well 3	8 5/8	600	46	13.0
M-40	Texas City Refining Inc., well 3	8 5/8	325	28	11.6
M-45	Tin Processing Corp. well 1	10 3/4	650	59	11.0
M-46	Tin Processing Corp. well 2	10 3/4	600	45	13.3
V-5	Galveston Ice & Cold Storage Co.	6	125	21	6.0
Q-5	Galveston Country Club	8	400	70	5.7

ARTESIAN PRESSURES

Although not all the wells screened opposite sands in the upper part of the Beaumont clay flowed originally, the evidence indicates that most of the earlier wells had some flow. Few early measurements of the head are available, although according to Deussen (1914) the head in two wells, approximately 4 and 6 miles east of Alta Loma, was 15 and 30 feet, respectively, above the land surface.

The decline in artesian head started with the first withdrawals. The water levels have declined constantly since that time as the pumpage has increased. This decline in water levels has been much greater than that in those wells tapping the "Alta Loma," in proportion to the quantity of water withdrawn. This is due to the lower permeability and lenticular character of the sands in the upper part of the Beaumont. Hydrographs of selected observation wells screened opposite sands in the upper part of the Beaumont clay are shown in figure 22.



PUMPAGE

Although many of the wells in Galveston County are screened opposite sands in the upper part of the Beaumont clay, most of the wells are of small capacity. Only in the Texas City area have there been large-scale withdrawals of water from these sands.

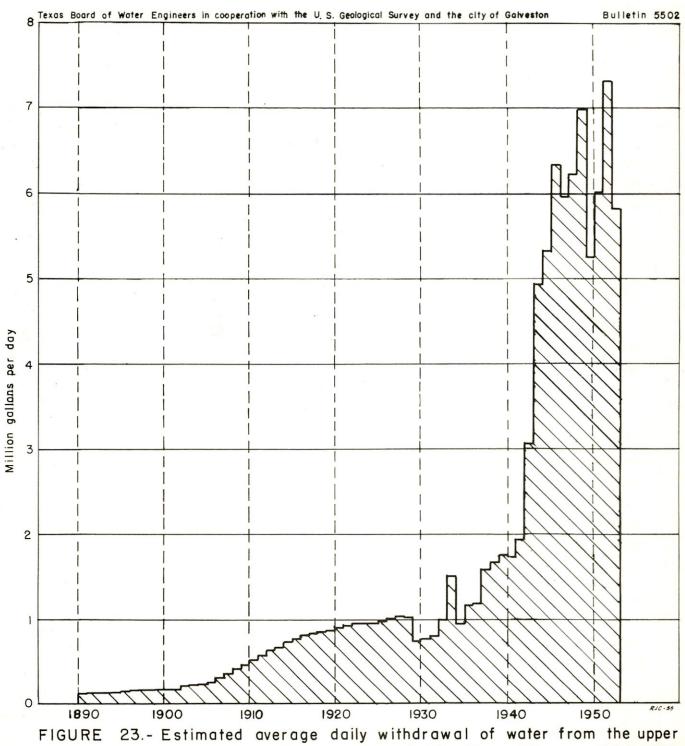
In 1930 and 1931 the average pumpage from the upper part of the Beaumont clay in the Texas City area was about 800,000 gpd. The pumpage increased during 1932 and 1933 to slightly more than 1,500,000 gpd. In 1934 this figure was reduced to about 950,000 gpd. From 1935 to 1941 the pumpage gradually increased to slightly less than 2,000,000 gpd. New industrial development in the early part of 1940 and expansion of the existing industries caused the pumpage to increase at a phenomenal rate until in 1945 more than 6,300,000 gpd was being withdrawn. In 1946, after the close of World War II, there was a slight decrease, followed by increases in 1947 and 1948. The use of surface water caused the ground-water pumpage to drop to approximately 5,250,000 gpd in 1949. The pumpage increased in 1950 and 1951, reaching slightly more than 7,300,000 gpd in 1951. Increased use of surface water caused the rate of pumpage to decrease to approximately 5,800,000 gpd in 1952. The estimated average daily withdrawal of ground water from the upper part of the Beaumont clay in the Texas City area is shown graphically in figure 23.

RESULTS OF PUMPING TESTS

Two pumping tests have been made on wells screened opposite the upper part of the Beaumont clay in the Texas City area to determine the coefficients of transmissibility and storage. These tests were of short duration, owing to the difficulty of controlling the rate of pumping to avoid interference. The data obtained from the tests were satisfactory but there is a wide range in the coefficients determined. The following table shows the coefficients of transmissibility and storage determined from pumping tests of wells tapping the upper part of the Beaumont clay in the Texas City area.

Table 11.- Coefficients of transmissibility and storage determined from pumping tests in the upper part of the Beaumont clay in the Texas City area

Well	Coefficient of transmissibility (gpd/ft.)	Coefficient of storage	Remarks
F-43	16,800	0.00019	Pumping well F-42.
F-63	29,000	.0004	Recovery in well F-66.
F-63	36 * 000	. <mark>00058</mark>	Pumping well F-66.



part of the Beaumont clay in the Texas City area, 1890-1952.

Figure 24 is presented to show the theoretical drawdowns that would be produced by pumping 500 gpm from ideal aquifers having coefficients of transmissibility of 16,800 and 32,500 gpd per foot and coefficients of storage of 0.00019 and 0.0005, respectively. Use of the coefficients to determine the drawdown in wells screened opposite sands of the upper part of the Beaumont clay must be done with caution because of the differences between the characteristics of the ideal aquifer upon which the nonequilibrium formula is based and the characteristics of the aquifer tested.

The coefficients as determined, however, show that the productivity of the aquifer is too low to permit large withdrawals of ground water within relatively small areas without large declines in water levels. Because of the relatively low transmissibility and the lenticular character of the sands of the upper part of the Beaumont clay, the wells that withdraw water from those sands are characterized by moderate to low yields and low specific capacities.

SUBSIDENCE OF THE LAND SUBFACE

Evidence of land-surface subsidence in Galveston County was first obtained in 1938 when some leveling was done at the plant site of the Carbide and Carbon Chemicals Co. prior to construction. Some small discrepancies were noted between elevations determined at this time as compared to previous established elevations at the adjoining plant of the Pan American Refining Corp. These differences were dismissed as due to faulty instrument work. In 1944, when the Pan American Refining Corp. plant was enlarged, additional discrepancies were noted. Extensive releveling was then started by both companies, which showed definitely that subsidence had occurred. Leveling by these two firms has been continued periodically since 1944, using a benchmark (U. S. Coast and Geodetic Survey A-9) about 2 miles west of the plant as a reference point. It was believed that this benchmark was far enough from the area of subsidence that its altitude had not changed.

Releveling by the U. S. Coast and Geodetic Survey in 1951 of the first-order lines, most of which had been previously leveled in 1943, showed that subsidence had occurred throughout the entire county (fig. 25). The magnitude of subsidence on the mainland of Galveston County, based on the benchmarks that were releveled, ranged from 0.207 foot at Hitchcock to 2.641 feet at La Marque. The benchmark upon which all the subsidence at the Carbide and Pan American plants was based showed a subsidence of 1.286 feet between 1943 and 1951. On Galveston Island, some of the benchmarks showed as much as 0.345 foot of subsidence, but a few of the tidal benchmarks showed some rise in altitude.

The greatest subsidence has occurred in the Texas City industrial area, particularly in the vicinity of the Pan American Refinery and the Carbide and Carbon Chemicals Co. plant. This subsidence has amounted to as much as 4 feet and apparently is still continuing, but data furnished by the companies indicate that the rate of subsidence has decreased with the decrease in pumping.

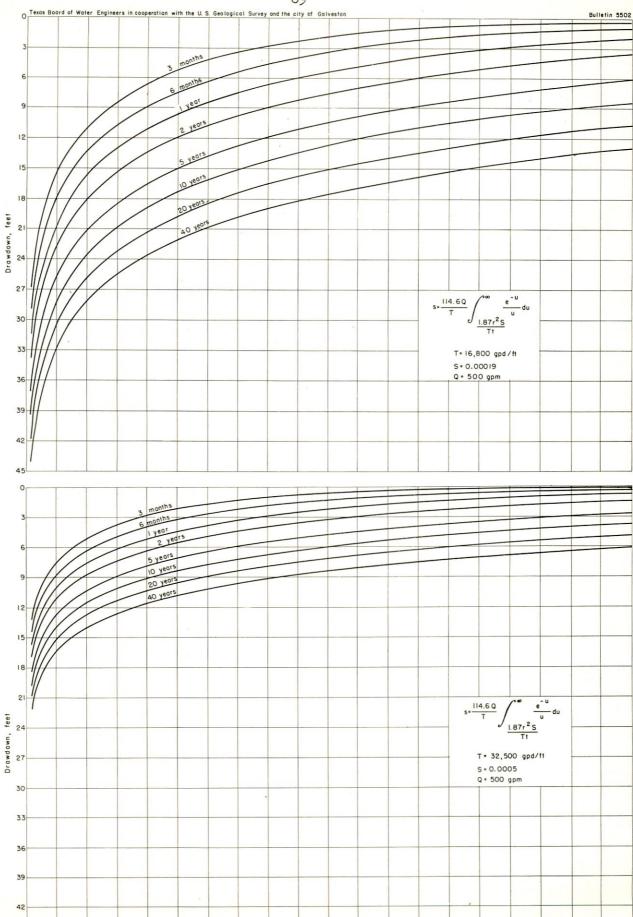
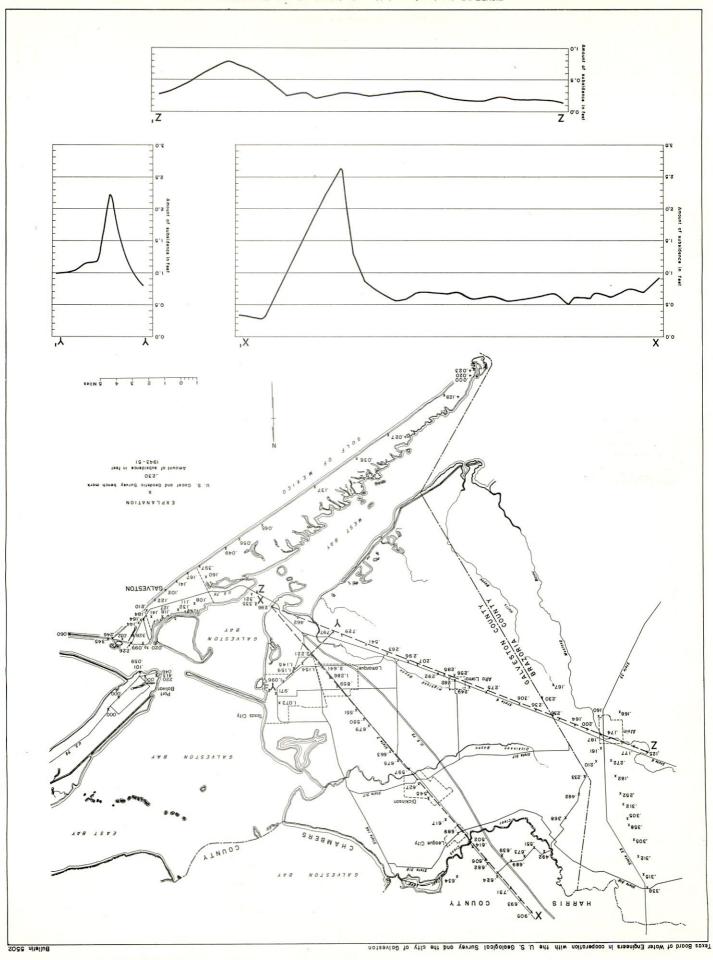


FIGURE 24.- Theoretical drawdown in an infinite aquifer computed according to the nonequilibrium formula.

Distance from pumped well, thousands of feet



Subsidence of the land surface as a result of large declines in artesian pressure has been observed in California in the Santa Clara Valley (Tolman, and Poland, 1940), the Livermore Valley (Tolman, 1937), at Terminal Island (Harris, and Harlow, 1947), and at Coose Creek in Texas (Pratt and Johnson, 1926).

As shown by Meinzer (1928, p. 263-291), the hydraulic pressure in an artesian aquifer supports part of the weight of the overlying material. As the pressure is decreased the load on the skeleton of the aquifer is increased, thereby causing compaction and subsidence. According to Tolman (1937, p. 470), the degree of compaction depends upon the weight of the overlying material. Water must be evacuated before reduction of pore space is possible, and the process of compaction is slow because of resistance to passage of water through and out of the compacting aquicludes.

Tolman and Poland (1940) report a maximum subsidence of 5.5 feet at San Jose in the Santa Clara Valley between 1915 and 1935, the compaction taking place largely in silt and clay bodies which serve as aquicludes. Poland, Garrett, and Sinnott (1948) state in reference to the subsidence in the vicinity of Terminal Island that, "as more examples of fluids or gases are studied in detail, it will be found that there is considerable range in the proportion of compaction of the coarse-grained, permeable deposits to that of the fine-grained, relatively impermeable deposits. For each, the compressibility must be in part a function of the physical character; for the fine-grained deposits the rate of compaction will also be a function of permeability, which determines the rate at which pressure differentials may be equalized-that is, the rate at which fluid can escape from the fine-grained deposits to the more permeable reservoir rocks and permit compaction of the former."

In Galveston County, a large part of the subsidence of the land surface appears to be related to withdrawals of water from the upper part of the Beaumont clay. Although there appears to have been some subsidence resulting from the withdrawal of water from the "Alta Loma" sand, it is probably small compared to that caused by pumpage from the upper part of the Beaumont. The transmissibility of the "Alta Loma" permits the lateral movement of water to points of discharge with a much lower hydraulic gradient and less loss in artesian pressure at the points of withdrawal. The sands of the upper part of the Beaumont clay are lenticular and of low permeability, and large declines in pressure occur with comparatively small withdrawals.

The average ratio of sand to clay in the "Alta Loma" sand is of the order of 6 to 1. The upper part of the Beaumont clay, however, consists mainly of clay with relatively thin beds of sand. The average sand - clay ratio of the upper part of the Beaumont clay, is of the order of 1 to 8. It seems that the clays are more likely to be compacted than the sands, and, because of the high ratio of clay to sand in the upper part of the Beaumont clay, subsidence probably has been caused by pumping from this formation.

..

There is a tendency for clays to be compacted naturally with age. The upper part of the Beaumont clay is a relatively young geologic unit and offers greater opportunity for compaction than the older formations.

It has been suggested that, because the plant sites at Texas City are underlain by a thin bed of "quicksand," some subsidence has taken place as a result of the load imposed by the structures on the sand. No specific evidence on this point is available, however.

How much the land surface would rise in the event a large reduction in pumpage is effected cannot be calculated. In a discussion of the subsidence at Terminal Island, Gilluly and Grant (1949, p. 497) noted during a short test of a shallow aquifer that substantial recovery of benchmark altitudes occurred with recovery of water levels in observation wells during periods of reduced pumping rates and also immediately after cessation of pumping. The recovery of benchmark altitudes ranged from 14 to 78 percent and averaged about 42 percent. From these facts, it was concluded by Gilluly and Crant that half or more of the subsidence due to the drawdown of the piezometric level was due to mineral-grain rearrangement and the remainder to elastic compression. It is of interest to note that the benchmarks that subsided the most recovered the least.

QUALITY OF WATER

The value of a water supply is related directly to the character and quantity of dissolved mineral matter in the water as well as the use for which the water is intended. Most of the development of ground water in Calveston County has been for industrial use and public supply. Industrial requirements as to the quality of water vary greatly from one industry to another, and the requirements for some industries may be more rigid than those for municipal supplies.

The chemical quality of water used for municipal supplies commonly is judged by standards promulgated by the United States Public Health Service for water used by common carriers in interstate commerce. However, the average individual can become adjusted to drinking water considerably higher in content of most of the listed constituents than the values specified in these standards. The standards of the Public Health Service for certain common constituents are as follows:

Iron (Fe) and manganese (Mn) together should not exceed 0.3 ppm.

Magnesium (Mg) should not exceed 125 ppm.

Chloride (Cl) should not exceed 250 ppm.

Sulfate (SO4). should not exceed 250 ppm.

Dissolved solids should not exceed 500 ppm for a water of good chemical quality. However, if such a water is not available, a dissolved solids content of 1,000 ppm may be permitted. More than a thousand samples of water from 314 wells in Calveston County have been analyzed in the laboratory of the Geological Survey in Austin. Others were made by other analysts as noted in the tables. The more complete analyses have been studied to determine the position and extent of the aquifers containing potable water. A large percentage of the analyses represent periodic sampling from selected wells as a part of a continuing program to study the pattern of salt-water encroachment. The determination of the chloride ion is sufficient for this purpose.

In Calveston County, the quantity of dissolved solids in the ground water extends through a wide range depending on the location and depth from which the water is withdrawn. In general, the dissolved-solids content is lower in the north and northwest, increasing gradually toward the south and southeast.

LISSIE FORMATION

Only the upper sands of the Lissie yield potable water in Galveston County, and only in that part of the county north of Dickinson Bayou. Inasmuch as fresh water is available in relatively large quantities in sands above the Lissie in this area, very few water wells actually penetrate the Lissie. However, electrical logs of oil tests indicate the presence of relatively fresh water to a depth of about 1,000 feet in the extreme north and northwest parts of Calveston County. This evidence is supplemented by analyses of samples from a few wells in the League City-Friendswood area. Analyses of samples taken in 1927, 1933, and 1939 from a well in League City, 950 feet deep, showed chloride contents of 72, 97, and 196 ppm, respectively. Well B-50, about 800 feet deep, near League City, yielded water having a chloride content of 225 ppm in 1939. According to records from Deussen (1914, p. 110), well B-37, at League City, screened from 944 to 1,020 feet, yielded water containing 870 ppm of chloride. These analyses further substantiate the evidence of the electrical logs that the water below about 1,000 feet is salty. Deussen's records indicate also that the salinity of the water at this depth is not the result of salt-water encroachment because there had been very little pumpage from these sands prior to the dates of sampling.

Available data indicate the presence of highly mineralized water in all sand below "Alta Loma" sand south of Dickinson Bayou. Test drilling by the city of Galveston near Alta Loma in 1941 and 1942 showed the presence of highly mineralized water in all sands below the main sand body of the "Alta Loma" sand. In the city of Galveston test well 2, water containing 1,030 ppm of chloride was found in the first sand below the main sand body of the "Alta Loma" sand. In the city of Galveston test well 2, water containing 1,030 ppm of chloride was found in the first sand below the main sand body of the "Alta Loma" sand at a depth of 850-870 feet. Water containing 1,860 ppm of chloride was found in a sand from 1,175 to 1,202 feet in the same well. In test well 3 at Hitchcock, water containing 3,820 ppm of chloride was found in a sand from 1,130 to 1,155 feet deep. In test well 1-4, about 4 miles north of Alta Loma, water obtained from a sand between 870 and 880 feet contained 770 ppm of chloride. The sands from which the samples were obtained underlie the main sand body of the "Alta Loma" sand, and at least some of them probably belong to the Lissie formation.

In the Texas City area and on Galveston Island, deep wells have yielded highly mineralized water from sands of the Lissie formation. An abandoned well of the Texas City Terminal Railway at Texas City, screened from 1,078 to 1,136 feet, is reported to have flowed salt water. Well N-8 on Calveston Island was drilled to a depth of 3,070 feet by the city of Calveston as a test well. The driller reported that the water became increasingly salty with depth.

BEAUMONT CLAY

"ALTA LOMA" SAND

The "Alta Loma" sand is the principal aquifer in Galveston County. Water of good quality is available in relatively large quantities on most of the mainland. Salt water is known to occur in the lower part of the "Alta Loma" sand in the southern part of the county and throughout the sand beneath Galveston Island.

Many samples of water from wells screened in the "Alta Loma" have been collected and analyzed, and many of the wells have been resampled periodically to show the trend of increase in salinity and the position of the salt-water interface. The analyses show that the water varies greatly in the amount of dissolved mineral matter present. Chloride and bicarbonate are the predominant anions. Sulfate is present only in very small quantities. All the waters in which the concentration of the chloride ion is high are sodium chloride waters. The hardness of the water is of the carbonate or "temporary" type. Sodium and calcium are the predominant cations.

Analyses of representative waters from the "Alta Loma" sand are shown graphically in figure 26. The heights of the several sections of the diagrams correspond to the quantities of the constituents reported in the table of analyses.

The relation between the dissolved-solids content and the individual ions is shown in figure 27. The most notable characteristic of the water from the "Alta Loma" sand is that the concentration of bicarbonate is relatively constant regardless of the increase in dissolved solids, and the increase in the dissolved solids is largely due to the increase in sodium, potassium, and chloride ions.

The earliest analyses of water from the "Alta Loma" taken on Galveston Island showed the presence of highly mineralized water, although the salinity did not approach that of sea water. In the Alta Loma-Texas City area the chloride content increases down the dip of the formation and vertically downward in the sand section. From a study of the electrical logs of wells (pls. 1 and 2) and analyses of water samples, it appears that the salt water is lying in a wedge in the lower part of the sand at Alta Loma and Texas City. Inasmuch as the sand thickens down dip and along the strike in both directions from Alta Loma, a higher percentage of salty water is drawn into the wells that penetrate the thicker sections; whereas, the wells that penetrate only the thinner sections yield water lower in chloride content. Texas Board of Water Engineers in cooperation with the U.S. Geological Survey and the city of Galveston Bulletin 5502 caco₃ **Bicabonate (HCO₃)** р С Magnesium (Mg) solids Sulfate (SQ4) Sodium (Na) potassium ((SiO₂) 8 Calcium (Ca) ີຍ Dissolved Hardness Chloride (Silica (800 Friendswood area Well A-7 Cecil Brown 400 Depth 562 feet Screen 516- 547 feet 77 77 0 800 League City area Well B-38 Galveston County Water Control and Improvement District No. 2, well 1 400 Depth 701 feet Screen 617-692 feet 0 800 Alta Loma area Well E-84 City of Galveston well 9 400 Depth 764 feet Screen 669 - 761 feet 0 2,000 Alta Loma area Well L-66 ainerals City of Galveston well 4 Depth 873 feet Screen 714-857 feet 1,200 800 Parts 400 0 2,000 Texas City area Well M-26 Carbide and Carbon Chemicals Corp. 1,600 well i Depth 1,000 feet Screen 781 - 825, 840-870, 893-916, and 929-989 feet 1,200 800 400 ο FIGURE 26.- Quality of water from typical wells in the "Alta Loma" sand in Galveston County, Tex.

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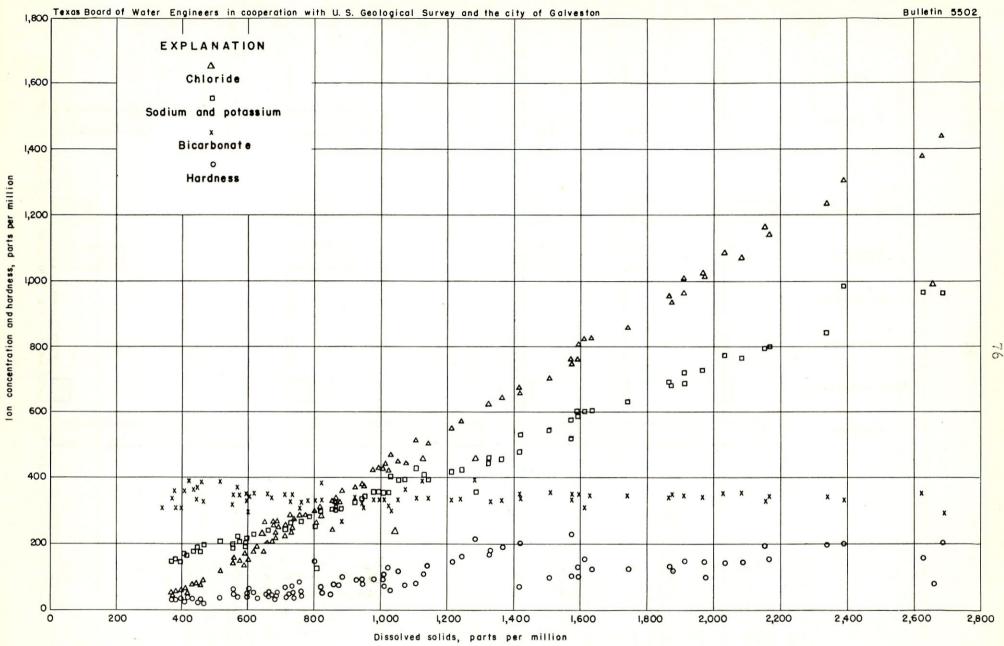


FIGURE 27.- Relation between dissolved solids content and chloride, sodium and potassium, bicarbonate, and hardness in water from wells in the "Alta Loma" sand, Galveston and Harris Counties, Tex.

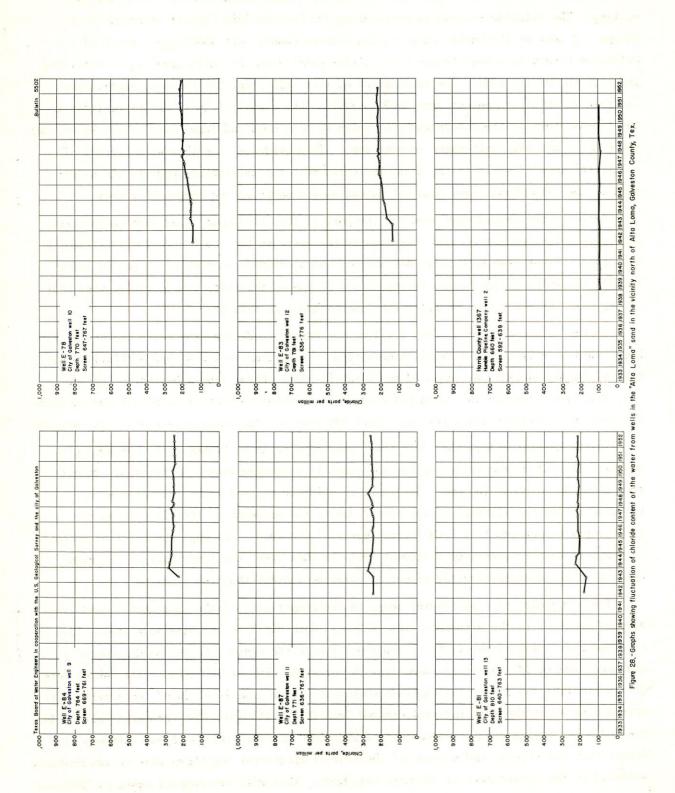
The water in the "Alta Loma" sand up the dip from Galveston County is of excellent quality. The chloride content in wells along the Houston Ship Channel averages about 40 ppm. A well at the Humble pump station (Harris County well 1367), just north of the Galveston County line near League City, yields water from the "Alta Loma" sand containing about 96 ppm of chloride. The chlorograph of this well (fig. 28) shows no appreciable increase in chloride content from 1939 to 1951. This stability is in direct contrast to the trends shown by the chlorographs of wells at Alta Loma and Texas City (figs. 29 and 30), where there has been salt-water encroachment. This evidence, together with a study of electrical logs of wells in the area, indicates that the salt-water wedge in the deeper part of the "Alta Loma" sand does not extend as far north as the League City area.

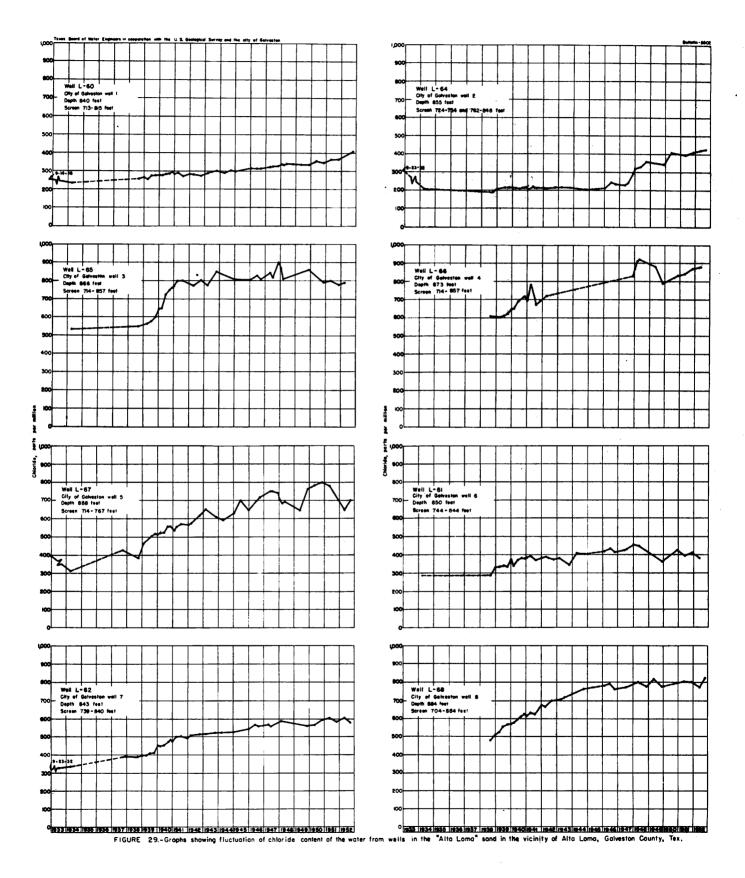
Wells in the Friendswood area tap the part of the "Alta Loma" sand that is farthest up dip in Galveston County, and consequently the water is the least highly mineralized in this area. Water from both wells A-7 and B-3 had a chloride content of 39 ppm in 1939. In 1951 the wells yielded water having 42 and 38 ppm of chloride, respectively, thus indicating that there has been no salt-water encroachment in this area.

In the League City area, down dip from the Friendswood area, the water in the "Alta Loma" sand is a little more highly mineralized. Water from well B-45 had a chloride content of 74 ppm in 1941, as compared to 75 ppm in 1951. Water from other wells tapping the "Alta Loma" sand in this area had a range in chloride content of 86 to 108 ppm in 1939. The available evidence indicates that there has been no salt-water encroachment in this area.

In the Dickinson area the "Alta Loma" sand appears to be broken up by numerous clay lenses. The water from wells tapping the sands in this area ranges in chloride content from about 80 to about 200 ppm. The range in chloride content might be explained by inequalities in the flushing of the sands, due to the presence of the clay lenses or differences in permeability in different parts of the sand. Although the chloride content is variable in the water from different wells in this area, the lower part of the sand appears to yield water slightly higher in chloride content than the upper part.

The occurrence of a salt-water wedge in the deeper part of the "Alta Loma" sand first becomes apparent in the Alta Loma area, which is down dip from the Dickinson area. The earliest indication of the vertical gradient of chloride content in the sand is seen in analyses made in 1916 of water taken from the original city of Galveston wells, which were drilled in 1893 and 1894. The chloride content of water from 24 of 25 of these wells, all screened at about the same interval, ranged from 191 to 443 ppm. The remaining well, L-40, yielded water having a chloride content of 992 ppm. However, this well was screened much deeper than the others, and a study of the nearest electrical log shows that it was probably screened in the lowest part of the main sand body. This well was sampled again in 1899 and the analysis at that time showed a chloride content of 1,014 ppm. Thus, it appears that the salty water has always been present in the lower part of the sand, as there was very little pumping in the area before that date.

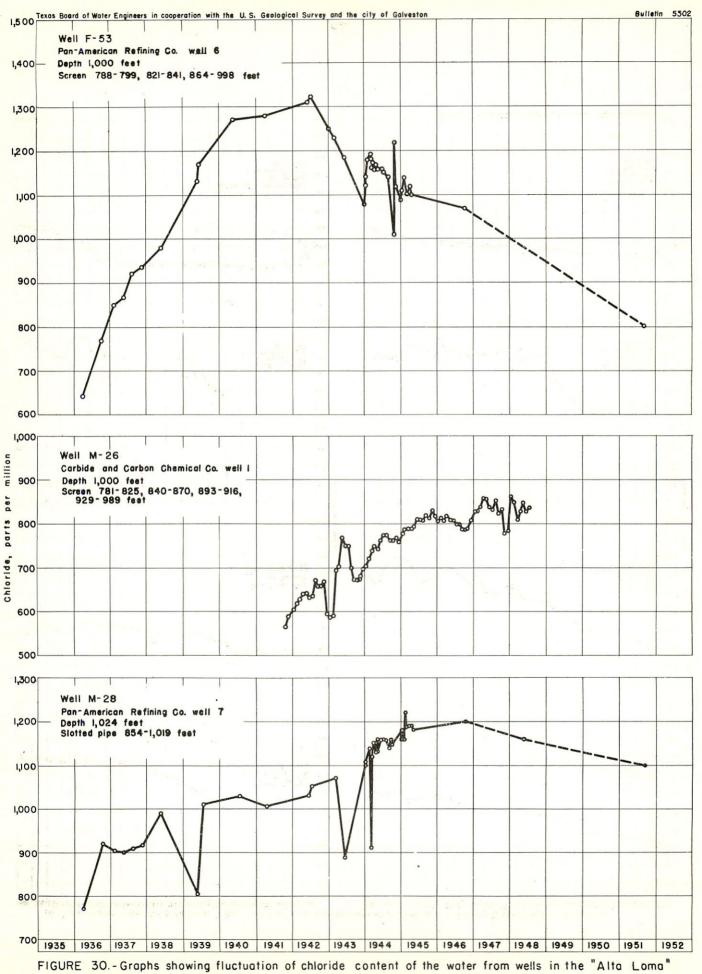




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sand in the Texas City area, Galveston County, Tex.

From 1914 to 1927, seven new wells were drilled to replace the old wells at Alta Loma (pl. 3). These wells were located generally to the southeast of the original field, and it should be emphasized that this direction is down the dip of the formation and toward the thicker sand section. The rate of pumping in the well field increased very slowly from 3.28 mgd in 1915 to 4.5 mgd in 1935, and likewise the chloride content of the water increased very little during that period. The record is not complete for the period from 1915 to about 1932 but it appears that, at least from 1932 to 1935, well 3 yielded water having the highest chloride content, 431 ppm. This was to be expected, as the pumping was centered near well 3 during the period 1932-35. Owing to the lower head in that vicinity, more of the deeper and saltier water was drawn into that well.

In 1935 well 8 was drilled still farther southeast. When this well went into operation the center of pumping was shifted toward the southeast, and the chloride content in the water in well 4 increased until it was the highest in the field. During this period, water from wells 1, 2, 6, and 7 showed increases in chloride content, but the content did not become as high as that in wells 3, 4, 5, and 8. Water from well 8 showed a rapid increase in chloride content (fig. 29), until in May 1951 it contained about 800 ppm of chloride. Although the center of pumping is northwest of well 8, this well taps a thicker section of sand than the other wells and is of much higher capacity. Consequently, a higher percentage of the deeper, saltier water is drawn into it.

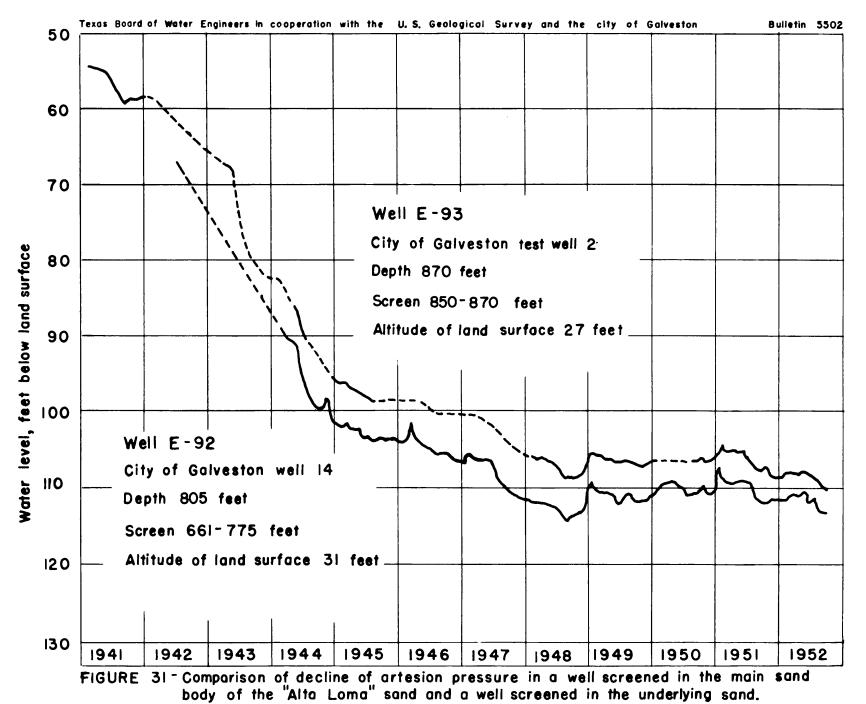
From 1940 to 1942 the city of Galveston was engaged in a test-drilling program, one of the objects of which was to determine the position and extent of the salt water in the "Alta Loma" sand in the Alta Loma area. From the results of this program, it was found that in the area to the north of Alta Loma the main sand body is relatively thin and contains water lower in chloride, although even in this area a vertical chloride gradient within the sand body is apparent. Although wide variations in chloride content were found both laterally and vertically, it is believed that, generally speaking, the test-drilling program strengthens the "salt-water wedge" theory.

From the results of the test-drilling program, six new wells (nos. 9-14), were drilled north of Alta Loma in 1942. These wells constitute what is known as the "new field" in contrast to the "old field," which consists of wells 1 to 8. The locations of all these wells are shown in figure 6. Wells 9 to 13 were put in operation in 1943 and have been operated more or less continuously since then. Well 14 has not yet been put in use. When the new field was put into operation, production from the old field was curtailed. Water from wells in the "new field" has shown slight increases in chloride content, but at a rate not nearly as great as that in the old field during its time of rapid chloride increase. From a study of the chlorographs of wells 9 through 13 in the "new field" (fig. 28), it can be seen that well 12 shows the greatest amount of salt-water encroachment of any of the "new wells." This may be explained by its unfavorable position on the down-dip side of the cone of depression. Most of the water at this location is coming from the southeast, where the saltier water is known to occur.

Except for a short, rapid rise in chloride content immediately after the well was put in operation, well 9 has shown an actual improvement in the quality of its water. This could be explained by its favorable position on the up-dip side of the cone of depression, where a larger proportion of water of better quality is being drawn into the cone.

Inasmuch as saline water is known to occur in the deeper parts of the "Alta Loma" sand at the Alta Loma well fields and still more saline water occurs a short distance down the dip from Alta Loma, and as a hydraulic gradient has been established toward Alta Loma, the encroachment of salt water may be expected to continue. However, if separate cones of depression are maintained at the "old field" and in the Texas City area, the resultant protective pumping may slow down the rate of encroachment in the "new field."

Prior to the test-drilling program by the city of Galveston between 1940 and 1942, it was generally believed that the "Alta Loma" sand was underlain by thick, persistent beds of clay. The test wells showed that the clay beds are present, but that they are not very thick or persistent and that they are underlain by or interbedded with sands that contain salty water. The extreme variation in thickness of the individual beds of clay suggest that they may be absent in some places. It seems possible, therefore, that some salt water could move upward from these lower sands into the main sand body of the "Alta Loma." Further evidence of interconnection lies in the fact that the artesian head in the underlying salt-water sands is, and has been, approximately the same as that in the main sand body. The relation is shown in the hydrographs of wells E-92, which is screened from 661 to 775 feet opposite the main sand body of the "Alta Loma" sand (fig. 31), and of well E-93, which is screened from 850 to 870 feet in the first underlying sand. There has been no significant pumping from these lower sands in Galveston County. In order for the large decline in the water level in well E-93 to have occurred, there must have been some connection with the main sand body. Between 1942 and 1945 the city of Galveston, withdrawing water from the "Alta Loma" sand, increased its pumping from 8.6 million gpd to 11.7 million gpd. Approximately the same decline in water levels that occurred throughout the area adjacent to the city's well fields in the "Alta Loma" sand was observed in well E-93.



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As there is little doubt that there are interconnections between the main sand body of the "Alta Loma" sand and the underlying sand, there is probably some recharge of salty water to the main sand body from the underlying sand. However, because the vertical permeabilities are probably less than horizontal permeabilities and the interconnection in some places may be remote, it seems probable that only a small part of the encroachment that has taken place in the main sand body has been from below.

UPPER PART OF BEAUMONT CLAY

With the exception of beach sands near the coast on Galveston Island and Bolivar Peninsula, the upper part of the Beaumont clay is the youngest aquifer in Galveston County. It is believed that the unit was laid down as a deltaic and flood-plain deposit except along the coast, where it was deposited in lagoons or in the open Culf. The deltaic and floodplain facies probably contained fresh water at the time of deposition. Under the force of gravity, this water gradually moved down dip, replacing the saline water in the lagoonal or marine facies. Simultaneously, precipitation entered the sandy zones at the outcrop, thus providing a driving force to accelerate the flushing action.

The sands of the upper part of the Beaumont are very lenticular and limited in ^areal extent. Accordingly, the quality of the water from these sands varies somewhat from place to place in the county. In general, the quality of water in the upper part of the Beaumont is superior to that of water in the "Alta Loma" sand in the southern part of Galveston County: whereas, the water from the "Alta Loma" is superior in northern Galveston County, and in Harris County. In the Texas City area, sands of the upper part of the Beaumont clay are the only aquifers from which water may be withdrawn containing less than 1,000 ppm of dissolved solids.

The water from the upper part of the Beaumont clay is relatively soft; the hardness is of the carbonate or "temporary" type. Bicarbonate and chloride are the predominant acidic constituents. Sulfate and nitrate are present in only small amounts. The predominant basic constituents are sodium and calcium.

The quality of water from wells screened opposite sands in the upper part of the Beaumont clay varies according to the depth and location of the wells. The dissolved-solids content of the water as a general rule increases down dip, although the range in concentration is far less than that in the "Alta Loma" sand. This variation in quality with depth and location may be seen in figure 32, showing the relation among the dissolvedsolids content, chloride, and hardness in the Dickinson area and the Texas City-Lamarque area.

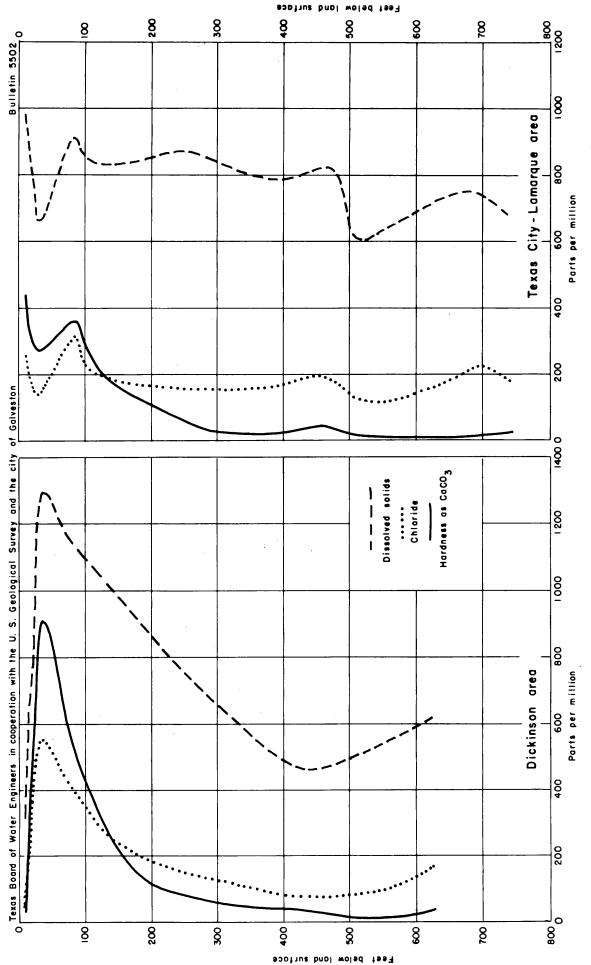


FIGURE 32.- Generalized relation between mineral character of ground water and depth in the Dickinson and Texas City-Lamarque areas.

A large number of samples of water from wells that withdraw water from the upper part of the Beaumont have been analyzed by the Geological Survey at Austin. Other samples have been analyzed by other analysts as noted in the tables. Analyses of representative waters from the upper part of the Beaumont clay are shown graphically in figure 33. The heights of the several sections of the diagrams correspond to the quantities of the constituents reported in the table of analyses.

CONCLUSIONS AND RECOMMENDATIONS

Much ground water is available for development from both the "Alta Loma" sand and the upper part of the "eaumont clay on the mainland of Galveston County. Although the "Alta Loma" contains salty water in the southern part of the county, the aduifer will still supply large quantities of potable water, particularly in the northern and western parts of the county. Although the sands in the upper part of the Beaumont clay are very fine-grained, they are capable of yielding moderate supplies of water throughout the county. The upper part of the Lissie formation appears to contain fresh water in the extreme northern part of the county; however, it is believed that, with any significant development, salt-water encroachment would occur rapidly.

Water levels throughout the county have declined so that, at present, they are below sea level throughout most of the county. There are indications that the water levels are approaching coullibrium as a result of the stabilization of pumping in the Alta Loma area. Water levels have recovered to a large degree in the Texas City area as a result of the reduction in pumping. Any increase in pu ping will, however, cause additional lowering of the water levels.

Salt water is present in the lower part of the "Alta Loma" sand from the town of Alta Loma southward. The city of Calveston has obtained water of relatively low salinity by tapping the thinner and shallower section of the sand north of Alta Loma. The salt water apparently is in the form of a wedge, thickening down dip and occupying only the lower part of the formation up dip. Salt ater is present also in the sands underlying the "Alta Loma," except in the extreme northern and northwestern parts of the county. The encroachment of salt water appears to have occurred simultaneously from down dip and from beneath and can be expected to continue. A ground-water divide between Texas City and Alta Loma has acted as a partial barrier to the movement of salty water from the east. However, this divide has been partially removed or reduced in height as a result of the large reduction of pumping in the Texas City area.

Texas Board of Water Engineers in cooperation with the U.S. Geological Survey and the city of Galveston

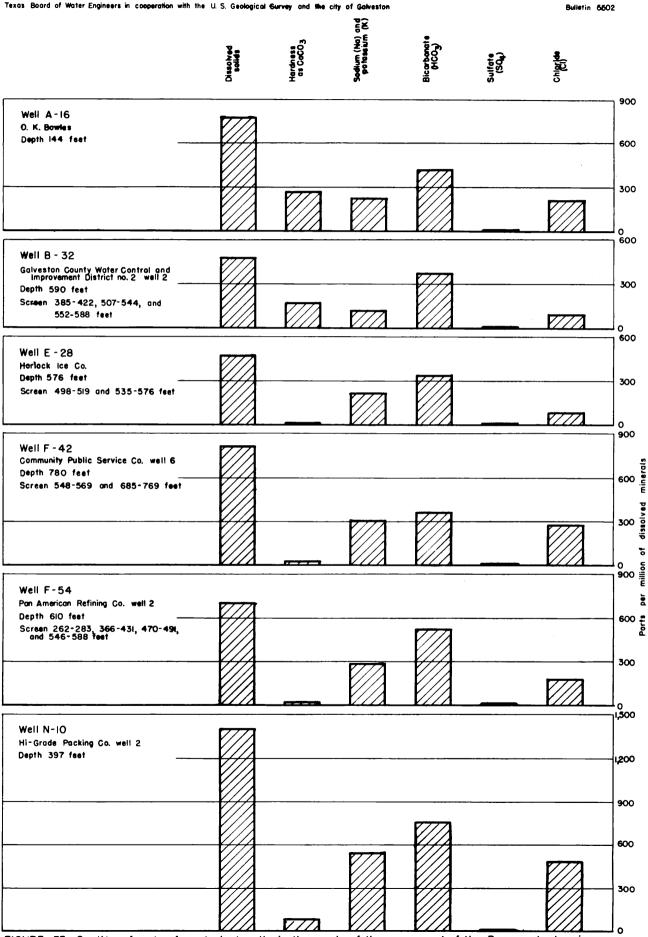


FIGURE 33.-Quality of water from typical wells in the sands of the upper part of the Beaumont clay in Galveston County, Tex.

The city of Galveston's old well field, from which a part of the water used for public supply is obtained, has been encroached upon by salt water. Water from all these wells is too salty to be desired for human consumption. The practice of blending this water with water from the new well field is advantageous because it means that the old field can be kept in use in order to retain a slight ground-water divide between the two well fields. Such a ground-water divide will delay the ingress of salt water into the new well field from the down-dip direction. Spreading the pumpage in the new field so as to prevent excessive local drawdown will reduce the amount of encroachment from below.

Subsidence of the land surface has occurred to some extent throughout most of the county, and to a large degree in the Texas City area. It is probable that subsidence may be attributed to compaction of aquifers and aquicludes resulting from large-scale development and removal of ground water from storage. Sufficient data necessary for proper overall quantitative interpretation of this phenomenon are not at hand at this time.

The diversion of surface water from the Brazos River for the irrigation of rice in the county and for industrial use in the Texas City area has been beneficial in stabilizing water levels in wells in the Texas City area. The Brazos River appears capable of supplying sufficient water for other uses with the proper development of off-channel storage reservoirs to store floodwaters. The operation of the new Whitney Dam in north Texas should improve the overall quality of the Brazos River water, as well as aiding in regulating the flow.

In the future the advantages to be gained by wider spacing of wells to reduce pumping lifts and to retard salt-water encroachment should be considered if any large developments are contemplated. Long-range planning, as well as care in the operation of the existing wells and well fields, will do much to assure the future availability of usable groundwater supplies. Exploration by test drilling and test pumping is advisable before new locations for large-scale developments are selected.

The inventory of pumpage and the water-level observations, and the collection of water samples for quality studies, should be continued to provide additional information on the status and progress of salt-water encroachment. The interpretation of these data will aid materially in preventing accelerated encroachment in the event that additional development is undertaken.

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INDEX TO OLD WELL NUMBERS

The numbers of many wells have been changed to conform to a grid system to facilitate the location of wells. The identifying numbers for all wells listed in previously published reports and the corresponding numbers in this report are given in table 12.

					<u> </u>							•			13 In.		
014		Did	New	014	New	01d	New	610	New	b tu	New	014	Nex	610	New	610	New
no.	no.	no.	no.	no.	no.	no.	no		no	no	no	no.	no.	no.	no,	n o lu	no.
		1 10.				10.			110			10.			1	<u> </u>	
1	A-5	86	D-4	169	F-5	266	L-65	370	M-9	429	N-15	544	D-23	666	L-52	706	E-12
3	A-17	87	0-5	174	F-6	267	L-66		M-7	432	N-10a	545	D-24		L-56	708	E-16
4	A-1	89	D-7	177	c-11	268	L-67		M-14	450	A-13	547	D-19		L-57	709	E-15
5	A-2	92	D-8	178	F-16	269	L-47		M-15	451	A-14	549	D-25		L-59	710	L-25
7	A-3	94	D-6	180	F-17	270	L-48		M-16	451	A-15	560	E-33		L-46	711	L-26
10	A-4	100	D-10	181	F-12	271	L-40 L-49		M-17	454	A-16	561	E-39	671	L-45	714	L-20 L-34
11	A-5	100	D- 10	101	1 - 1 2	211	L-43	309	m- 1 (434	A- 10	301	1-39	071	L-43	114	L-34
15	A-8	105	E-20	184	F-11	272	L-50	390	M-18	457	A-18	562	E-40	672	L-44	715	L-35
16	A-7	106	E-22	186	F-10	273	L-53		L-29	458	A-20	563	E-41		L-43	721	N-3
17	A-10	108	E-28	187	F-9	274	L-54		L-30	460	A-19	564	E-41 E-42		L-42	724	H-4
18	A-10 A-9	111	E-26 E-34	191	F-14	275	L-54 L-55		L-31	460	A-21	565	E-42 E-45		L-41	725	K-6
10	A-11	112	E-34 E-35	191	F-14 F-13	276	L-53 L-58		L-33	466	B- 22	566	E-43 E-44		L-40	726	K-9
21	B- 41	112	E-32	192	F-24	278	L-22		N-11	467	B-23	569	E-38	677	L-40 L-105	728	K-8
26	B- 37	115	E-68	202	F-31	279	L-3	401 402a		472	B-19	570	E-37		L-104	729	K-6
28	B-40	116	E-69	202	F-34	280	L-2	4025		474	B-18	572	E-24	679	E- 103	730	K-7
29	B- 39	118	E-94	205	F-37	284	L-2 L-6	4020 402c		475	B-36	574	E-23	680	E-102	731	K-5
36	B-28	119	E-95	227	F-44	285	L-7	402d		\$76	B- 35	575	E-19	681	E-101	735	K-3
37	C-2	120	E-1	229	F-58	287	L-8	402a		477	B-20	585	E-17	682	E-100	736	K-3 K-2
39	B-25	121	E-4	223	F-63	289	L-9	402f		481	B-34	586	E-58	683	E-99	737	J-12
41	B-11	121	E-2	234	F-68	209	L-14	4021 402g		482	B-33	587	E-18	684	E-98	738	J-12 J-11
42	B-10	127	E-6	235	F-67	295	L-12	402g		484	B-31	588	E-57	685	E-97	742	J-8
44	B-9	128	E-5	233	F-56	297	L-13	402i		485	B- 29	591	E-56	686	E-96	743	J-7
46	B-7	130	E-7	243	F-160	301	L-18	402j		489	B-30	593	E-55		L-68	744	J-6
47	B-6	135	E-43	244	F-61	302	L-19	402k		491	B-52	594	E-60		L-63	745	J-5
49	B-4	133	E-31	245	F- 59	305	L-27		N-7m	494	B- 50	596	E-53	689	E-93	746	J-3
51	B-12	143	E-9	246	F-54	306	L-32		N-7a	496	B 43	597	E-52		L-10	7 50	F-43
52	B-13	144	E-10	247	F-55	310	L-38		N-8	497	B-42	600	E-64a		L-11	751	F-45
53	B-14	145	E-11	248	F-53	311	L-36		N- 6	498	B-44	601	E-49	692	F- 50	752	F-64
55	B-15	146	E-13	249	M-28	312	L-37		N-6b	499	B- 48	603	E-48		F-51	753	F-66
56	B-2	147	E-14	250	M-30	320	L-17	411a		502	B-46	604	E-47		F- 52	754	F-62
57	B-1	148	E-25	251	M-31	321	L-5		N-5a	503	B-47	608	E-73	696	M-25	756	M-39
60	B-17	149	E-30	252	M-29	322	L-4		N-5	506	D-2	610	E-67		M-26	757	M-36
63	C-7	150	E-29	259	M-4	323	L-1		N-1	507	D-1	611	E-65		M-37	758	M-35
73	Č-9	158	F-1	260	M-3	344	L-28		Q-3	516	D-11	612	E-62		F-23	759	M-33
75	C-4	160	F-8	261	L- 39	351	M-13		ò-7	533	D-15	617	E-76		A-12	760	F-57
80	C-10	161	F-7	262	L-60	353	M-12		0-9	535	D-16	618	E-77		B-45	766	M-46
81	D- ?	162	F-2	263	L-61	356	M-5		0-11	536	D-17	629	E 72	703	B- 38	878	M-45
82	D-18	164	F-3	264	L-62	358	M-34		M-20	540	1) 20	630	E-71	704	B-16	787	D-14
85	D-21	165	F-45	265	L-64	360	M-41		Q-12	541	D- 22	665	L-51	705	B- 5		
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Table 12. - Index of previously published well numbers and corresponding numbers in this report

Table 13.- Records of wells in Galveston County, Texas (All wells are drilled unless otherwise noted in remarks column)

Method of lift: A, air lift; B, bucket; C, cylinder; Cf, centrifugal; E, electric; G, gasoline; H, hand; J, jet; T, turbine; W, windmill. Number indicates horsepower.

Use of water: D, domestic; Ind, industrial; Irr, irrigation; N, not used; P, public supply; S, stock.

								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
*A-1	J. L. Jones	0 w	1920	34	90	4	Upper part of Beaumont clay			C,W	S	
[≉] A-2	do.	u n	1908	32	500‡	4	"Alta Loma" sand			J, E, 1	D, S	
*A-3	do.	Pat O'Day	1924	30	505	4 s 2	do.			A, E, ¾	D, S	Casing: 20 feet of 4-inch and 485 feet of 2-inch. Screen from 485 to 505 feet.
*A-4	Mrs. Mary Baker	F. W. Knaak	1939	30	90	4	Upper part of Beaumont clay	13.4	Nov. 21, 1951	J,E	D, S	
A- 5	Chester Eignus	Layne-Texas Co. Ltd.	1908	34	600	24; 9 5/8	"Alta Loma" sand	62.6	July 21, 1941	T,D, 75	Irr	Casing: 50 feet of 24-inch and 550 feet 9 5/8-inch. Screen from 474 to 576 feet. Irrigated 80 acres
				-	· · · -							of rice in 1951. See log.
A- 6	L. J. Lindley	Pat O'Day	1933	32	560	4	do.	110.6	May 7, 1951	J, E,	D	
*A-7	Cecil Brown	Layne-Texas Co. Ltd.	1938	32	562	6, 4	do.	61.1 113.3	July 21, 1941 May 5, 1952	T, E, 7½	D, S	Casing: 163 feet of 6-inch and 388 feet of 4-inch. Screen from 516 to 547 feet See log.
* A 8	H. Allman	F. W. Knaak	1937	32	120	2½	Upper part of Beaumont clay	17.5	Dec. 21, 1951	C,E	D, S	
* A- 9	E. A. Glines	do.	1937	32	123	2	do.			C,E	D	
*A-10	Old Friendswood School	Pat O'Day	1927	32	440	4, 2½	"Alta Loma" sand	60.8 112.9	July 21, 1941 May 5, 1952	None	N	
*A-11	Friendswood School District	do.	1938	31	560	4	do.			C, E, 3	D	Screen from 540 to 560 feet. Supplies water for school.
A-12	Chester Eignus	Seagraves Oil Co.	1940	33	425	4	do.	113.5	Nov. 6, 1951	C, W	S	Supplied water for drilling oil test.

a/ Reported by owner or driller.

For chemical analyses, see table 15.

1		Tabl	e 13	Records o	f wells	in Gal	veston CountyC	ontinued				Professional and a second
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	eter of	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
*A-13	Friends Church	Chas. Ellis	1927	31	113	4	Upper part of Beaumont cla	y		Cf,E	D,S	
*A-14	H. W. Bales	F. W. Knaak	1938	29	140	4	do.			C,G,H	S	
*A-15	H. F. Schelling	Jim Plumbley	1909	.27	160	4	do.			C, E	D, S	Screen from 140 to 160 feet.
*A-16	O. K. Bowles	Pat O'Day	1938	2.7	144	- 4	do.		a Deser of the stand	Cf,E	D	i maran bi - e A di Ci maran i E E yana bi
*A-17	Mrs. Annette Voss	Layne-Texas Co. Ltd.	1910	28	763	24, 11-	"Alta Loma" sand	29.0	Nov. 6, 1951	Ċ,W	S	Casing: 55 feet of 24-inch and 713
27.19	53 ·		18-51		- 108-19 25	5/8	Lissie for- mation		Maria de la ter		а 1 т. т.	feet of 11 5/8-inch. Screens from 550 to
W 23	Contraction and the second				1	1. A.	20 .		*	i i n		648 and 700 to 755 feet. See log.
A-18	Galveston County	Chas. Ellis	= 0	30	90	.3	Upper part of Beaumont cla	1'3.0 y	Nov. 21, 1951	None	N	
*A-19	G. G. Anderson	Sam Mercer	1910	31	635	.2	"Alta Loma" sa	nd		C,Ė	D	Screen from 599 to
*A-20	É. D. Altemus	Мооге	1911	20	170	4	Upper part of Beaumont clay			Ĵ,Ê	D,S	Screen from 138 to 158 feet.
" A-21	do	E. D. Altemus	1931	23	150	4 , . 2	dō.	10.9	Nov. 20, 1951	None	N	Formerly used for irrigation.
*B-1	Hall J. McConnell	Wiley Burns	1927	14	514	4, 2	· · · · /	54.7 97.6	Aug. 4, 1941 May 24, 1948	Á,Ė	D, P	Casing: 40 feet of 4-inch and 474 feet
, 5 A	р. р. у р 11	D .				ar i La c	- 1		8 - 3 Thuậ			of 2-inch.
*B-2	D. D. McDonald	Piazzo	1931	13	60	4	Upper part of Beaumont clay	y		С,Н	D	1 mar it is said foot
*B ⊷ 3	R. E. Ketchey	McMasters & Pomeroy	1941	12	562	6, 4		a/51.5	Aug. 1941	T, E,	Р	Casing: 147 feet of 6-inch: and 7415 feet
E I			tera y		н 1994 — [n a transfer a para Manus Maria (para Manus Maria) a para				ata ang sa Rij	of 4-inch. Screen from 542 to 562 feet. Reported drawdown 66
	1971 - 1971 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 -	1. 1 C	- 22	1.	2.1	5	en e	1			- 	feet.while pumping 140 gpm when drilled. See log.
*B- 4	J. S. Gissel	-0	1928	11	655	3			e e	None	N	
*B5	J. M. Robinson	M. R. Pretty	1939	12	545	6 s	- C	100 a. 2011 100 a. 2011 2010	••• •••	J, E,	· D · · ·	Casing: 102 feet of 6-inch and 443 feet
1 B 1 S	1. 4 and 2	type that and	100	/ (*=) . :: 6	Constants	1. 364	A CARACTER AND A CARACTER		1 6 7 6 1 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1	12 1	1.2.5	of 4-inch. Screen from 523 to 545 feet. See log.
*B= 6	J. E. Haviland		1915		600		CON COMMENTERS	in the second	in the second	C, W	D	Flowed until 1930.

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-					3	-		Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
*B_ 7	E. W. Platzer	Wiley Burns	1933	7	368	2	Upper part of Beaumont clay			J, E, 2		Screen from 348 to 368 feet.
B 8	H. T. James		1939	12	664	6, 4	Upper part of "Beaumont"clay Alta Loma sand	<u>a</u> /30 92.0	Sept. 1939 May 2, 1950	Τ,Ε, _. 5	Р	Casing: 194 feet of 6-inch and 570 feet of 4-inch. Screens from 474 to 487, 544 to 556, and 643 to 658 feet.
				a. —	. Date		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1. Start 1.			10 L	1 and 045 00 000 1000
*B-9	do.		1938	12	605	6, 4		26.2	May 5, 1952	Α,-	N	
B-10	T. H. Windfield	$\frac{1}{2}e^{i x }$	1937	12	500+	2		31.6 77.2	Mar. 22, 1939 Nov. 6, 1951	None	N	
*B-11	Bayshore Lumber Co.	Chas, Ellis	1938	17	106	2½	Upper part of Beaumont clay	14.9	Nov. 29, 1951	None	N	
*B-12	Clear Lake Shores	Wiley Burns	1928	8	578	4				J,E		
*B-13	A. L. Schmidt	do.	1937	13	467	4				J,E, 1	D,S	
B-14	Will Dick			14	85	2	Upper part of Beaumont clay		ee off one	С, W		
B-15	League Estate			16	55	2	do.			C,W	S	
B-16	do.	Continental Oil Co.	1940	19	552	4	-	58.1	July 25, 1941	С, W	S	Screen from 530 to 551 feet.
*B-17	Charles A. Davis	Pat O'Day		12	570	4, 2		53.4 102.7	July 25, 1941 May 5, 1952	C,W	D,S	Casing: 60 feet of 4-inch and 510 feet of 2-inch,
*B-18	I. M. Singeltary	Dunland	1934	15	35	4	Upper part of Beaumont clay		:	C,H	D	
*B-19	W. L. Price	a e deser	1931	18	48	4	do.			C,W	D,S	
B- 20	Jhiradi Bros.	Pat O'Day	1924	21	190	4	do.			J, E, 3	D,S	Screen from 175 to 190 feet.
*B-21	Waters Davis	Palmo Drilling Co.	1948	19	707	4.	"Alta Loma" sand			J,E, 5	D,S	Screen from 667 to 707 feet.
*B-22	H. A. Sawyer	J. E. Hewitt	1909	.15	25	8	Upper part of Beaumont clay	6.7	Nov. 29, 1951	С,Н	N	Bored. Casing: 25 feet of 8-inch tile.
*B-23	H. F. Thompson	Chas. Ellis	1934	16	7.4	31/2	do.			C, W	S	and the second
B-24	P. J. Salvato	Palmo Drilling Co.	1951	17	630	4	and the second sec	1-, <u>-,</u>		T, E, 5	D	Screen from 610 to 630 feet.

Table 13. - Records of wells in Galveston County -- Continued

Table 13. - Records of wells in Galveston County--Continued

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		1.					Water	level			
Well Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth Vof well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks second s
*B-25 Texas Corinthian Yacht Club			18	163	6	Upper part of Beaumont clay			T.E. 5	D, P	n Araba an ann an Araba. Ann an Araba ann an Araba
B-26 H. R. Cullen	Layne-Texas Co. Ltd.	1940	17	-603	10%, 6-5/8				T, E	. D	
B-27 Chas. Dunwoody	Palmo Drilling Co.	1949	18	590	3				J, E, 1	D	Screen from 570 to 590 feet.
*B-28 H. Beckman	Wiley Burns	1937	16	202	2	Upper part of Beaumont clay			J, E, %	Ď	
B-29 League Estate	Pat O'Day	1938	22	135	2	dọ.	8,3	Feb. 19, 1952	None	N	Formerly used for irrigation.
•B-30 John Vaglienti	Fred Standard	1914	21	160	6	do.	18.2	do.	J,E, 1,	D, S	
•B-31 ; R. E. McQuirk	do.	1910	21	152	4	do.	17.7	Nov. 29, 1951	С, Е, %	D	Screen from 128 to 152 feet.
•B-32 Galveston County Water Control & Improvement Dis trict Ng. 2	Layne-Texas Co Ltd.	1948	24	590	10¥, 5	do.	103.1	Nov. 7, 1950	T,E, 30	Р	Screens from 385 to 422, 507 to 544, and 552 to 588 feet Pump set at 260 feet, Re-
Well 2											ported drawdown 53 feet while pumping 305 gpm in 1948 Well drilled to 703 feet. Gravel-walled well.
•B-33 J. S. Matlock		1925	20	500+	t 1 4 1 7.50	"Alta Loma" sand	53.7 101.3	July 23, 1941 May 5, 1952	A,E	N al fi	an a
*B-34 F.A.Reynolds	Ni ck Altemus	1933	19	275	3	Upper part of Beaumont clay	16.0	Nov. 29, 1951	None	N	Screen from 265 to 275 feet
•B-35 W. G. Hall	Pat O'Day	1938	15	200	4	do	- <u>-</u>	garti - Gee	J, E, 2	Irr	n genta tri devatre de La seconte de la s
•B-36 H. W. Thompson			19	550	6		51.198.4	July 23, 1941 May 5, 1952	None	N An thinks	
•B-37 Galveston, Houston & Henderson R.R	n Layne-Texas Co. Ltd.	1905	22	1,020	8	Lissie formation	••••	I _μ = ¹ / _μ → ^μ _μ ^{μμ} = ¹ / _μ → ^{μμ} = ^{μμ} = ^{μμμ} = ^{μμμ} = ^{μμμμ} = ^{μμμμμμμμμμ}	None ,	N	Casing: 1,020 feet of 8-inch: Screen from 944 to 1,020 feet. See log.
*B-38 Galveston County Water Control & Improvement Dis No. 2 Well 1		1940	21	701	8,	"Alta Loma" sand	<u>a</u> ∕48.8 107.6	Арг. 1940 Nov. 8, 1951	T, E, 10	* P +	Casing: 585 feet of 8-inch and 117 feet of 6-inch. Screen from 617 to 692 feet. Grave'- walled well. Reported drawdown 14 feet while pumping 150 gpm in 1940. See log.

		Table 1	3 Rec	ords of we	lls in	Galvest	on CountyCont	inued				
								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use oof water	Hemarks
*B-39	Emil Schenk	Fred Standard	1908	21	575	3	"Alta Loma" sand	54.0 101.5	July 23, 1941 May 5, 1952	None	N	Flowed until about 1922.
B- 40	Galveston, Houston & Henderson R.R.	e-		22	560	4	do.	$25.3 \\ 55.1 \\ 102.2$	Apr. 15, 1931 July 23, 1941 Nov. 6, 1951	None	N	
*B-41	Mrs. M. M. Summers	Pat O'Day	1938	23	210	3	Upper part of Beaumont cla	y 1	-	C,E, 1	D	Screen from 201 to 210 ft. For- merly supplied 24 families.
*B-42	John Best	C. W. Alberson	1928	19	208	2	do.	15.1	Dec. 17, 1951	C, E, ¼	D	Screen from 196 to 208 ft.
*B-43	W. F. McKibben	Pat O'Day	1937	21	200	3	do.			C,W	S	Screen from 142 to 152 feet.
*B-44	F. Wallrab		1925	17	150	3	do.			J, E, ¼	D	
*B-45	J. H. Ross	Pat O'Day	1939	10	600	6, 4	"Alta Loma" sand	99.4	May 5, 1952	J,E, 3	D	Casing: 426 feet of 6-inch and 174 feet of 4-inch. Screen from 568 to 590 feet. See log.
*B-46	0. Haardt	-	1918	13	65	10	Upper part of Beaumont cla	12.4 y	Nov. 9, 1951	J,E, 1/3	D, S	Casing: 65 feet of 10-inch tile.
*B- 47	Stewart Hervey		1937	20	165	3	do.		eier 1911	Cf,E, ¼	D	
*B- 48	J. F. Thomson	Chas. Ellis	1936	22	74	21⁄2	do.			C.E. %	D	
B-49	J. H. Butler	Palmo Drilling Co.	1951	24	442	4, 3		a/96	Nov. 1951	J,E, 1	D	Casing: 120 feet of 4-inch and 322 feet of 3-inch. Screen from 428 to 442 feet.
*B~ 50	Zelda Smith		1897	25	800	4	Lissie forma- tion (?)		- 1	None	N	
B- 51	Bradshaw Florists	McMasters & Pomeroy	1951	26	150	6	Upper part of Beaumont clay	<u>a</u> /26	Aug. 1951	T,E, 7½	Irr	Screen from 132 to 150 feet. Reported drawdown, 30 feet while pumping 250 gpm in 1951.
*B- 52	D. Moratto	Pat O'Day	1931	24	170	4	do.			Cf,E	D	Screen from 160 to 170 feet.

Table 13.- Records of wells in Galveston County -- Continued

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								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	of	Remarks
C- 1	Joe Genitempo	Palmo Drilling Co.	1951	17	614	3				J, E, 2	D	Screen from 493 to 614 feet. Pump set at 126 feet.
C-2	Fritz Gaido		1938	17	105	3	Upper part of Beaumont clay	14.8	Feb. 19, 1952	С, Е, Х	D	
C- 3	Dan M. Bell	Pat O'Day	1951	17	617	4				J, E, 2	D	Screen from 602 to 617 feet. See log.
• C- 4	W. P. Derrick	Chas. Ellis	1935	15	140	2	Upper part of Beaumont clay	20.2	Feb. 14, 1952	None	N	
*C-5	C. D. Voss	do.	1948	17	614	3, 2		<u>ه</u> /85	Mar. , 1948	J, E, 3	D	Casing: 200 feet of 3-inch and 2-inch to bottom. Screen from 580 to 614 feet.
*C-6	Grogan & Curry	Palmo Drilling Co.	1949	17	541	4				J,E, 2	D	Screen from 520 to 541 feet. Pump set at 126 feet.
•C-7	Bay Shore Investment Co.	Martin	1924	17	555	4		40.8 73.9	July 25, 1941 Feb. 18, 1952	None	N	Screen from 535 to 555 feet.
C-8	Humble Oil & Refin- ing Co.	L. Patterson	1950	16	748	7, 4		a/115	Feb., 1952	Т,Е, 7½	D	Casing: 726 feet of 7- inch with 4-inch from 696 to 748 feet. Screen from 727 to 748 feet. Supplies water for Gal- veston Bay District Camp. See log.
*C-9	A. F. Richter	Chas. Ellis	1937	17	163	4	Upper part of Beaumont clay			J,E, ½	D	
•C-10	J. R. Heckendorn	do.	1938	17	150	2	do.	15.5	Feb. 18, 1952	C,₩	D, S	
•C-11	F. G. Eidman	Wiley Burns		17	687	4		54.4	Feb. 8, 1941	C,₩	D, S	
D- 1	L. Z. Pledger	Layne-Bowler Co.	1910	38	800			70.8	Nov. 4, 1947	Т,-	N	Formerly used for irri- gation.
* D- 2	do.	d o .	1910	37	800	6			· ·	J, E, 3	D, S	
•D-3	J. M. West			31	600	6	"Alta Loma" sand	109.0	May 5, 1952	С,₩	D, S	
D- 4	do.			25	600	4	do.	102.3	Dec. 18, 1951	None	N	т. (С. 1977). Т
*D-5	Otto Letzerich	O. Eberspatcher	1935	24	500	4, 2	*	20.6	do.	None	N	Screen from 490 to 500 feet.

Table 13. - Records of wells in Galveston County--Continued

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Table 13. - Records of wells in Galveston County--Continued

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	Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
	D- 6	J. H. Butte	Caldwell	1938	28	90	. 3	Upper part of Beaumont clay	16.8	Nov. 9, 1951	С, Н	D	
	* D- 7	P. V. Leavenworth	Pat O'Day	1927	27	600	4	"Alta Loma" sanc	94.0	do.	Α, -	N	
	*D-8	Geo. S. Taylor	do.	1938	26	127	• 4 . 2	Upper part of Beaumont clay	· · · · ·		J, E, ½	D, S	
	*D- 9	Gerald Mora	do.	1949	26	550	4	"Alta Loma" sand	1		Τ,Ε,	D, Irr	urpires avientes avientes Algueres avec ere és
		J. H. Butte	. do.	1912	30	360	4	Upper part of Beaumont clay		10 C2	J,E, 1	D, S	nami (n. 1997) Nami (n. 1997) Nami (n. 1997)
13		J. M. West	P. McFadden	1919	33	20	2	do.		•••	С,₩	s	ative the second
	*D-12	Dillard-Waltermire Inc.	L. Patterson	1951	35	676	4	"Alta Loma" sand			None	N	Screen from 654 to 674 feet. Casing
	et a	1 (P (, (122))	Same (- 4		291							pulled. Supplied water for drilling oil test. See log.
	D-13	City of Galveston Test Well 2-5	Layne-Texas Co. Ltd.	1941	25	1,218		d o .			None	N	Test well drilled for city of Gal-
		D. J.ma				0.14			. 8.0	024/De - <u>P</u> - 14 80		1) [veston. See log and analyses of drill stem tests.
*	D=14	City of Galveston Test Well 8-11	do.	1942	22.	1,200	4	in a do. of	102.3 107.8	May 25, 1949 Sept.24, 1952		× N	Screen from 669 to 677 feet. Test
		<u>и</u> , экс. (—	4.000 (211	9 .					B-	hole drilled to 1,200 feet. See log.
1:.	°D-15	John Rezuk	John Rezuk	1915	2.9	32	3			and the class	Ċ,W	D, S	
	*D⇔16	C. W. Van Dyke	C. W. Van Dyke	1911	30	42	6	Upper part of Beaumont clay		5.0	C, H	D	Screen from 16 to
-	[≥] D-17	Mrs. A. F. Winton	Lodge Perry	1931	3 5	103	3	d o .	12.0	Nov. 18, 1951	Cf,E,	D, S	12.200 J Cam 193 29 41
	*D-18	Missouri Pacific R.R.	L. Patterson	1926	35	650	6	"Alta Loma" sand	108.3	May 5, 1950	½ None	N	Well filled and abandoned. See log.
	• D- 19	R. McPeters	R. Smith	1927	36	70	1¼	Upper part of Beaumont clay			C, W	D, S	
4	D-20	W. A. Barber		1917	34	325	6	do。	10.3	Dec. 28, 1951	Cf,E,	D	

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	Remarks	Drilled to 1,362 feet, but plugged back to 705 feet. Screens from 459 to 481 and 626 to 686 feet. See log.		Screen from 152 to 160 feet.	Casing: 226 feet of 6-inch with screen at bottom.				Screen from 150 to 163 feet. Reported drawdown 30 feet while pumping 250 gpm in 1951.	Screen from 158 to 168 feet. Irrigated 8 acres in 1951.			Supplied water for drilling oil test.	Oil test. Owner's Brittnacher no. 1. For partial electric log see plate.	Screen from 412 to 432 feet.	Supplied water for drilling oil test.
	Use of water	z	D,S	<u> </u>	D, S	z	٩	s	l l	Irr	Irr	Q	z	z	D	D
	Method of lift	Т, -	с, к.	, т С	С, Е	None	С, Е,	с, #	T, G,	A, E, 3	С, Е	ч К.	None	None	Т, Е, 3	C, ¥
level	Date of measurement		Dec. , 1951	Nov. 27, 1951	:	Nov. 27, 1951	1	1	Aug. 1951	1	Dec. 19, 1951	Dec. 18, 1951	Aug. 4, 1941 May 5, 1952	;	1	Nov. 27, 1951
Water	Below land surface datum (ft.)	:	8 / 8	11.5	1 1	12.3	:	;	a/23.0	;	15.6	16.1	50.5 82.8		1	81.2
	Water-bearing formation	Upper part of Beaumont chay Alta Loma sand	Upper part of Beaumont clay	do.	do.	do.	do.	do.	do.	do.	do.	do.	"Alta Loma" sand	:	Upper part of Beaumont clay	"Alta Loma" sand
	Diam- eter of well (in.)	æ	4	4	ø	4	3, 2 X	2%	Q	ę	°	5	2	;	4	4
	Depth of well (ft.)	705	32	160	226	360	125	109	163	168	105	100+	680±	3, 106	432	650±
	Altitude of land surface (ft.)	33	34	29	30	32	26	25	24	25	21	20	25	25	24	22
	Date com- plet- ed	1907	1928	1910	1915	1904	1936	1938	1951	1928	1927	1935	1938	1939	1939	:
	Driller	Miller	do.	1 1	Conklin	A. D. Drum	Joe Piazzo.	:	McMasters & Pomeroy	Pat O'Day	Joe Piazzo	Pat O'Day		Phillips Petro- leum Co.	Pat O'Day	1
	Owner O	Algoa Townsite Co.	T. C. Scruggs	C. E. Holbert	L. C. Williams	J. A. Unger	M. B. Butler	do.	Bradshaw Florists	Joe Daro ,	O. M. Trippodo	Mrs. Lena Ferro	Patton	Phillips Petroleum Co.	do.	Midstates Oil Co.
	We 1 1	D-21	• D- 22	• D- 23	• D- 2 4	• D- 2 5	•E-1	•E-2	E - 3	• E- 4	• E- 5	•E-6	E- 7	E - 8	• E- 9	• E- 10

Table 13.- Records of wells in Galveston County--Continued

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
E-11	Maco Stewart	Pat O'Day		22	700±	4	"Alta Loma" sano	78.6	Nov. 27, 1951	J,E, 1	Ind	
E-12	Ross Stewart		1938	23	680±	8.	do.			None	ħ	Supplied water for drilling oil test.
•E-13	. do.			23	716	4	do.			C, W	D	Do
E-14	do			24	700:±	4	do.		** **	C,G	Ind	
E-15	Phillips Petroleum Co.		1939	27	700±	б	do.	49.0 83.6	Aug. 2, 1941 May 12, 1952	None	N	Supplied water for drilling oil test.
E-16	Glenn H. McCarthy	L Patterson	1941	21	731	4	do.	53.5	May 5, 1952	None	N	Screen from 709 to 73] feet. Well drilled to 743 feet but plugged back to 731 feet. See log.
*E-17	E. P. Howell	 %	1890	16	694	6	do.			J, E	D, S	
*E-18	Magliola & Sa vato	•-	1913	13	750	2	d o .		• •	A, E, 1	D	
÷E-19	Carl Kobarg	Joe Piazzo	1932	14	160	3	Upper part of Beaumont clay	8.7	Nov. 28, 1951	C , E	D, S	Screen from 150 to 160 feet.
E-20	R. E. Newell	~.	1915	14	240	4	. dc.	8 - 8 9 - 6	July 29, 1941 Nov. 28, 1951	С, Е, Х	D, S	
E-21	Barnes	Palmo Drilling Co.	1947	11	725	3	"Alta Loma" sano	• 4 -~ 		J, E, 2	D	Screen from 705 to 725 feet.
€-22	Mrs. Hans Guildman		1924	13	1,200 [±]	3	Lissie formation	20.3	Mar. 28, 1939 July 28, 1941 No∀. 28, 1951	None	N	Flowing Oct. 20, 1932.
1.	Paul Lobit	-• Conklin	1918	7	250	21/4	Upper part of Beaumont clay		Ncv. 29, 1951	None	N	i i
°E24	Reicher	McMasters & Pomercy	1938	12	463	- 4	do.	• •	۰ u	Т,Е, 7½	D	Screen from 423 to 463 feet.
E-25	Jim Wiley	Wiley Burns	1927	15	576	4	do.	102.6	Dec. 19, 1951	J, E, 1	D, S Irr	

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft:)	Diam~ eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
E-26	Galveston County Water Control & Improve- ment District No. 1 Well 1	Layne-Texas Co. Ltd.	1950	16	594	10¥, 5	Upper part of Beaumont clay			T,E, 25	Ρ	Casing: 530 feet of 10%-inch and 188 feet of 5- inch with 104 feet of lap in 10%-inch, Screen from 536 to 582 feet, Drawdown, 68 feet while pumping 343 gpm in 1950. Gravel- walled well. See log.
E-27	Galveston County Water Control & Improve- ment District No. 1 Well 2	do	1952	16	597	10¥, 5	do.			T,E	Ρ	Casing: 481 feet of 10%-inch, 5- inch from 382 to 597 feet. Screen from 491 to 522 feet, and 540 to 570 feet. Re- ported drawdown, 90 feet while pumping 310 gpm in 1952. Gravel- walled. See log.
E-28	do.	do.	1920	17	576	6	do.	• •	••	Α,-	Ind	Screens from 498 to 519 and 535 to 576 feet. Water- level reported as 3 feet below land surface in 1920. See log.
E-29	d o .	Southern Engine & Pump Co	1935	17	576	6	do.			T,E, 15	Ind	Screens from 498 to 519 and 535 to 576 feet.
E-30	Galveston County Water Control & Improve- ment District No. 1	do.	1936	17	576	6	do.	110.3	May 6, 1952	None	N	Do.
E-31	G. Marselli	''		19	600 ·	6	do.			A,G	Irr	
E- 32	E. Menotti		1925	20	504	6	do.	14.4 36.9 59.8	Oct. 20, 1932 July 28, 1941 Dec. 19, 1951	J, E, X	D,S	
E-33	B. Samartino	Pat O'Day		19	200	4	dò.	15.6 35.4	Apr. 6, 1939 Jan. 21, 1952	None	N	Formerly used for irrigation.

Table 13	Records	οf	wells	in	Galveston	CountyContinued
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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	eter of	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
*E-34	Mineral Oil Refining Co.			20	230	8	Upper part of Beaumont clay			T, E, 15	Ind	Originally drilled to 875 feet, but plugged back to 230 feet. Screen from 210 to 230 feet.
E-35	Galveston, Houston & Henderson R.R.	Gus Warnecke		16	750	3	"Alta Loma"? sand	17.9 58.8	Apr. 15, 1931 July 28, 1941	None	N	Water level reported 3 feet above land surface in 1907-08.
E-36	T. Smith	Palmo Drilling Co.	1946	19	640	3				C,E, 1	D, Lrr	Screen from 620 to 640 feet.
•E-37	C. L. Dobbins		1939	11	940	6	Upper part of Beaumont clay Alta Loma sand Lissie formation	46.8 84.4	July 28, 1941 May 6, 1952	A, E, 1½	D	Screens from 483 to 522; 586 to 609; 840 to 880; and 902 to 923 feet. Well drilled to 1,167 feet, but plugged back to 940 feet, See log.
≁E-38	do.			14	201	4	Upper part of Beaumont clay	<u>a</u> /26	Mar. 1948	J,E, %	D, S	
E- 39	G. O. Anderson	Otis Dower		13	620±	4		54.3 94.1	July 28, 1941 Jan. 17, 1952	С,₩	D _.	Formerly used to supply water for drilling oil test.
• E- 40	Izaac Lippman	Luther Patterson	1938	13	626	4				C, -	D	Screen from 581 to 603 feet. Supplied water for drilling oil test. See log.
E-41	Three Bee Investment Co.		•-	11	625±	4		94-4	May 6, 1952	A, -	N	Supplied water for drilling oil test.
E-42	Pure Oil Co.	Luther Patterson	1938	12	651	7				A, G	N .	Supplied water for drilling will toot. See 1.5.
E-43	E. R. Strong	- 0		13	630±	4	.			None	N	Supplied water for drilling oil test.
E-44	Stanolind Oil & Gas Co.	• •		6	615:±	4		45.5 88.4	July 29, 1941 May 6, 1952	None	N	Do.
*E-45	Pure Oil Co.		- -	10	620	5½				J,E, 1	D	
E-46	Humble Oil & Refining Co.	L. Patterson	1944	10	643	4				T, E	Ind	Screen from 621 to 643 feet. See log.

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Well	Owner		com-				Water-bearing formation	Water	level		Use of water	Remarks
		Driller		Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)		Below land surface datum (ft.)	Date of measurement	Method of lift		
* E- 47	Humble Oil & Refining Co.	L. Patterson	1934	11	<u>605</u>			92.8	Nov. 7, 1951	A,G	Ind	Screen from 541 to 605 feet. Well drilled to 740 feet, but plugged back to 605 feet. See log.
•E-48	Midstates Oil Co.	d o .		18	434		Upper part of Beaumont clay	`		A,-	D	
• E- 49	D. J. Corbett			14	820	6				J,E, 2	D	
E-50	Erwin Biegert	H. H. Ellis	1951	20	210	2	Upper part of Beaumont clay	40.5	Jan. 21, 1952	J,E, ½	D	Screen from 200 to 210 feet.
•E-51	Burpee	H. L. Jackson	1948	15	601	3	do. '	a/90	Apr. 1948	J,E, 2	D	Screen from 571 to 601 feet.
E-52	Glen Ray	Fred Standard	1916	18	480	3	do.	97.4	Feb. 11, 1952	None	N	
•E-53	Ed Salzmann	Conklin	1917	7	256		do.	5.0 <u>a</u> /38	Mar. 22, 1939 June 1949	J,E	D, S	Screen from 236 to 256 feet. Flowed until 1928.
•E-54	Mrs. Otilla Collogne	Palmo Drilling Co.	1950	12	825	2%		a_/110	Aug. 1950	J,E, 1	D	Screen from 805 to 825 feet.
•E-55	C. M. Wolston	Chas, Ellis	1937	15	210	25	Upper part of Beaumont clay			J,E, 1/3	D	
*E-56	Will Horwitz Estate	Pomeroy & McMasters	1939	15	608	4				T, E, 2	D, Irr	
•E-57	C. J. Palmo	Joe Piazzo	1930	13	90	3	Upper part of Beaumont clay	9.6	Mar. 15, 1951	C,E, 1/6	D	
*E-58	R. L. Allen		1923	17	208	6	do.	24.9	Nov. 28, 1951	None	N	Formerly used for irrigation.
E- 59	J. W. Edge	Palmo Drilling Co.	1946	18	205	3	do.		<u></u>	J,E, ½	D	Screen from 185 to 205 feet.
*E-60	Mrs, C, B. Benson	H. H. Ellis	1938	19	100	2 ·	do.		, 	J,E, ¼	D	and the second
E-61	Long	Palmo Drilling Co.	1951	18	213	3	do.			J, E, ½	D	Screen from 203 to 213 feet.
•E- 62	E. Harris	Chas. Ellis	1938	19	100	3	do.	10.5	Mar. 23, 1939	C , E	Irr	Screen from 83 to 100 feet.
• E - 62 a	do.	Palmo Drilling Co.	1951	19	477	3	do.	a/70	Jan. 1952	J,E,	D	

Table 13. - Records of wells in Galveston County--Continued

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	Table	13	Records	of	wells	in	Galveston	County Continued	
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Well		Driller					Water-bearing formation	Water	level		Use of water	Remarks
	Owner		Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)		Below land surface datum (ft.)	Date of measurement	Method of lift		
E-63	Hassie Hunt Trust	Palmo Drilling Co.	1949	20	460	4	Upper part of Beaumont clay	77.6	Nov. 7, 1951	None	N	Supplied water for drilling oil test.
E-64	G. D. Butler	H. H. Ellis	1951	21	176	2	do.	a/27	Apr. 1951	J,E, ½	D,S	
*E-64a	do.	Chas, Ellis	1935	. 21	96	3	d o .	12.9	Jan. 18, 1951	None	N	
*E-65	Three Bee Investment Co.			21	700±	4	"Alta Loma" sand	78.1	May 6, 1942	None	N	Supplied water for drilling oil test.
E-66	Prince Drilling Co.	L. Patterson	1947	21	472	5, 4	Upper part of Beaumont clay			A, G	N	Supplied water for drilling oil test. Screen from 452 to 472 feet. See log.
*E-67	Midstates Oil Co.			20	700	4	"Alta Loma" sand			C,G	S	Supplied water for drilling oil tests.
E-68	do.	C. Anauschewts	1925	19	526	4	Upper part of Beaumont clay	15.4 37.8 76.2	Oct. 20, 1932 July 30, 1941 May 6, 1952	None	N	
*E-69	Mrs. M. Moore	John Palmer	1912	16	64	4	do.	9.7 8.2 9.9	Oct. 20, 1932 Mar. 23, 1939 Jan. 21, 1952	C,E	D,S	
E-70	Pan American Pro- duction Co.	Palmo Drilling Co.	1949	18	790	÷ 4	"Alta Loma" sand			J,E, 1	D	
*E-71	O. E. Coleman	1 - 1 -	1933	17	110	2½	Upper part of Beaumont clay		· · · · · · ·	C, E, 4	Ð	
E-72	Pan American Production Co.	Pomeroy & McMasters	1936	17	498	4.	do.			A,G	Ν	Supplied water for drilling oil test. Well drilled to 524 feet, but plugged back to 498 feet. See log.
*E-73	Humble Oil & Refining Co.	L. Patterson	1936	18	828	7, 4	"Alta Loma" sand			None	N	Supplied water for drilling oil test. Well drilled to 858 feet, but plugged back to 828 feet. See log.
*E-74	City of Galveston Test Well 7-10	Layne-Texas Co. Ltd.	1942	26	1,200		do.	-		None	N	Test well. Filled and abandoned. See analyses of drill stem tests. See log

	Owner						Water-bearing formation	Water level				
Well		Driller	com⊷	Altitude of land surface (ft.)	Depth of well (ft.)	f eter ll of		Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
*E-75	City of Galveston Test Well 12-15	Layne-Texas Co. Ltd.	1942	17	1,180		"Alta Loma" sand			None	N	Test well: Filled and abandoned. See analyses of drill stem tests. See log.
*E-76	Frank Drees	H. H. Ellis	1938	18	88	3	Upper part of Beaumont clay	7.0	Nov. 27, 1951	C,E	D	
*E-77	Ed H. Dues	Joe Piazzo	1930	18	150	3	do.	11.3	do.	C,E	D	Screen from 140 to 150 feet.
*E-78	City of Galveston Well 10	Layne-Texas Co. Ltd.	1942	19	770	18- 5/8, 10%	"Alta Loma" sand	55.6 115.2	May 28, 1942 Nov. 5, 1951	T,E, 75	Р	Casing: 639 feet of 18-5/8-inch and 10%- inch from 537 to 770 feet. Screen from 647 to 767 feet. Reported drawdown 45 feet while pumping 1,025 gpm in 1942. Gravel-walled well. See log.
•E-79	City of Galveston Test Well 1-4	do.	1941	18	1,212	4	do.	54.5 111.1	Dec. 29, 1941 May 12, 1952	None	N	Casing: 931 feet of 4-inch with screens from 721 to 731 and 760 to 770 feet. See log.
*E-80	City of Galveston Test Well 11-14	d o .	1942	22	1,205	4	do.	*		None	N	Test hole. Filled and abandoned. See analyses of drill stem tests. See log.
* E - 81	City of Galveston Well 13	· do.	1942	21	810	18- 5/8, 10%	do.	66.3 116.9	May 5, 1943 No∵. 5, 1951	T, E, 75	Ρ	Casing: 631 feet of 18-5/8-inch; 10%-inch from 525 to 770 feet, and 47 feet of 6-5/8- inch. Screen from 640 to 763 feet. Re- ported drawdown 32 feet while pumping 1,040 gpm in 1942. Gravel-walled well. See log.
*E-82	City of Galveston Test Well 6-9	do.	1942	22	1,200		do.					Test hole, Filled and abandoned, See analyses of drill stem tests, See log,

Table 13, - Records of wells in Galveston County--Continued

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Table 13. - Records of wells in Galveston County--Continued

Well	Owner	Driller.	Date com- plet- ed	Altitude of land surface (ft,)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
•E-83	City of Galveston Well 12	Layne-Texas Co. Ltd.	1942	22	781	18- 5/8, 10%	"Alta Loma" sano	66.2 122.9	May 28, 1942 Nov. 5, 1951	T, E, 75	Ρ	Casing: 635 feet of 18 5/8-inch and 10%- inch from 525 to 781 feet. Screen from 636 to 776 feet. Reported drawdown, 42 feet while pumping 1,025 gpm, Apr. 17, 1942. Gravel-walled well. See log.
* E - 84	City of Galveston Well 9	do,	1942	23	764	18- 5/8, 10%	do.	63.1	May 28, 1942	T,E, 75	Ρ	Casing: 662 feet of 18 5/8-inch and 10%- inch from 556 to 764 feet. Screen from 669 to 761 feet. Reported drawdown 53.4 feet while pumping 1,002 gpm Mar. 13, 1942. Gravel-walled well. See log.
* E- 8 5	City of Galveston Test Well 5-8	d o .	1942	24	1,201		do.			None	N	Uncased test hole. Filled and abandoned. See analyses of drill stem . tests. See log.
* E- 86	City of Galveston Test Well 4-7	do،	1942	24	1,200		do.			None	N	Do.
•E- 87	City of Galveston Well 11	do.	1942	· 25	771	18- 5/8, 10%	do.	67.2 120.8	May 28, 1942 Nov 5, 1951	T,E, 75	P	Casing: 657 feet of 18 5/8-inch and 10%-inch from 551 to 771 feet. Screen from 656 to 767 feet. Reported draw. down 49 feet while pumping 1,012 gpm Apr. 7, 1942. Well drilled to 794 feet, but plugged back to 771 feet. Gravel- walled well. See log.
*E-88	City of Galveston Test Well 3-6	do.	1942	25	1,200	4	do.	67.2 128.7	May 28, 1942 May 12, 1952	None	N	Casing: 760 feet of 4-inch. Screen from 760 to 770 feet. See log.
*E-89	City of Galveston Test Well 10–13	do.	1942	25	1,200	•-	do.					Uncased test hole. Filled and abandoned. See analyses of drill stem tests. See log.
*E-90	G. Novelli	Pat O'Day	1948	2 5	800	3	do،			J, E, 2		Screen from 780 to 800 feet.

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Table	13	Records	οf	wells	in	Galveston	CountyContinued
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Well	Owner	Driller	Date	Altitude	Depth	Diam-	Water-bearing	Water Below	level Date of	Method	Use	Remarks
			comª pletª ed	of land surface (ft.)	of well (ft)	eter of well (in:)	formation	land surface datum (ft.)	measurement	of lift	of water	
•E-91	Penrod Drilling Co.	Palmo Drilling Co.	1951	28	439	4	Upper part of Beaumont clay				•••	Supplied water for drilling oil test. Screen from 419 to 439 feet. Reported yield 100 gpm. Cas- ing pulled and well abandoned.
E-92	City of Galveston Well 14	Layne. Texas Co. Ltd.	1942	31	805	18- 5/8, 10%	["] Alta Loma" sand	110,5 .113.3	Jan. 9, 1950 Sept.24, 1952	None	N	Casing: 652 feet of 18 5/8-inch and 10%- inch from 547 to 805 feet. Screen from 661 to 775 feet. Reported drawdown, 30 feet while pumping 1,040 gpm July 2, 1942. Gravel-walled well. See log.
*E-93	City of Galveston Test Well 2	d o .	1941	27	870	4	do.	106.3 110.1	May 10, 1949 Sept.24, 1952	None	N	Casing: 870 feet of 4-inch. Screen from 850 to 870 feet. Well drilled to 1,174 feet, but plugged back to 870 feet. See log.
₹E-94	Dairy Farmers Co-op Assn.	 .	1930	30	96	4	Upper part of Beaumont clay			C,E	Ind	
E-95	Santa Fe School	<u>.</u>	1928	30	· 68	2	do.			C,E	Р	
E-96	City of Galveston Well 33-N		1893- 1894	25	790±	9	"Alta Loma" sand			None	N	Screen from 756 to 796 feet, Water level re- ported 26. feet above land surface in 1893-94. Filled and abandoned,
E-97	City of Galveston Well 31-N		1893. 1894	23	790±	9	do.	•		None	N	Screen from 755 to 795 feet. Filled and abandoned
E- 98	City of Galveston Well 29-N		1893- 1894	21	790±	7	d o .			None	N	Screen from 754 to 794 feet. Filled and abandoned.
E⊷99	City of Galveston Well 27-N		1893- 1894	22	790±	7	do.			None	N	Screen from 755 to 795 feet, Filled and abandoned.
E-100	City of Galveston Well 25-N		1893- 1894	21	790±	7	do.) 	None	N	Screen from 754 to 794 feet. Filled and abandoned.
E-101	City of Galveston Well 23-N		1893- 1894	19	790±	7	do،	ų A		None	N	Screen from 753 to 793 feet。 Filled and abandoned。

						[Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
E-102	City of Galveston Well 21–N		1893- 1894	19	790±	7	"Alta Loma" sand			None	N ,	Screen from 752 to 792 feet. Filled and abandoned.
E-103	City of Galveston Well 19-N		1893- 1894	18	790±	7	do.			None	N	Do.
E-104	City of Galveston Well 17-N		1893- 1894	18	793	7	do.	$\frac{a}{1}$ $\frac{a}{7}$ 47.5 64.2 102.8	Aug. 1911 Nov. 1913 June 24, 1939 Aug. 9, 1941 Nov. 7, 1951	None	N	Screen from 753 to 793 feet. Water level reported as 26 feet above land surface when drilled and 2.9 feet above land surface, Dec. 10, 1907.
E-105	City of Galveston Well 15-N		1893- 1894	19	790	7	do.			None	N	Screen from 753 to 793 feet. Filled and abandoned.
E-106	City of Galveston Test Well 9–12	Layne-Texas Co. Ltd.	1942	17	1,200		do.			None	N	Uncased test hole. Filled and æbandoned. See analyses of drill stem tests. See log.
F-1	D. C. Richards	D. C. Richards	1930	16	170	8	Upper part of Beaumont clay			None	N	Screen from 150 to 170 feet. Formerly used for irrigation.
•F-2	V. T. Bounds	Morton	1924	10	665	4		84.6	May 6, 1952	None	N	
F- 3	Wm. Hodges	Chas. Ellis	1930	10	175	21⁄4	Upper part of Beaumont clay			C,₩	D	
* F- 4	R. F. Zelinek	do.	1929	10	225	2%	do.			J,E	D	Screen from 213 to 225 feet.
*F- 5	T. W. Saunders	do.	1929	9	225	4	do.	8.9	May 17, 1939	C,E	D, S	Screen from 202 to 222 feet.
F-6	R. E. Breeding	do.	1928	6	227	4, 2%	do.			с,₩	D	Screen from 207 to 227 feet.
F-7	Roy Moore	do.	1924	8	666	4		36.5 68.8	May 17, 1939 May 10, 1945	J,E, 3	D	Screen from 646 to 666 feet.
*F- 8	C. J. Blume	Morton	1923	10	557	4		36.3 72.6	July 26, 1941 May 6, 1952	None	N	Screen from 537 to 557 feet.
*F-9	A. L. Swank	Wiley Burns	1913	7	487	2	Upper part of Beaumont clay	55.2	Feb. 18, 1952	None	N	
•F-10	Adams Preserving Co.	Martin	1924	10	656			43.0 78.3	May 15, 1939 Oct. 24, 1946	J,E, 	Ind	

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Well	Owner	Driller	Date.	Altitude	Denth	Diam~	Water-bearing	Water Below	level Date of	Method	Use	Remarks
nc 1 1	Owner	511101	com~	of land surface (ft.)	of well (ft.)	eter of well (in.)	formation	land surface datum (ft.)	measurement	of	of water	
*F-11	Southern Pacific R.R.	Wright	1900	10	601	4		82,0	July 9, 1947	C, G	D	Flowed until 1928
* F~ 12	Mrs Butterfield	Wiley Burns	1912	12	480	2	Upper part of Beaumont clay			С, W	D, S	
F-13	Stanolind Oil & Gas Co.			7	520	6				A,G	Ind	Supplied water for drilling oil test.
F~14	Humble Oil & Refining Co	L. Patterson	1934	12	666	7, 4				A,G	N	Casing: 148 feet of 7-inch and 435 feet of 4-inch. Screen from 581 to 661 feet Supplied water for drilling oil tests. See log.
F-15	do,	d o .	1949	12	435	7- 5/8, 4½	Upper part of Beaumont clay	<u>a</u> / 58	Dec. 1949	T,E	D	Screen from 411 to 434 feet. Supplies Dickinson camp site. See log.
*F-16	W. H. Sutton	Chas. Ellis	1925	10	200	3	do.			C,W	D, S	
•F-17	do.	· 	• -	7	100	3	do.			C,W	s	
•F-18	Superior Oil Co.	Henry Lane	1950	5.	692	4		93-8	July 2, 1952	A,G	N	Supplied water for drilling oil test.
F-19	do.	Superior Oil Co.	1950	5	11,582					None	N	Oil test, Owner's State fee no. 1. For partial electric log, see plate 2
F-20	Pan American Production Co.	·· -	1951	5	645	4	• • • • • • • • • • • • • • • • • • •	93.8	Dec. 6, 1951	A,G	N	Supplied water for drilling oil test.
⇒F-21	Edwards Drilling Co.	Palmo Drilling Co.	1951	10	645	4		94.0	Dec. 13, 1951	A,G	N 2	Supplied water for drilling oil test. Screen from 624 to 645 feet.
° F- 22	Humble Oil & Refining Co.	L. Patterson	1951	11	650	4				A,G	N .	Supplied water for drilling oil test. Screen from 608 to 650 feet.
F-23	Pure Oil Co.	do.	1940	15	672	6		55 4 97 6	Aug. 8, 1941 May 6, 1952	A, G	Ind	Supplied water for drilling oil test. Screen from 641 to 671 feet. See log.

Table 13. - Records of wells in Galveston County--Continued

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Table 13	- Records	of w	vells	in	Galveston	CountyContinued
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		Table	13	Records of	wells	in Gal	veston CountyCo	ntinued	١			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks.
F-24	Pure Oil Co.	L. Patterson	1939	7	641	7		42.3 95.7	Sept.15, 1939 May 6, 1952	None	N	Supplied water for drilling oil test. Screen from 599 to 640 feet. See log.
*F-25	Edwards Drilling Co.	Palmo Drilling Co.	1952	7	329	4	Upper part of Beaumont clay	81.8	July 2, 1952	None	N	Supplied water for drilling oil test. Screen from 309 to 329 feet.
*F-26	John W. Mecom	do.	1952	5	656	4	,			A,Ģ	N	Supplied water for drilling oil test. Screen from 636 to 656 feet.
F-27	Galveston County Wa Control & Improve ment District No.	-		5	674	4	,	105.0	July 2, 1952	None	N	
*F-28	Mainland Co.		1944	5	181	4	Upper part of Beaumont clay			C,W	S	
F-29	Pan American Pro- duction Co.		1949	10						None	N	Oil test. Owner's Josie Kohfeldt D-2. For partial electric log see plate 2
*F-30	Galveston County Hospital	Big State Drill- ing Co.	1950	16	680	13- 3/8, 6- 5/8	Upper part of Beaumont clay	91.6	Nov. 14, 1950	T, E	Ρ	Casing: 436 feet of 13 3/8-inch and 6 5/8- inch from 336 to 680 feet. Screens from 593 to 602 and 611 to 678 feet. Well drilled to 815 feet. but plugged back to 680 feet.Gra- vel-walled well. See log.
*F-31	Frank Bell	John Anazan	1927	16	110	3	do.	10.4	Feb. 18, 1952	None	N	
F- 32	Galveston County Water Control & Improvement District No. 3 Well 1	H. H. Ellis	1940	15	500±		do.			T,E, 10	Р	
*F-33	Galveston County Water Control & Improvement District No. 3 Wéll:200 0.	Layne-Texas Co. Ltd.	1943	15	708		do.			Τ,Ε	Р.	Screens from 578 to 610 and 665 to 700 feet. Reported draw- down 53 feet while pumping 300 gpm. Gravel-walled well. See log.

						Ê.		Water	level			
Well	Owner	Driller	Date com plet ed	Altitude of land surface (ft.)	Depth of well (ft.)	eter of	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
* F- 34	Galveston, Houston, & Henderson R.R.	Layne-Texas Co. Ltd.	1915	19	914	9- 5/8	"Alta Loma" sand	78.3	Nov: 7, 1951	T,E	N	Screen from 873 to 914 feet. See log.
F-35	Edwards Drilling Co.	Palmo Drilling Co.	1950	- 10	730	4				A, G	N	Supplied water for drilling oil tests. Screen from 719 to 730 feet. Reported yield 120 gpm.
F-36	do.	do.	1951	12	650	4			*	A,G	N	Supplied water for drilling oil test. Screen from 629 to 650 feet.
F-37	A. J. Biron	Layne-Texas Co. Ltd.	1907	11	926	11- 5/8	"Alta Loma" sand		,			Well filled and abandoned. See log.
* F- 38	Edwards Drilling Co.	Palmo Drilling Co.	1952	9	326	4	Upper part of Beaumont clay	78.8	July 2, 1952	None	N	Supplied water for drilling oil test. Screen from 306 to 326 feet. Temp. 74%°F.
F- 39	Homer Decker			7	119	2½	do.	33,0	June 30, 1952	None	N	
• F- 40	K. Farley	Landriault	1941	8	248	3, 2	do.	<u>a</u> /38	May 1951	C,₩	Irr	Screen from 230 to 245 feet.
F-41	Community Public Service Co. Well 8	Layne-Texas Co. Ltd.	1952	9		16, 8- 5/8	do.				₽.	Casing: 553 feet of 16-inch and 219 feet of 8 5/8-inch.Screens from 659 to 705 and 714 to 760 feet. Re- ported drawdown 63 feet while pumping 524 gpm, June 4, 1952. Gravel-walled well: See log.
•F-42	Community Public Service Co. Well 6	d o .	1944	8	780	20, 10%	do.	116.6 128.7 121.8	May 15, 1945 May 18, 1948 Nov. 7, 1951	T, E, 50	Р	Casing: 442 feet of 20-inch and 336 feet of 10%-inch. Screens from 548 to 569 and 685 to 769 feet. Re- ported drawdown 79 feet while pumping 350 gpm, Feb.22, 1944. Gravel-walled well. Temp. 82% F. See log.

Table 13.- Records of wells in Galveston County--Continued

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								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	of	Remarks .
*F-43	Community Public Serviçe Co.	Layne-Texas Co. Ltd.	1937	8	772	16, 8- 5/8	Upper part of Beaumont clay	67.4 128.7	Aug. 7, 1941 Nov. 7, 1947	T,E, 25	Ρ	Casing: 420 feet of 16-inch and 352 feet of 8 5/8-inch. Screens from 503 to 513, 544 to 559, 637 to 652, 675 to 699, and 732 to 764 feet. Reported drawdown 57 feet while pumping 440 gpm in 1951. Gravel-walled well. See log.
*F-44	Community Public Service Co. Well 3	do.	1934	10	760	12° 6° 4½	do.	N 15		T,E, 20	Ρ	Casing: 243 feet of 12-inch, 317 feet of 6-inch and 200 feet of-4½-inch. Screens from 679 to 701 and 712 to 758 feet. Re- ported drawdown 79 feet while pumping 302 gpm in 1951. Gravel-walled well. See log.
*F-45	Community Public Service Co. Well 5	do.	1942	9	764	20, 10%	d o .	136.1 141.6 131.4	May 5, 1945 May 6, 1949 May 8, 1951	T,E, 40	Ρ	Casing: 452 feet of 20-inch and 312 feet of 10%-inch. Screens from 552 to 573 and 675 to 759 feet. Re- ported drawdown 48 feet while pumping 500 gpm, Jan. 24,1942. Gravel-walled well. See log.
* F- 46	Community Public Service Co. Well 7	d o .	1948	9	763	16, 8- 5/8	do.	149.6 127.7 131.9	Nov. 22, 1948 May 4, 1950 May 8, 1951	Τ,Ε, 50	Ρ	Casing: 406 feet of 16-inch and 357 feet of 8 5/8-inch. Screens from 511 to 527, 532 to 575, 640 to 655 and 695 to 760 feet. Re- ported drawdown 54 feet while pumping 584 gpm in 1948. Gravel-walled well. See log.

Table 13.- Records of wells in Galveston County--Continued

Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft,)	level Date of measurement	Method of lift	Use of water	Remarks
• F- 47	Galveston County Water Control & Improvement Dis- trict No. 4 Well 4	Layne-Texas Co. Ltd.	1951	12	728	16, 10%, 8- 5/8	Upper part of Beaumont clay	<u>a</u> /141	May 1951	T,E, 25	P	Casing: 217 feet of 16-inch, 92 feet of 10%-inch, and 398 feet of 8 5/8-inch. Screens from 309 to 315, 317 to 318, 373 to 383, 429 to 439, 454 to 464, 490 to 499, 504 to 513, 524 to 544, 595 to 604, 630 to 645, and 652 to 695 feet. Reported draw- down 88 feet while pumping 515 gpm in 1951. See log.
F- 48	Galveston County Water Control & Improvement Dis- trict No. 4 Well 3	do.	1949	12	870	10%, 8- 5/8	Upper part of Beaumont clay Alta Loma sand		Dec. 1949	None	N	Screens from 597 to 617, 670 to 710, 780 to 815, and 830 to 859 feet. Reported drawdown 57 feet while pumping 614 gpm in 1949. Water reported too highly mineralized for public use. Filled and abandoned. See log.
.* F- 49	Galveston County Water Control & Improvement Dis- trict No. 4 Well 2	do.	1947	14	723	8- 5/8, 5	Upper part of Beaumont clay		Mar. 1947	T,E, 20	Ρ	Casing: 364 feet of 8 5/8-inch and 359 of 5-inch. Screens from 503 to 604 and 658 to 700 feet. Re- ported drawdown 75 feet while pumping .157 gpm in 1947. Well drilled to 780 feet, but plugged back to 723 feet. See log.
•F-50	Carbide & Carbon Chemicals Corp. Test Well 1	do.	1942	13	1,031	3	"Alta Loma" san	d 59.9 111.5 71.6	Aug. 12, 1941 May 18, 1948 May 6, 1952	None	N	Casing: 1,005 feet of 3-inch. Screen from 983 to 998 feet. See log.

Table 13. Records of wells in Galveston County--Continued

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Table 13. - Records of wells in Galveston County--Continued

	·					-	CONTRACTOR OF STREET	-				
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft,)	Depth of well (ft.)	Diam- eter of well (in,)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
°F-51	Carbide & Carbon Chemicals Corp. Well 3	Layne-Texas Co. Ltd.	1941	10	1,016	18, 10	"Alta Loma" sand	43.1 <u>a</u> /71.5	Jan. 21, 1941 Mar. 1951	T, E	Ind	Casing: 740 feet of 18-inch and 279 feet of 10-inch. Screen from 858 to 1,008 feet. Reported draw- down 47 feet while pumping 1,500 gpm Aug. 12, 1940. Temp. 83.5°F. See log.
*F- 52	Carbide & Carbon Chemicals Corp. Well 4	do.	1940	12	690	18; 10%	Upper part of Beaumont clay	47.7 a/138	Jan. 21, 1941 June 1950	T,E	Ind	Casing: 188 feet of 18-inch and 504 feet of 10%-inch. Screens from 302 to 312, 376 to 391, 423 to 433, 466 to 475, 492 to 512, 533 to 541, 550 to 560, 573 to 593, 624 to 633, and 642 to 682 feet. Reported drawdown 64 feet while pumping 640 gpm Sept. 6, 1940. See log.
*F-53	Pan American Refinir Co. Well 6	ag do.	1936	12	1,000	20,10	Upper part of Beaumont clay Alta Loma sand	<u>a</u> /18 65.5 73.7	.Mar. 1936 Aug. 11, 1941 May 9, 1952	T, E, 125	Ind	Casing: 694 feet of 20-inch and 306 feet of 10-inch. Screens from 788 to 799, 821 to 841, and 864 to 996 feet. Reported drawdown 49 feet while pumping 1,500 gpm in 1936. See log.
*F-54	Pan American Refinir Co. Well 2	ng do.	1933	14	610	22½, 13	Upper part of Beaumont clay	<u>a/41</u> 112.9 131.4	Sept. 1933 Mar. 10, 1943 May 9, 1952	Т,Е, 40	Ind	Casing: 195 feet of 22%-inch and 415 feet of 13-inch, Screens from 262 to 283, 366 to 431, 470 to 491, and 546 to 588 feet. Reported drawdown 56 feet while pumping 850 gpm in 1933. See log.

Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
* F- 55	Pan American Refin- ing Co Well 3	Layne-Texas Co. Ltd.	1933	14	965	16. 8	Upper part of Beaumont clay Alta Loma sand	<u>a/8</u> 74 1	Nov. 1933 May 9, 1952	T,E, 125	Ind	Casing: 571 feet of 16-inch and 389 feet of 8-inch. Screens from 683 to 704, 796 to 815, and 888 to 938 feet. Reported drawdown 78 feet while pumping 900 gpm in 1933. See log.
°F-56	B. Ashworth	Chas. Ellis	1937	15	700	4	Upper part of Beaumont clay	13.2	July 2, 1941	None	N	Formerly used to supply part of Texas City Heights.
• F- 57	Pan American Refing ing Co. Well 9	Layne-Texas Co. Ltd.	1943	13	957	18- 5/8, 10%	Upper part of Beaumont chay Alta Loma sand	<u>a</u> .∕80	Jan. 1943	Т,Е, 200	Ind	Casing: 554 feet of 18 5/8-inch and 403 feet of 10%-inch. Screens from 666 to 691, 711 to 786, and 834 to 944 feet. Re- ported drawdown 57 feet while pumping 1,515 gpm in 1943. See log.
*F-58	Knox Process Co.	Stoner & Conklin	1924	13	574	12	Upper part of Beaumont clay		• •	Т, Е, 2	N	Screen at 540 to 568 feet.
°F-59	Republic Oil Re- fining Co Well 1	Layne-Texas Co. Ltd.	1937	8	857	16, 8… 5/8	do.	<u>a/</u> 68	Aug. 1937	T,E, 40	Ind	Casing: 358 feet of 16-inch and 499 feet of 8 5/8-inch. Screens from 462 to 498, 568 to 578, 605 to 619, 651 to 680, 697 to 707, and 731 to 785 feet. Reported drawdown 50 feet while pumping 508 gpm in 1937. See log.
*F-50	Pan American Chemica Plant Well 2	al do,	1938	9	801	8- 5/8	do.	68.0 97.9	July 19, 1939 Mar. 12, 1943	A,G	Ind	Screens from 486 to 510, 555 to 601, 617 to 627, 707 to 730, and 752 to 785 feet. Drawdown 46 feet while pumping 690 gpm in 1938. See log.
F-61	Pan American Chemica Plant Well 1	l do,	1922	9	788	6	do.	68.6 154.4	Feb. 21, 1939 May 8, 1951	None	N	Screens at 564 to 581, and 738 to 781 feet. Filled and abandoned. See log.

Table 13. - Records of wells in Galveston County--Continued

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	of	Remarks
[*] F~ 62	Monsanto Chemical Co. Well 3	Layne-Texas Co. Ltd.	1942	8	658	12¼, 6- 5/8	Upper part of Beaumont clay	<u>a</u> /93	Oct. 1942	None	N	Casing: 289 feet of 12%-inch and 334 feet of 6 5/8-inch. Screens from 398 to 406, 432 to 442, 496 to 531 and 584 to 619 feet. Draw- down, 53 feet while pumping 475 gpm in 1942. See log.
*F 6 3	Monsanto Chemical Co. Well 5	Southern Well Drilling Co.	1929	7	589	16	do.	71.1 166.3 157.5	Aug. 11, 1941 May 9, 1945 Nov. 2, 1949	None	N	Screens from 427 to 486 and 506 to 547 feet. Reported draw- down, 56 feet while pumping 340 gpm when drilled. See log.
*F-64	Monsanto Chemical Co. Well 2	Layne-Texas Co. Ltd.	1942	8	625	12¾, 6- 5/8	do.	<u>a</u> /92	Sept 1942	None	Ν	Casing: 305 feet of 12%-inch and 322 feet of 6 5/8-inch. Screens from 412 to 427, 504 to 539 and 600 to 623 feet. Reported draw- down 58 feet while pumping 465 gpm in 1942. See log.
*F-65	Monsanto Chemical Co. Well 4	do.	1946	7	536	14, 8, 7	do.	<u>a</u> /160	Feb. 1949	T,E, 40	Ind	Casing: 102 feet of 14-inch, 203 feet of 8-inch, and 231 feet of 7-inch. Screens from 202 to 223, 237 to 248, 275 to 281, 320 to 331, 405 to 476 and 512 to 533 feet. Well drilled to 616 feet, but plugged back to 536 feet. See log.
*F- 66	Monsanto Chemical Co. Well 1	do.	1942	8	625	12¼, 6- 5/8	do.	<u>a</u> /85	Aug. 1942	T,E, 40	Ind	Casing: 289 feet of 12%-inch and 340 feet of 6 5/8-inch. Screens from 395 to 415, 495 to 535 and 585 to 615 feet. Reported draw- down, 53 feet while pumping 475 gpm in 1942. Well drilled to 747 feet, but plugged back to 625 feet. See log.

Table 13. - Records of wells in Galveston County -- Continued

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Well	0	Driller	Data	Altitude	Depth	Diam-	Water-bearing	Water Below	level Date of	Method	Une	Remarks
well	Owner	Driller	Date com plet- ed	Altitude of land surface (ft.)	of well (ft.)	Diam. eter of well (in.)	water-Dearing formation	Below land surface datum (ft.)	Date of measurement	of lift	of	nemarks
*F-67	Texas City Terminal Ry. Well 1	Layne-Bowler Co.	1922	7	547	8	Upper part of Beaumont clay			None	N	Screens from 442 to 460 and 500 to 541 feet.
*F-68	Texas City Terminal Ry. Well 2	d o .	1922	7	550	8¼	do	<u>a</u> /167	June 1950	Т,Е, 20	Ind	Screens from 440 to 480 and 501 to 540 feet. See log.
*G-1	Sun Oil Co.	Sun Oil Co.	1948	0	243	4	do.		· · ·	A, ~	Ind	Screen from 221 to 243 feet. Supplied water for drilling "oil test.
G- 2	do.	d o .	1951	0	9,415							Oil test. Owner's State tract 340 no. 1. For partial electric log see plate 2.
*H-1	do.	d o .	1951	0	337	4	Upper part of Beaumont clay			Α, -	Ind	Screen from 312 to 337 feet. Supplied water for drilling oil test.
*H-2	John W. Mecom	John W. Mecom	1952	0	933	4	"Alta Loma" san	d		A,-	Ind	Screen from 893 to 933 feet. Supplied water for drilling oil test. Temp. 80%°F.
H- 3	Standard of Texas & Salt Dome Oil Co		1940	0	7,718					None	N	Oil test. Owner's State tract no. 234-1. For partial electric log, see plate 2.
*H-4	E. W. Boyt		1940	10	12	2	beach sand			C,W	S	
*H-5	do.		1945	10	460	4	Upper part of Beaumont clay	8.7	Feb. 13, 1951	C,₩	S	
≁H_6	Flora Diamond		1946	7	50	1%	beach sand			C,E	D	
.J-1	Sun Oil Co. & Phillips Petroleum Co.		1951	0	9,447					None	N	Oil test. Owner's State 175, well no. 1. For partial electric log, see plate 2.
J - 2	Humble Oil & Refinin Co.	3	1950	5	8,011					None	. N	Oil test. Owner's M. Kahla no. l. For partial log, see plate 2.

Table 13.- Records of wells in Galveston County--Continued

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Table 13.	- Records	of wells	in Galveston	CountyContinued
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Well	Owner	Driller	Date	Altitude	Depth	Diam-	Water-bearing	Water Below	level Date of	Method	Use	Remarks
			com- plet- ed	of land surface (ft.)	of well (ft.)	eter of well (in.)	formation	land surface datum (ft.)	measurement	of lift	of water	
*J-3	Joe Ackins Estate		1937	5	283	6	Upper part of Beaumont clay		60.00	C,W	S	
J - 4	Oil Drilling Inc.			- 7	134	4	do.	3 . 2	Apr. 9, 1952	Α,-	N	Supplied water for drilling oil test.
*J-5	Sun Oil Co.	Sun Oil Co.	1939	7	270	5	d o .	0 e		A,G	N	Supplied water for drilling oil test, See log.
J-6	do.	do.	1940	5	257	5	do.			A,G	N	Do .
J-7	do.	d o .	1939	8	208	4	do.	- 0	- 12	A,-	N	Supplied water for drilling oil test.
* J = 8	d o 。	d o .	1939	10	321	5	d o .		/	Α,-	N	Screen from 221 to 305 feet. Supplied water for drilling oil test. See log.
*J-9	Ed Linn		1940	8	· 12	48	beach sand	3 . 2	Apr. 8, 1952	J,E, 1/6	D	Dug。 Concrete casing。
J-10	Sun Oil Co.			8	132	4	Upper part of Beaumont clay	4.8	Apr. 9, 1952	A , -	N	Supplied water for drilling oil test.
*J-11	Mrs. J. Frank Keith	10 U	1939	5	264	1¼	do.		- 17	С,Е, ¼	D	Screen from 256 to 264 feet.
* J-12	Roy Kennedy		1940	5	258	1¼	do.	- •	49 AG	C, E, ¼	D	Screen from 250 to 258 feet.
* K- 1	A. C. Odem	49-46		6	286	1½	d o .	<u>a</u> /2	Nov. 1950	C,E,	D	
*K-2	Kade		1940	6	8	48	beach sand	0.4	Apr. 15, 1952	С,Е,	D	Dug. Wood casing.
*K-3	Pierce Estate	John Gunn	1916	7	260	2½	Upper part of Beaumont clay	6 G	a u	None	N	n in the star
*K-4	Clyde Hawsey	Clyde Hawsey	1952	4	14	48	beach sand	2.9	Apr. 10, 1952	Cf,E, 1/6	D	Dug。 Concrete casing。
K- 5	Stanolind Oil & Gas Co.	Stanolind Oil & Gas Co.	1946	5 6	5,380		13 W.	4 8		None	N	Oil test. Owner's Cade no. A-69. For partial electric log, see plate 2.
* К- б				5 Sp	ring			+	¹⁰	Flows	N	Seepage in fine sand.
*K- 7				5 Sp	ring					None	N	Formerly used by railroad。 Covered and destroyed。

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
* K - 8	Geo. Smith	Derby	1939	20	61	2½	aa 12	10.1	Apr. 16, 1952	None	N	
*K-9	do.	Geo. Smith	1884	23	32	54, 8		0.6	do.	None	N	Dug. Casing: 22 feet of 54-inch concrete, and 12 feet of 8-inch.
*L-1	H. Sayko	H. Sayko	1937	24	35	3	Upper part of Beaumont clay	7.3	Jan. 16, 1952	C, W	D, S	
L-2	A. L. Dodge	Fred Conklin	1907	25	190	4	do.	6.2	do.	C, E,	D, S	
*L-3	N. J. Morena	Ed Metzler	1912	25	120	3	d o .	12.8	Nov. 27, 1952	С,Н	D, S	
*L-4	John Ghino	Louis Cange	1924	19	108	4	do.			J,Ē, ½	D, S, Irr	Used for irriga- ting small truck farm.
L-5	J. M. Tacquard	J. Tacquard	1933	14	105	21%	d o .	8÷4	Jan. 17, 1952	С,Е, Х	D, S	
" L - 6	W, F. Reitmeyer	do.	1888	16	693	4	do.	80.9	do.	J,E, 1	D	
L-7	do.	do.	1893	16	470	1%	do.	2.5 13.3	Apr. 12, 1939 Jan. 17, 1952	None	N	
• L- 8	J. D. Moody	do.	1911	17	720	6	do.	81.7	Jan. 11, 1952	C, E, 3	D	
*L-9	Fred Johnson	L. Cange	1924	16	260	4	d o .	12.9	Jan. 18, 1952	С,Н	D	
•L-10	City of Galveston Test Well 3	Layne-Texas Co. Ltd.	1941	15	1,178		"Alta Loma" sand		-	None	N	Test hole. Filled and abandoned. See log.
*L-11	City of Galveston Test Well 3-A	do.	1941	15	940	2	do.	42.1 76.3	Mar. 14, 1941 May 7, 1952	None	N	Screen from 930 to 940 feet.
*L-12	Galveston County Water Control & Improvement District No. 7	Fred Standard	1913	16	689	8	Upper part of Beaumont clay	a/86.0	Feb. 1950	T,E	P	Screen from 637 to 689 feet. Formerly used by railroad. See log.
*L-13	Charles Schiro	J. Tacquard	1911	15	720±	6	do.	84.3	Nov. 5, 1951	J, E, 3	D	
*L-14	H. L. Roberts	do.	1911	15	710	4	do.	79.5	Dec. 15, 1951	C, E,	D	
L-15	E. S. McClarty	Palmo Drilling Co.	1949	13	770	4	do.	•••		J,E, 5	D, P	Screen from 730 to 770 feet. Supplies water for 10 families.

Table 13. - Records of wells in Galveston County--Continued

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Table 13. - Records of wells in Galveston County -- Continued

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Well	Owner	Driller	Date com÷ plet= ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
						(11.)	a contraction of the second	(10.)				
L-16	Carbide & Carbon Chemical Co.	Palmo Drilling Co.	1948	13	357	3	Upper part of Beaumont clay			J,E	Р	
*L-17	Galveston Memorial Park	J. B. Johnson	1938	12	510	6	d o .			A, E, 1	Irr	
*L-18	J. Hacker	Louis Cange	1889	9	763	4, 2	d o .			C,W	D, S	
*L-19	Joe Tarrasso	do.	1928	10	790	4 , 2½		52.1		T,E,	N	Formerly used for irrigating small truck farm.
*L-20	Galveston County Water Control & Improvement District No. 7	Layne-Texas Co. Ltd.	1942	18	220	41/2	Upper part of Beaumont clay	<u>a</u> /12	Dec. 1942	None	N	Screen from 91 to 108 feet. Reported drawdown, 35 feet while pumping 10 gpm, Dec. 30, 1942. See log.
*L-21	d o .	d o .	1943	18	756	12¾, 6- 5/8		81.9	Nov. 5, 1951	T,E, 40	Р	Screen from 690 to 752 feet, Reported drawdown 33 feet while pumping 620 gpm, Feb. 1943, See log.
*L-22	Mrs. H. Huntington		1920	26	38	3	Upper part of Beaumont clay	2 . 4	Jan. 18, 1939	C,E, 1/3	D, S	
*L-23	Fritz Huntington	Palmo Drilling Co.	1949	26	725	4	"Alta Loma" sand			J, E, 2	D,S	
L-24	Stanolind Oil & Gas Co.	Stanolind Oil & Gas Co.	1940	20	8,466	• •		60			N	Oil test. For partial electric log, see plate 2.
*L-25	d o .	L. Patterson	1940	20	744	4	"Alta Loma" sand	80.5	May 7, 1952	A , G	N	Supplied water for drilling oil test. Temp, 79½ ⁰ F. See log
L-26	do.	do.	1940	21	720±	5		28.5	do.	None	N	Supplied water for drilling oil test.
L-27	H. G. Tacquard	L. Change	0.0	17	450±	4	Upper part of Beaumont clay	6.7	Nov. 27, 1951	C,E, 1/6	D, S	and a second to be a
*L-28	do.			17	42	4	do.		an 48	C,W	D, S	
*L-29	Sun Oil Co.	Homer Wright	1936	6	869	7,4	Upper part of Beaumont clay Alta Loma sand	57.1	Nov. 5, 1951	None	Ň	Screens from 458 to 479, 537 to 580, and 754 to 867 feet. Supplied water for drilling oil test. See log.

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Well	Owner	Driller	com-	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
L- 30	Sun Oil Co.	Homer Wright	1936	5	643	8, 4	Upper part of Beaumont clay	13.3	Nov. 5, 1951	None	N	Screens from 112 to 128 and 565 to 640 feet. Supplied water for drilling oil test. Flowing Jan. 16, 1939. See log.
L- 31	do.	d o .	1936	5	629	4	do.	14.8	do.	None	N	Screen from 548 to 629 feet. Supplied water for drilling oil test. See log.
L-32	Coon Well No. 1	The Texas Co.	1925	6	1,100							Oil test. See log.
*L-33	Sun Oil Co.	Homer Wright	1936	4	923	7, 5	"Alta Loma" sand	55.5	Nov. 7, 1951	None	N	Screens from 804 to 827 and 873 to 923 feet. See log.
L-34	do.	d o .	1940	2	937	5	do.	38,9	do،	None	N	Screen from 878 to 909 feet. Supplied water for drilling oil test. See log.
L-35	do.	d o .	1940	4	934	6	do.			None	N	
*L-36	L. M. Still	•• Mosso	1938	24	102	2½	Upper part of Beaumont clay	12.4	Jan. 16, 1952	None	N	
L-37	Alta Loma School District	Palmo Drilling Co.	1947	27	137	3	do.	20.8	d o ,	J, E, %	Р	
L-38	Joe Tromballe	S. Mosso		23	150	4	do.	6.7	d o .	A,-	Irr	
L-39	F. A. Bartlett	F. A. Bartlett	1929	23	120	4	d o .	13.0	do.	C,E, 1/5	D	
*L-40	City of Galveston Well no. 13–N		1893. 1894	22	865±	7	"Alta Loma" sand		- 7	None	N	Screen from 823 to 863 feet, Reported to have always yielded water of high chloride con- tent, Filled and abandoned.
*L-41	City of Galveston Well 11-N		1893- 1894	19	794	7	do.	46.5 71.1	June 24, 1939 Aug. 9, 1941	None	N	Screen from 754 to 794 feet. Formerly used to supply city of Galveston. Filled and abandoned.

Table 13.- Records of wells in Galveston County--Continued

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Table 13. - Records of wells in Galveston County -- Continued

								Water	level			a the second of the
∛ell	Owner	Driller	com-	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft,)	Date of measurement	Method of lift	Use of water	Remarks
L-42	City of Galveston Well 9-N		1893- 1894	20	797	7	"Alta Loma" sand	47.5. 75.4	June 24, 1939 Aug. 9, 1941	None	N	Screen from 756 to 796 feet. Formerly used to supply city of Galveston.Filled and abandoned.
°L-43	City of Galveston Well 7-N		1893- 1894	21	796	7	do.	47.4 77.5	June 24, 1939 Aug. 9, 1941	None	N	Screen from 757 to 797 feet. Formerly used to supply city of Galveston. Filled and abandoned.
L-44	City of Galveston Well 5-N	6 e	1893- 1894	22	797	7	do.	48.0 79.6	June 24, 1939 Aug. 9, 1941	None	N	Do .
L-45	City of Galveston Well 3-N		1893- 1894	22	798	7	do.			None	N	Screen from 758 to 798 feet. Formerly used to supply city of Galveston. Filled and abandoned.
*L-46	City of Galveston Well 1-N		1893- 1894	23	797	7	do.			None	N	Screen from 757 to 797 feet. Formerly used to supply city of Galveston. Filled and abandoned.
*L-47	City of Galveston Well 2-S	•	1893- 1894	22	793	7	do.	35.0 49.0	Sept.23, 1932 June 24, 1939	None	N	Screen from 757 to 793 feet. Formerly used to supply city of Galveston. Filled and abandoned. See log.
*L-48	City of Galveston Well 4-S		1893- 1894	23	868	7	do.	$a/^{+26.0}$ a/2.6 a/13.4 31.4 49.5 79.7	1894 Dec. 1907 Jan. 1914 Sept.23, 1932 June 24, 1939 Aug. 9, 1941	None	N	Screen from 750 to 790 feet. Formerly used to supply city of Galveston. Filled and abandoned. See log.
*L-49	City of Galveston Well 6-S		1893- 1894	23	797	7	do.	32.7 49.4 78.0	Sept.23, 1932 June 24, 1939 Aug. 9, 1941	None	N	Screen from 757 to 797 feet. Formerly used to supply city of Galveston. Filled and abandoned.
*L-50	City of Galveston Well 8-S		1893- 1894	23	796	7	d o .	31.8 47.4	Sept.23, 1932 June 24, 1939	None	N	Screen from 756 to 796 feet. Formerly used to supply city of Galveston. Filled and abandoned.

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Table 13	Records	of	wells	in	Galveston	CountyContinued
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	,	Table 13	Records	s of wells	in Gal	veston	CountyContinue	d					
Well	Owner	Driller	com-	Altitude of land surface (ft.)	Depth of well (ft,)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of • measurement	Method of lift	of	Remarks	
*L-51	City of Galveston Well 10-S		1893- 1894	23	794	7	"Alta Loma" sand	<u>a</u> /11 48.2 73.9	Jan, 1914 June 24, 1932 Aug, 9, 1941	None	N	Screen from 754 to 794 feet. Formerly used to supply city of Galveston. Filled and abandoned.	
*L-52	City of Galveston Well 12-S		1893- 1894	23	797	7	do.	48.5 72.0 100.9	June 24, 1939 Aug. 9, 1941 June 10, 1946	None	N	Screen from 757 to 797 feet. Formerly used to supply city of Galveston. Filled and abandoned,	
*L-53	City of Galveston Well 14-S		1893- 1894	23	796	7	do.	28.0 48.3 70.1 94.0	Oct. 23, 1932 June 24, 1939 Aug. 9, 1941 May 16, 1945	Nonte	N	Screen from 756 to 796 feet. Formerly used to supply city of Galveston. Filled and abandoned.	
*L-54	City of Galveston Well 16-S	•••	1893- 1894	22	795	7	do.	21.4	Sept.23, 1932	None	N	Screen from 755 to 795 feet. Formerly used to supply city, of Galveston - Filled and abandoned.	123
*L-55	City of Galveston Well 18-S	- 2	1893- 1894	23	795	7	d o .	23 . 8	do.	None	N	Do	
*L-56	City of Galveston Well 20-S		1893- 1894	23	795	7	do.	46:6 62:1 94:0	June 24, 1939 Aug: 9, 1941 June 10, 1946	None	N	Do	
•L- 57	City of Galveston Well 22-S		1893- 1894	23	795	7	do	46.8 61.7 72.9	June 24, 1939 Aug 9, 1941 Apr: 19, 1944	None	N	Do	
*L-58	City of Galveston Well 24-S		1893- 1894	22	796	7	do.	22 3 46 4 61 7	Sept 23. 1932 June 24, 1939 Aug. 9 1941	None	N	Screen from 756 to 796 feet. Formerly used to supply city of Galveston. Filled and abandoned.	
*L-59	City of Galveston Well 26-S		1893- 1894	22	794	9	do.	39.0 61.3	June 24, 1939 July 9, 1941	None	N	Screen from 754 to 794 feet. Formerly used to supply city of Galveston Filled and abandoned	
*L-60	City of Galveston Well 1	Layne-Texas Co. Ltd.	1914	22	840	24, 12	do.	49,9 99,3	June 24, 1939 Nov. 18, 1949	Т,Е, 50	Р	Casing: 80 feet of 24-inch and 759 feet of 12-inch. Screen from 713 to 815 feet. See log.	
*L-61	City of Galveston Well 6	d o .	1922	24	850	12	d o .			T,E, 50	Р	Casing: 850 feet of 12-inch Screen from 744 to 844 feet	

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
*L- 62	City of Galveston Well 7	Layne Texas Co.	1927	24	843	24, 17, 12	"Alta Loma" sand	47.8 104.7	June 24, 1939 May 12, 1952 -	T, E, 60	Ρ	Casing: 151 feet of 24-inch, 17- inch from 139 to 301 and 12-inch from 144 to 843 feet. Screen from 739 to 840 feet. See log.
*L-63	City of Galveston Test Well 1	do.	1941	21	1,065	4	do.	68.9 104.0	Mar. 15, 1941 May 12, 1952	None	N	Casing: 874 feet of 4-inch. Screen from 864 to 874 feet. See log.
*L-64	City of Galveston Well 2	d o 。	1914	21	855	16, 12	do.	103.4	May 12, 1952	Τ,Ε, 75	Ρ	Casing: 80 feet of 16-inch and 775 feet of 12-inch. Screens from 724 to 754, and 762 to 846 feet. See log.
*L-65	City of Galveston Well 3	d o .	1916	21	866	12	do.	19 AL		T,E, 50	Р	Casing: 866 feet of 12-inch. Screen from 714 to 857 feet. See log.
*L∝66	City of Galveston Well 4	d o .	1916	20	873	24	d o .	104.0	May 12, 1952	T,E, 60	Р	Casing: 90 feet of 24-inch and 783 feet of 12-inch. Screen from 714 to 857 feet, See log.
[*] L-67	City of Galveston Well 5	d o .	1916	20	888	12	do.	92.3	Nov. 6, 1951	T,E, 50	Р	Casing: 888 feet of 12-inch. Screen from 714 to 767 feet. See log.
*L-68	City of Galveston Well 8	d o "	1935	19	884	20, 13	do.	48.3	June 24, 1939	T,E, 150	Р	Casing: 665 feet of 20-inch and 13-inch from 610 to 884 feet. Screen from 703 to 884 feet. See log.
M-1	Galveston County Water Control & Improvement District.No. 3 Well 4	do.	1952	16	858	18; 10%	Upper part of Beaumont clay Alta Loma sand	<u>a</u> /90	Mar. 1952	T, E	Р	Casing: 406 feet of 18-inch and 10%-inch from 304 to 858 feet, Screens from 412 to 422, 462 to 472, 496 to 526, 456 to 571, 610 to 615, 630 to 665, 675 to 705, 735
							auro culo com					to 745, and 810 to 840 feet. Drawdown, 25 feet while pumping 831 gpm, Mar.16, 1952. See log.

Table 13. - Records of wells in Galveston County -- Continued

Table	13	Records	οf	wells	in	Galveston	CountyContinued
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		N							level				
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	eter of	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks	
*M-2	Galveston County Water Coatrol & Improvement District No. 3 Well 3	Layne-Texas Co. Ltd.	1949	13	857	18, 10%	Upper part of Beaumont clay Alta Loma sand		July 1949	T,E, 50	Ρ	Screens from 321 to 343, 390 to 400, 480 to 540, 594 to 604, 639 to 649, 689 to 704, and 800 to 850 feet. Re- ported drawdown, 31 feet while pumping 805 gpm, July 14, 1949. Well drilled to 958 feet, but plugged back to 857 feet. Temp. 80.5°F. See log.	
°M-3	Houston Lighting & Power Co.	H. H. Ellis	1939	15	520	4, 2	Upper part of Beaumont cla			С,Е, Х	N	Screen from 510 to 520 feet.	
*M-4	R. R. Armstrong		1938	16	202	2	do.	15.9 29.2	Apr. 14, 1939 Feb. 18, 1950	None	N		125
*M-5	R. L. Whitb <u>u</u> rn	John Anezan	1930	12	117	3	do.	7.4 9.2 9.9	Sept.21, 1932 July 19, 1939 Feb _≈ 18; 1952	С,Н	D, S		
M-6	Galco Country Club	H. H. Ellis	1949	10	120	4	do.			J,E, 5	D, Irr		
*M-7	J. H. N. Adams	M. R. Pretty	1938	8	. 100	2	do.	4.1	Feb. 18, 1952	C,E, ¼	N		
M-8	Mabel Stallings	Palmo Drilling Co.	1948	- 16	280	2	do.			J,E, ½	D	Screen from 270 to 280 feet.	
*M-9	W. Perthuis	P. Clark	1918	15	60	. 4	do.	3 - 4	Feb. 16, 1952	Cf,E, 1/3	D		
* <u>M</u> -10	Hamilton Ford	Palmo Drilling Co.	1951	14	558	3	do.		••	J, E, 2	D	Pump set at 126 feet.	
M-11	Whitsett & Co.	H, L, Jackson Co.	1948	9	595	4	do.	≞∕ 80	Feb. 1948	J,E, 5	Р	Supplies water for small subdivision.	
*M-12	J. Perthuis	L. Cange	1895	10	590	3	do.		~~	A,G	D,S Irr	ана (1997) • П	
°M-13	R. S. Wesmoreland		1928	10	533	6, 4	do.	23.7	Apr. 25, 1941	None	N	Screen from 493 to 533 feet.	
°M-14	Stewart Production Co.	L. Patterson	1937	6.	773	8, 6		22.9 86.0	Apr. 29, 1939 May 25, 1948	A,G	N 	Casing: 78 feet of 8-inch and 695 feet of 6-inch. Screen from 734 to 773 feet. Supplied water for drilling oil tests. See log.	

Table 13 .- Records of wells in Galveston County -- Continued

Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	of	Remarks
M-15	Stewart Production Co.	••		3	794	6, 4		24.2 69.7	Jan. 25, 1939 May 7, 1952	None	N	Screen from 753 to 794 feet. Supplied water for drilling oil tests.
* <mark>M-</mark> 16	Joe Robinson	A. L. Moller	1938	2	80	4, 2	Upper part of Beaumont clay			C,W	S	
*M-17	do.	do.	1938	2	205	4, 2	do.			С,₩	S	
* <mark>M-</mark> 18	do.	do.	1938	5	180	4, 2	do.			C,W	S	
M-19	Eddie Delaney	Palmo Drilling Co.	1948	4	378	3	do.			J,E, ½	D	Screen from 358 to 378 feet.
* <mark>M-</mark> 20	H. Homrighaus	H. Homrighaus	1937	6	16	1½	beach sand			C,W	s	
M-21	H. M. Cohen	McMasters & Pomeroy	1947	4	468	8, 6	Upper part of Beaumont clay	a/3.0	Nov. 1947	С,₩	S	Screen from 448 to 468 feet. Re- ported drawdown, 120 feet while pumping 280 gpm, Nov. 1947.
M-22	do.	do.	1947	6	360	4	do.	<u>a/9.0</u>	Oct. 1947	Т,Е, 3	D	and the state of the
M-23	Carbide & Carbon Chemicals Corp. Well 7	Layne-Texas Co. Ltd.	1947	15	1,028	18, 10¾	"Alta Loma" sand			T,E, 20	Ind	Casing: 786 feet of 18-inch and 10%-inch from 686 to 1,025 feet. Screens from 801 to 823 and 873 to 1,013 feet. Report- ed drawdown, 59 feet while pumping 1,420 gpm in 1947. See log.
°M~24	Carbide & Carbon Chemicals Corp. Well 6	do.	1946	15	713	10¾	Upper part of Beaumont clay	a/124	Nov. 1950	T,E, 100	Ind	Screens from 314 to 325; 380 to 402; 429 to 471; 498 to 520; 576 to 598; 627 to 638, and 657 to 699 feet. Reported draw- down, 55 feet while
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								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft,)	Depth of well (ft,)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
•M-25	Carbide & Carbon Chemicals Corp. Well 2	Layne-Texas Co. Ltd.	1940	15	1,025	18, 10	"Alta Loma" sand	<u>a</u> /82.0	Mar. 1951	T,E, 20	Ind	Casing: 743 feet of 18-inch, and 274 feet of 10- inch. Screen from 856 to 1,007 feet. Reported drawdown, 49 feet while pumping 1,500 gpm, July 24, 1940. See log.
°M-26	Carbide & Carbon Chemicals Corp Well 1	do .	1940	15	1,000	18, 10%	do.	<u>a</u> /84.5	Mar. 1951	T,E, 200	Ind	Casing: 665 feet of 18-inch and 335 feet of 10-inch, Screens from 781 to 825; 840 to 870; 893 to 916; and 929 to 989 feet. Re- ported drawdown, 50 feet while pumping 1,500 gpm, Sept. 30, 1947. See log.
• M- 27	Carbide & Carbon Chemicals Corp. Well 5	do ,	1942	14	700	18- 5/8 10%	Upper part of Beaumont cla			Τ,Ε, 75	Ind	Casing: 225 feet of 18 5/8-inch and 475 feet of 10%-inch. Screens from 335 to 359; 369 to 389; 399 to 419; 443 to 449; 470 to 480; 501 to 531; 619 to 624; and 647 to 682 feet. Re- ported drawdown, 111 feet while pumping 500 gpm, Dec. 24, 1942. See log.
•M-28	Pan American Refin- ing Corp Well 7	do.	1936	15	1,024	20, 10	"Alta Loma" sand	72.9	M≊y 9, 1952	T,E, 125	Ind	Casing: 709 feet of 20-inch and 310 feet of 10-inch. Slotted pipe from 854 to 1.019 feet. Reported draw- down, 40 feet while pumping 1,550 gpm in 1936. See log.
•M-29	Pan American Refin- ing Corp. Well 8	do.	1937	15	1,000	20, 10	do.	74.7	do.	T,E, 150	Ind	Casing: 717 feet of 20-inch and 280 feet of 10-inch. Screen from 806 to 872 feet. Reported drawdown, : 63.5 feet while pump- ing 1,150 gpm in 1937. See log.

Table 13.- Records of wells in Galveston County--Continued

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	of	Remarks
*M-30	Pan American Refin- ing Corp. Well 4	Layne-Texas Co. Ltd.	1933	15	974	16, 8	Upper part of Beaumont clay Alta Loma sand	a/7.0 95.2	Dec. 1933 May 9, 1952	None	N	Casing: 603 feet of 16-inch and 351 feet of 8- inch. Screens from 665 to 706, 800 to 824, and 888 to 934 feet. Yield 900 gpm in 1933. See log.
*M-31	Pan American Refin- ing Co,rp: Well 5	do.	1934	15	965	16, 8	do.	96.9	May 9, 1952	T,E, 75	Ind	Casing: 599 feet of 16-inch and 357 feet of 8- inch. Screens from 664 to 685, 788 to 807, and 875 to 933 feet. Yield, 600 gpm in 1943. See log.
*M-32	Pan American Refin- ing Corp. Well 11	do.	1944	12	910	20, 10%	Upper part of Beaumont clay			T,E, 150	Ind	Casing: 340 feet of 20-inch and 495 feet of 10%-inch. Screens from 440 to 490; 519 to 539; 569 to 579; 621 to 631; 650 to 710; 790 to 825 feet. Reported drawdown, 80 feet while pumping 535 gpm in 1944. See log.
*M-33	Pan American Refin- ing Corp. Well 10	do.	1942	13	1,007	18- 5/8, 10%	Upper part of Beaumont clay Alta Loma sand			T,E, 200	Ind	Casing: 578 feet of 18 5/8-inch and 387 feet of 10%-inch. Screens from 671 to 704, 729 to 749, 804 to 824, and 849 to 959 feet. Re- ported drawdown, 49 feet while pump- ing 1,500 gpm. Nov. 8, 1942. See log.
°M-34	Pan American Refin- ing Corp.	J. A. Walling	1920	11	993	10, 6,4	"Alta Loma" sånd			T, E, 25	Ind	Screen set opposite sand at bottom of well. Flowed about 30 gpm in 1920. Known as Tank farm well. See log.

Table 13. - Records of wells in Galveston County--Continued

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Well	Owner	Driller	com-	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
*M-35	Republic Oil Refin- ing Co. Well 4	Layne-Texas Co. Ltd.	1942	8	1,017	20, 12%	"Alta Loma" sand	<u>a</u> /56	Nov. , 1942	T,E, 250	Ind	Casing: 741 feet of 20-inch and 276 feet of 12%- inch. Screen from 852 to 1,007 feet. Reported drawdown, 40 feet while pumping 1,225 gpm, Nov. 16, 1942. See log.
•M-36	Republic Oil Refin- ing Co. Well 3	do.	1942	7	759	16, 8- 5/8	Upper part of Beaumont clay	<u>a</u> /100	Dec. 1942	T,E, 50	Ind	Casing: 343 feet of 16-inch and 406 feet of 8 5/8-inch. Screens from 450 to 490, 548 to 562, 570 to 577, 587 to 598, 672 to 677, and 688 to 738 feet. Re- ported drawdown, 46 feet while pumping 600 gpm in 1942. See log.
•M-37	Republic Oil Refin- ing Co. Well 2	do.	1939	7	1,009	18- 3/8, 10%	"Alta Loma" sand	<u>a</u> /36	Jan. 1940	T,E, 125	Ind	Casing: 716 feet of 18 5/8-inch and 297 feet of 10%-inch. Screens from 824 to 835, 888 to 899, and 909 to 989 feet. Reported drawdown, 39 feet while pumping 1,435 gpm, Jan. 6, 1940. See log.
*M-38	Texas City Refin- ing Inc. Well 2	Texas Water Well Inc.	s 1943	14	1,015	16, 10%	do.	<u>a</u> /75 66.4	Nov. 1943 May 8, 1952	T, E	Ind	Screen from 897 to 1,004 feet. Reported drawdown, 34 feet while pumping 800 gpm, Nov. 30, 1943. See log.
•M-39	Texas City Refin- ing Inc. Well 1	do.	1943	8	1,050	16, 10 %	d o .	≞/90 72.2	Jan. 1943 Nov. 7, 1951	Т,Е, 75	Ind	Casing: 800 feet of 16-inch and 206 feet of 10%- inch. Screen from 900 to 1,006 feet. Reported drawdown, 27 feet while pumping 800 gpm, Jan. 1943. See log.

				1					Water	level		1	
ell.	Owner	Driller	-	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam~ eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
*M-40	Texas City Refining Inc. Well 3	Layne-Texas Ltd.		1948	8	655	8- 5/8	Upper part of Beaumont clay	147.3	Nov. 14, 1950	T,S	Ind	Screens at 475 to 505, 550 to 580, and 630 to 650 feet. Reported drawdown, 28 feet while pump- ing 325 gpm in 1948. See log.
*M-41	Sid Richardson Refining Co. Well 1			1919	6	1,030	10	"Alta Loma" sand	86.5 70.6	July 10, 1947 Nov. 8, 1951	None	N	
* M- 42	Sid Richardson Refin- ing Co. Well 2	Henry Lane		1947	6	974	10¾	Upper part of Reaumont clay Alta Loma clay	<u>a</u> ∕94 67.1	Nov. 1947 May 8, 1952	T,S	Ind	Screens from 484 to 508 and 851 to 911 feet.
M-43	Carbide & Carbon Chemicals Corp.	Layne-Texas Ltd.	Сос	1948	4	513	6- 5/8, 4½	Upper part of Beaumont clay	<u>a</u> /156	July 1948	T,E, 10	Ind	Screen from 480 to 510 feet. Owner's Dock well. See log.
M-44	Pan American Pro- duction Co. Univer sity of Texas No. 1										None	N	Oil test. For partial electric log, see plate l.
*M-45	Tin Processing Corp. Well 1	Layne - Texas Ltd.	Co.	1941	12	702	18- 5/8, 10%	Upper part of Beaumont clay	<u>.</u> ∕65	Sept. 1941	T, E, 75	Ind	Casing: 200 feet of 18 5/8-inch and 430 feet of 10%-inch. Screens from 288 to 297, 327 to 337, 360 to 365; 377 to 382, 402 to 417, 457 to 464, 466 to 476, 491 to 501, 526 to 547, 561 to 566, 568 to 586, and 606 to 616 feet. Re- ported drawdown, 59 feet while pumping 650 gpm
		e e geter e				1	V (an An the Star					in 1941. See log.

Table 13. - Records of wells in Galveston County -- Continued

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* - -		. Tabl	e 13	Records of	wells	in Galv	eston CountyCo	ntinued				ана на селото селото на селото На селото на селото н На селото на селото н	
								Water	level				Ţ
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks	
*M-46	Tin Processing Corp. Well 2	Layne-Texas Co. Ltd.	1941	12	696	18- 5/8, 10%	Upper part of Beaumont clay	<u>a</u> /65	Sept. 1941	T,E, 75	Ind	Casing: 230 feet of 18 5/8-inch and 406 feet of 10%- inch. Screens from 336 to 342,	
												354 to 363, 374 to 383, 394 to 403, 414 to 423, 481 to 488, 496 to 516, 522 to 532, 542 to 552, 562 to 581, 583 to 587, and 613 to 622 feet. Re- ported drawdown, 45 feet while pumping 600 gpm in 1941. See log.	
*M-47	Tin Processing Corp. Well 3	. do.	1945	10	643	18, 10%	do.	₽_/ 155	Oct. 1945	T,E, 100	Ind	Casing: 196 feet of 18-inch and 408 feet of 10%- inch. Screens from 309 to 329, 350 to 410, 458 to 500, and 558 to 580 feet. See log.	131
*N-1	Gulf, Coast & Santa Fe R.R.	d o .	1913	8	1,088	10, 8, 6		10.8	June 18, 1941	None	N	Formerly used by railroad. Screens from 819 to 862 and 974 to 1,018 feet. See log	
N- 2	E. V. Boyt			5	8	21⁄2	beach sand	3.2	Apr. 9, 1952	С,₩	D		
*N-3	Fort Travis		1926	12	600	6	an an an an Ioran an an an an an Ioran an an an an an	41.5	Dec. 14, 1951	T, E, 5	N	Formerly used to supply Fort Travis.	
N - 4	Todd Shipbuilding Corp.	Layne-Texas Co, Ltd,	1952	15	1,350		"Alta Loma" sand			None	N	Testhole. See log.	•
•N-5	Galveston Ice & Cold Storage Co.	McMasters & Pomeroy	1940	10	458	6	Upper part of Beaumont clay	<u>a</u> /7.0	Apr. 1952	A,E	Ind	Screen from 245 to 287 feet. Reported drawdown 21 feet while pumping 125 gpm in 1940. Temp. 74 F. See log.	
*N-5-a	do.	Layne & Bowler	1912	10	1,345	10	"Alta Loma" sand			None	N	Filled and abandoned. See log.	

Table 13	3 F	Records	of	wells	in	Galveston	County	y Continued
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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)		e of rement	Method of lift	of	Remarks
N- 6	Frazier Ice & Cold Storage Co.	Layne-Texas Co. Ltd.	1914	10	1,346	6	Upper part of Beaumont clay Alta Loma sand	10.9	Ma y	8, 1951	None	N	Screens from 840 to 884, and 1,261 to 1,336 feet. Caved and abandoned. See log.
*N-6a	do.	McMasters & Pomeroy	1929	10	800	6	Upper part of Beaumont clay	27.2	May	7, 1952	None	N	
•N-6b	do.	do.	1929	10	400 [±]	6	do.				A,S	Ind	Water used for cool- ing purposes.
N-6c	do.	do.		10	299	6	do.				A, S	Ind	Do.
N-7a	City of Galveston		1888	8	1,346		"Alta Loma" sand				None	N	Formerly used for Galveston City water supply.
N-7b	do.		1888	8	840		Upper part of Beaumont clay				None	N	Do.
N-7c	do.		1888	8	835		do.			1	None	N	Do.
N-7d	do.		1888	8	830		do.	,			None	N	Do.
N-7e	do.		1888	8	840		do.				None	N	Do.
N-7f	do.		1888	8	835		do.	'			None	N	Do.
N-7g	do.		1888	8	820		do.	17.5	May	7, 1952	None	N	Do.
<mark>N-7</mark> h	do.		1888	8	810		do.				None	N	Do.
N-7i	do.		1888	8	830		do.				None	N	Do.
N-7j	do.		1888	8	826		do.				None	N	Do.
N-7k	do.		1888	8	819		do.				None	N	Do.
N-71	do.		1888	8	965		do.				None	N	Do.
N - 7 m	do.		1888	8	973		do.				None	N	Do.
N - 8	do.	Galveston Arte- sian Well Co.	1893	8	3,070	26					None	N	Test well for better supply but driller's record states water
			14 A	22.2		24							was saltier at each succeeding horizon. Each water horizon had flow. See log.

								Water	level			
Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Below land surface datum (ft.)	Date of measurement	Method of lift	Use of water	Remarks
•N-9	Galveston-Houston Breweries Inc.	Layne-Texas Co. - Ltd.	1947	10	1,317	24	"Alta Loma" sand	<u>a</u> /51.5	May 1947	T,E, 150	Ind	Screen from 1,185 to 1,310 feet. Re- ported drawdown of 60 feet while pump- ing 2,200 gpm, May 1947.
•N-10	Hi-Grade Packing Co.	McMasters & Pomeroy	1948	5	397	8	Upper part of Beaumont clay	<u>a</u> /24.0	Dec. 1948	T, E, 15	Ind	Owner's No. 2
•N-10a	do.	do.	1935	5	435	10	do.			None	N	Owner's No. 1
N-11	Galveston Wharf Co.	Layne-Texas Co. Ltd.	1928	4	1,498					None	N	Filled and abandoned, See log,
•N-12	C. J. Blume	H. H. Ellis	1951	4	181	2	Upper part of Beaumont clay	<u>a</u> /5.5	May 1951	J,E, 1	D,P	Supplies fishing camp. Temp. 74°F.
*N-13	H. L. Broome	Palmo Drilling Co.	1952	5	279	2	do.			J,E	D	
N-14	A, H. Scharper	do-	1946	12	325	4	do.	:		J,E; 3 1	S	Water used for dairy.
*N-15	Lilly Harris	R. Harris	1933	5	15	1%	do.			C,₩	: S	
P-1	S. E. Kempner	S. E. Kempner		7	12	1%	beach sand			C, W	S	
• P- 2	d o .	Palmo Drilling Co.	1948	5	620 ·	3	Upper part of Beaumont clay			J,E, 2	D, S	Screen from 600 to 620 feet.
Q-1	Maco Stewart	McMasters & Pomeroy	1947	5	419	6 ·	do.	<u>a</u> /0.0	Aug. 1947	C, W	S	Reported drawdown 50 feet while pump- ing 200 gpm in 1947.
Q-2	do.	d o .	1947	5	406	6	do.			T,E, 3	D .	
Q- 3	do.	Layne-Texas Co. Ltd.	1929	5	1,000	10, 8,6	do.	15.5	M∎y 7, 1952	T,E, 	D	Screen from 587 to 640 feet, See log.
Q- 4	Galveston Country Club	McMasters & Pomeroy	1948	10	412	4	do.			T, E, 3	Р	Screen from 392 to 412 feet.
Q- 5	do.	do.	1946	10	412	8	do.	<u>a</u> /0.0	June 1946	T,E, 10	Irr	Screen from 390 to 412 feet. Reported drawdown 70 feet while pumping 400 gpm in 1946.

Table 13.- Records of wells in Galveston County--Continued

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Well	Owner	Driller	Date com- plet- ed	Altitude of land surface (ft.)	Depth of well (ft.)	Diam- eter of well (in.)	Water-bearing formation	Water Below land surface datum (ft.)	level Date of measurement	Method of lift	Use of water	Remarks
Q- 6	Galveston Country Club	McMasters & Pomeroy	1946	10	414	6	Upper part of Beaumont clay	a/0.0	Sept. 1946	T,E, 10	Irr	Screen from 392 to 412 feet. Reported drawdown 60 feet while pumping 300 gpm in 1946.
*Q-7	C. D. Tellefson	C. D. Tellefson	1929	5	7	1½	beach sand			С,₩	D,S	
*Q-8	J. W. Wayman	J. W. Wayman	1936	7	11	1½	do.			C,W	D, S	
*Q-9	do.	d o .	1935	7	11	1%	do.			C,E, 1/3	D,S	
*Q-10	Steve Jenkins	Baggett Drilling Co.	1948	7	476	2	Upper part of Beaumont clay	<u>a</u> /5.0	July 1948	J,E, 1/3	D, S	Screen from 461 to 476 feet. Temp. 75°F.
*Q-11	O. L. Auston	O. L. Auston	1935	5	18	48	beach sand	12.3	Apr. 8, 1952	C,W	D, S	Dug. Concrete casing.
*Q-12	Fritz Forste	Fritz Forste	1907	5	12	2	do.			C,₩	S	

Table 13. - Records of wells in Galveston County -- Continued

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a/ Reported by owner or driller.

For chemical analyses, see table 15.

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Table 14. - Drillers' logs of wells in Galveston County. Tex.

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	ckness eet)	Depth (feet)		ickness feet)	Depth (feet)
		Well	A-5		
Owner: Chester Eignus. Driller: Layne-Te	'exas Co.	Ltd.	Reported altitude 34 feet.		
Soil and clay	40	40	Shale, soft	60	155
Sand	11	51	Shale, hard	41	196
Clay	19	70	Gumbo	30	226
Sand	10	80	Shale	70	296
Clay	10	90	Clay	104	400
Sand	5	95	Sand	200	600
Clay	10	90	Clay	104	40

Well A-7

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Clay, red	79	87	Shale, soft gray	36	195
Clay, sandy	5	92	Shale	14	209
Clay	5	97	Shale, soft	37	246
Sand	2	99	Shale	131	377
Clay	9	108	Sand, gray, fine	27	404
Sand	3	111	Shale	5	409
Clay	7	118	Sand	3	412
Sand	2	120	Shale	19	431
Clay	2	122	Sand	131	562
Sand	3	125			

Well A-17

Owner: Mrs. Annette Voss. Driller: Layne	-Texas	Co. Ltd.	Reported altitude 28 feet.		
Clay	128	128	Gumbo	25	441
Sand	6	134	Sand	41	482
Clay	23	157	Clay	6	488
Sand	12	169	Sand	9	497
Clay and shells	14	183	Clay	9	506
Gumbo	36	219	Sand	149	655
Clay	43	262	Clay	13	668
Gumbo	97	359	Sand	23	691
Sand	11	370	Clay	14	705
Gumbo	31	401	Sand	50	755
Clay and shells	12	413	Clay	8	763
Hard layer	3	416			

Table 14.-- Drillers' logs of wells in Galveston County--Continued

ickness feet)	Depth (feet)	Santo Ford Cell (11 Costa	Thickness (feet)	Depth (feet)
	Well E	3-3		
s & Pome	roy. Rep	ported altitude 12 feet.		
6	6	Sea mud	23	318
6	12	Shale, blue and red	57	375
.9	21			380
31	52	Shale	43	423
36	88	Gumbo	61	484
82	170	Sand, packed	28	512
30	200	Clay	13	526
41	241	Sand	8	533
11	252	Sand, good	29	562
43	295			
	W-11 D	-		
				308
				321
				325
	1000			344
				354
	1000			369
				405
-	*			413
				432
				449
1. 2212				485
				491
1				523
		Sand	22	545
30	276			
	Well E	3-37		
Railroad	. Drille	r: Layne-Texas Co. Ltd. Reporte	ed altitud	e 22 feet
8	8			262
92	100			285
10	110			390
4	114			450
46	160			470
5	165	AND		500
5	170			508
10	180			523
22	202	Rock	1	524
	Concernation is a	second to be a second to be a second to be and the second to be a second to be a second to be a second to be a		
8 15	210 225	Clay Clay, sandy		645 690
	feet) s & Pome 6 6 9 31 36 82 30 41 11 43 43 57 10 15 12 32 16 30 All All 44 5 5 10 4 46 5 5 10	feet) (feet) Well E S & Pomeroy. Rep 6 6 9 21 31 52 36 88 82 170 30 200 41 241 11 252 43 295 Well B etty. Reported a 24 24 2 26 2 28 3 31 36 67 18 85 13 98 6 104 57 161 10 171 15 186 12 198 32 230 16 246 30 276 Well E Railroad. Drille 8 8 92 100 10 110 4 114 46 160 5 165	feet) (feet) Well B-3 s & Pomeroy. Reported altitude 12 feet. 6 6 9 21 Clay	feet) (feet) (feet) Well B-3 S& Pomeroy. Reported altitude 12 feet. 6 6 Sea mud

	ickness feet)	Depth (feet)		ckness eet)	Depth (feet
		Well B-37	Continued		
Rock	3	693	Clay, sandy	130	930
Clay	7	700	Clay and gravel	5	935
Sánd	30	730	Sand, coarse	40	975
llay	30	760	Sand and gravel	45	1,020
lay, blue	40	800			
		Well B	- 38		
Womer: Galveston County Water Control and Ltd. Reported altitude 21 feet.	Improve	ment Dist	rict No. 2, Well 1. Driller: Layne-	Texas C	0.
Surface soil	1	1	Shale and sandy shale	45	290
lay, yellow	19	20	Shale	114	404
	4	24	Shell		
	-			20	424
	22	46	Shale and shell	20 14	
lay	22 38	46 84			438
lay lay, sandy and shell			Shale and shell	14	438 458
lay lay, sandy and shell hale, sandy blue and shell	38	84	Shale and shell	14 20	438 458 495
and lay lay, sandy and shell hale, sandy blue and shell hale, sandy	38 15	84 99	Shale and shellSand and shaleShale	14 20 37	438 458 495 527
lay lay, sandy and shell hale, sandy blue and shell hale, sandy and hale and shell	38 15 30 12 6	84 99 129	Shale and shell Sand and shale Shale Shale and sandy shale	14 20 37 32	438 458 495 527 554
lay lay, sandy and shell hale, sandy blue and shell hale, sandy hale, and hale and shell hale, sindy	38 15 30 12	84 99 129 141	Shale and shell Shale and shale Shale Shale Shale and sandy shale Shale	14 20 37 32 27	438 458 495 527 554 572
<pre>lay lay, sandy and shell hale, sandy blue and shell hale, sandy and hale and shell and, fine, with thin shale breaks and, coarse</pre>	38 15 30 12 6 34 17	84 99 129 141 147	Shale and shell Shale and shale Shale Shale Shale and sandy shale Shale Shale Shale Shale Shale	14 20 37 32 27 18	438 458 495 527 554 572 615
<pre>lay lay, sandy and shell hale, sandy blue and shell hale, sandy and hale and shell and, fine, with thin shale breaks and, coarse hale and shell</pre>	38 15 30 12 6 34 17 5	84 99 129 141 147 181	Shale and shell Shale Sand and shale Shale Shale and sandy shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale	14 20 37 32 27 18 43	438 458 495 527 554 572 615 690
lay lay, sandy and shell hale, sandy blue and shell hale, sandy hale, sandy and hale and shell and, fine, with thin shale breaks and, coarse hale and shell	38 15 30 12 6 34 17	84 99 129 141 147 181 198	Shale and shellSand and shaleShaleShale and sandy shaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	14 20 37 32 27 18 43 75	438 458 495 527 554 572 615 690 698
lay lay, sandy and shell hale, sandy blue and shell hale, sandy	38 15 30 12 6 34 17 5	84 99 129 141 147 181 198 203	Shale and shallSand and shaleShaleShale and sandy shaleShaleShaleShale, sandyShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	14 20 37 32 27 18 43 75 8	424 438 495 527 554 572 615 690 698 701
<pre>lay lay, sandy and shell hale, sandy blue and shell hale, sandy and hale and shell and, fine, with thin shale breaks and, coarse hale and shell</pre>	38 15 30 12 6 34 17 5	84 99 129 141 147 181 198 203	Shale and shallSand and shaleShaleShale and sandy shaleShaleShaleShale, sandyShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	14 20 37 32 27 18 43 75 8	438 458 495 527 554 572 615 690 698
lay lay, sandy and shell hale, sandy blue and shell hale, sandy hale, sandy and hale and shell and, fine, with thin shale breaks and, coarse hale and shell	38 15 30 12 6 34 17 5	84 99 129 141 147 181 198 203	Shale and shallSand and shaleShaleShale and sandy shaleShaleShaleShale, sandyShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	14 20 37 32 27 18 43 75 8	438 458 495 527 554 572 615 690 698

Table 14. -- Drillers' logs of wells in Galveston County--Continued

Owner: J. H. Ross. Driller: Pat O'Day.	Reported	al ti tude	10 feet.		
Clay	46	4 6	Clay	44	342
Shale, sandy	44 ·	90	Shale, sandy	43	385
Clay	19	109	Gumbo	41	426
Shale, sandy	19	128	Sand, fine	20	446
Clay	41	169	Clay	4	450
Shale	66	235	Sand, fine	118	568
Sand, fine	63	298	Sand	32	600
			:		

	ickness feet)	Depth (feet)	Contraction of Street	Thickness (feet)	Depth (feet)
		Well C-	-3		
Dwner: Dan M. Bell, Driller: Pat O'Day	. Repor	ted altit	tude 17 feet.		
Soil, top	2	2	Shale, sandy	. 44	287
Clay, white	17	19	Gumbo		330
Sandfrestreterstersterstersters	6	25	Sand	16	346
Jumbo	35	60	Gumbo	. 109	455
and	4	64	Sand	2	457
ambo	26	90	Gumbo	: 10	467
and	34	124	Sand	11	478
umbo, red	36	160	Gumbo	. 4	482
and	10	170	Shale, sandy		548
umbo	49	219	Gumbo	21	569
and	24	243	Sand		617
	10				
		Well C-	-8		
more Humble Oil & Defining Compatible	. I.d				
0	r: Luth				
	r: Luth 24			. 16	513
urface		er Patter	rson. Reported altitude 16 feet.		
urface	24	er Patter 24	rson. Reported altitude 16 feet. Sand	92	605
urface	24 54	er Patter 24 78	rson. Reported altitude 16 feet. Sand Shale	92	605 620
urface hale and hale	24 54 21	er Patter 24 78 99	rson. Reported altitude 16 feet. Sand Shale Sand	92 15	605 620 727
urface hale and hale and	24 54 21 49	er Patter 24 78 99 148	rson. Reported altitude 16 feet. Sand Shale Sand Shale	92 15 107	605 620 727
urface hale and hale and	24 54 21 49 25	er Patter 24 78 99 148 173	rson. Reported altitude 16 feet. Sand Shale Sand Shale	92 15 107	605 620 727
urface hale and hale and	24 54 21 49 25	er Patter 24 78 99 148 173	rson. Reported altitude 16 feet. Sand Shale Sand Shale	92 15 107	513 605 620 727 748
urface hale and hale and	24 54 21 49 25	er Patter 24 78 99 148 173	rson. Reported altitude 16 feet. Sand Shale Sand Shale	92 15 107	605 620 727
wner: Humble Oil & Refining Co. Drille urface	24 54 21 49 25	er Patter 24 78 99 148 173 497	rson. Reported altitude 16 feet. Sand Shale Sand Shale Sand	92 15 107	605 620 727
urface hale and hale and	24 54 21 49 25	er Patter 24 78 99 148 173	rson. Reported altitude 16 feet. Sand Shale Sand Shale Sand	92 15 107	605 620 727
urface hale and hale and	24 54 21 49 25 324	er Patter 24 78 99 148 173 497 Well D	rson. Reported altitude 16 feet. Sand Shale Shale Shale Sand	92 15 107	605 620 727
wner: Dillard-Waltermire, Inc. Driller	24 54 21 49 25 324	er Patter 24 78 99 148 173 497 Well D	rson. Reported altitude 16 feet. Sand Shale Shale Shale Sand	92 15 107 21	605 620 727 748
nrface	24 54 21 49 25 324 : Luthe 25	er Patter 24 78 99 148 173 497 Well D r Patters 25	P-12	92 15 107 21	60 5 620 727 748 275
mrface	24 54 21 49 25 324 : Luthe 25 55	er Patter 24 78 99 148 173 497 Well D r Patters 25 80	P-12 O-12 Sand	92 15 107 21	605 620 727 748 275 308
mer: Dillard-Waltermire, Inc. Driller	24 54 21 49 25 324 : Luthe 25 55 29	er Patter 24 78 99 148 173 497 Well D r Patters 25 80 109	P-12 Ann. Reported altitude 16 feet.	92 15 107 21 10 33 12	605 620 727 748 275 308 320
mer: Dillard-Waltermire, Inc. Driller	24 54 21 49 25 324 : Luthe 25 55 29 8	er Patter 24 78 99 148 173 497 Well E r Patters 25 80 109 117	P-12 Sand	92 15 107 21 10 33 12 16	605 620 727 748 275 308 320 336
mer: Dillard-Waltermire, Inc. Driller	24 54 21 49 25 324 : Luthe 25 55 29 8 35	er Patter 24 78 99 148 173 497 Well E r Patters 25 80 109 117 152	erson. Reported altitude 16 feet. Sand Shale Shale Shale Sand Sand Sand Sand Shale line Shale Shale Shale Sand Shale Sand Sand Shale Sand	92 15 107 21 10 33 12 16 14	605 620 727 748 275 308 320 336 350
wner: Dillard-Waltermire, Inc. Driller hale	24 54 21 49 25 324 : Luthe 25 55 29 8 35 21	er Patter 24 78 99 148 173 497 Well E r Patters 25 80 109 117 152 173	P-12 Sand Shale Shale Shale Shale Sand Sand Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale	92 15 107 21 10 33 12 16 14 256	605 620 727 748 275 308 320 336 350 606
wner: Dillard-Waltermire, Inc. Driller inface	24 54 21 49 25 324 : Luthe 25 55 29 8 35	er Patter 24 78 99 148 173 497 Well E r Patters 25 80 109 117 152	erson. Reported altitude 16 feet. Sand Shale Shale Shale Sand Sand Sand Sand Shale line Shale Shale Shale Sand Shale Sand Sand Shale Sand	92 15 107 21 10 33 12 16 14	605 620 727 748 275 308

Table 14 .-- Drillers' logs of wells in Galveston County-Continued

Thi (f	ckness eet)	Depth (feet)	Th: (ickness feet)	Depth (feet
		Well [-13		
Owner: City of Galveston test well 2-5.	Drill	er: Layne	-Texas Co. Ltd. Reported altitude 2	5 feet.	
Clay, sandy and sticky	56	56	Sand	17	773
Clay and sandy clay streaks	19	75	Shale, sticky	37	810
Sand and clay, sandy	14	89	Sand, broken	7	817
Clay and sandy clay, sand streaks	76	165	Sand	34	851
Sand, fair	13	178	Shale, sticky	47	898
Sand and sandy clay	60	238	Shale, sticky and layer of rock	2	900
Clay, sand, streak of	33	271	Shale, sticky, some shell	22	922
Sand, poor	7	278	Sand, broken, and shale	6	928
Shale, some shell	60	338	Sand, few shale streaks	23	951
Shale	40	378	Shale, layers, and sand	33	984
Sand and shale	6	384	Sand, fine, soft streaks shale .	22	1,006
Sand and blue clay	54	438	Sand, shale and shell	17	1,023
Clay and sandy clay	35	473	Shell and small streaks shale	33	1,056
Sand, hard	27	500	Sand with shell	15	1,071
Clay and shells	53	553	Shale, hard	7	1,078
Sand and shells	25	578	Shale, hard, and shells	90	1,168
Sand	1	579	Shale few thin sand breaks	11	1,179
Shale	29	608	Shale, hard, and shell	11	1,190
Sand, broken shale and shell	17	625	Sand	20	1,210
Sand, good	92	717	Sand, hard and shale, some shell	8	1,218
Clay	3	720			
Shale, sticky	36	756			

Table 14.-- Drillers' logs of wells in Galveston County--Continued

Well D-14

Clay	26	26	Clay	20	580
Sand, red	4	30	Clay, sandy, and sand	20	600
Clay	7	37	Sand	4	604
Sand	6	43	Clay	6	610
Clay	34	77	Clay and thin sand layers	23	633
Clay, sandy, shells and sand	33	110	Sand	87	720
Clay, shale and shell	90	200	Clay	14	734
Clay, and layers of shell	76	276	Clay, sandy	1	735
Clay, layers, and shell	54	350	Clay	12	747
Sand	30	380	Clay, sandy	8	755
Clay	24	404	Sand	5	760
Sand and clay, sandy	11	415	Clay, sandy	7	767
Sand	48	463	Clay, soft	6	773
Clay, hard	27	490	Clay, sandy	35	808
Clay, sandy, and shell	15	505	Shale	34	842
lay and layers of shell	20	525	Shale, sandy	8	850
Clay, sticky	35	560	Shale	20	870

(Continued on next page)

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	hickness (feet)	Depth (feet)		ckness eet)	Depth (feet)
		Well D-	-14Continued		
Sand	25	895	Shale and shell	16	995
Shale	12	907	Shale with sandy streaks	65	1,060
Shale, sandy	11	918	Shale, sandy, and sand	30	1,090
Shale	2	920	Sand, sandy shale and shell	40	1,130
Shale, sandy	17	937	Shale, sandy and shell	34	1.164
Clay, sandy, and shell	28	965	Shale	16	1,180
Sand, fine	3	968	Shale, sandy, and shell	20	1,200
Shale, sandy	11	979			
· · · · · · · · · · · · · · · · · · ·					
		Well	D-18		
Owner: Missouri Pacific Railroad. Dri	ller: L.	Patterso	m. Reported altitude 35 feet.		
Soil and clay	36	36	Gumbo	15	325
Sand	6	42	Clay, red and blue	38	363
Clay	78	120	Rock	2	365
Rock	3	123	Sand	5	370
Clay, sandy	6	129	Rock	3	373
Rock and sand, hard	4	133	Gravel and clay	13	386
Clay and sand	5	138	Clay and gumbo	97	483
Gumbo	103	241	Clay, sandy	11	494
Clay, sandy	20	261	Clay, gumbo	128	622
Shale, blue	19	280	Sand	21	643
Clay, sandy	10	290	Clay	7	650
Shale, blue	· 20	310			
			·····		
		Well	D-21		
Owner: Algoa Townsite Co. Driller: -	- Miller.	Reporte	d altitude 33 feet.		
Clay and soil	36	36	Sand rock, hard	4	453
Sand	14	50	Sand	45	498
Clay	45	95	Gumbo	51	549
Sand	5	100	Sand rock	6	555
Clay, red	92	192	Gumbo	62	617
Gumbo	6	198	Sand	60	677
Rock	11	209	Rock	2	67 <u>9</u>
Sand	12	221	Sand	14	693
Rock	6	227	Gravel	43	736
Clay, hard and soft	49	276	Gumbo	20	756
Clay and gumbo	147	423	Clay and boulders	5	761 779
Sand rock	17	440	Gumbo	17	778

Table 14.--Drillers' logs of wells in Galveston County--Continued

(Continued on next page)

Sand rock

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Sand, packed

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	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
	We	ell D-21	Continued		
Shale and gumbo	9	792	Gumbo	22	1,107
Sand rock	4	796	Sand, gravel and shell	21	1,128
Gumbo	77	873	Gumbo	10	1,138
Gravel	8	881	Sand	42	1.180
Gumbo	2	883	Gumbo	37	1.217
Sand rock	34	917	Sand	9	1,226
lay, hard	10	927	Gumbo	30	1,256
Gumbo	56	983	Rock	5	1,261
Sand	13	996	Sand	37	1, 298
Sumbo	8	1,004	Gumbo	4	1, 302
lock, soft	6	1,010	Sand, hard	14	1,316
ravel	19	1,029	Rock, very hard	3	1,319
umbo	10	1,039	Sand. hard	14	1,333
Sand, coarse	33	1,072	Gumbo, soft	3	1,336
Rock, hard	3	1,075	Sand, soft	19	1,355
Gumbo	4	1,079	Sand, hard	4	1,359
and, coarse	6	1,085	Rock	3	1,362
		···			
		Well E-1	6		
wener: Glenn H. McCarthy. Driller: L.	Patterson	. Report	ed altitude 21 feet.		
lay	15	15	Shale, sandy	7	657
and	9	24	Shale	35	692
hale	45	69	Sand	9	701
and	22	91	Shale	6	707
hale	347	438	Sand	24	731
and	14	452	Shale, sandy	21	743
hale	198	650			

Table 14.--Drillers' logs of wells in Galveston County--Continued

Well E-26

Owner: Galveston County Water Control and Improvement District No. 1, Well 1. Driller: Layne-Texas Co. Ltd. Reported altitude 16 feet. 3 3 186 16 Surface soil Clay Clay 14 17 Clay, sandy 69 255 23 261 Clay 6 Sand 6 79 Clay, sandy, and sand 67 328 Clay 56 12 91 Clay 8 336 Sand 103 52 388 Clay, sandy 12 Sand and sandy clay 10 398 21 124 Clay Clay Clay, sandy, and sand 170 414 46 Sand 16 (Continued on next page)

Well E-26Continued Clay		ickness feet)	Depth (feet)		ckness eet)	Depth (feet)
Band and sandy clay 22 442 Clay 3 Clay, andy 4 446 Sand and sandy clay 9 Clay, andy 23 449 Clay 60 Sand and sandy clay 14 448 Clay 12 Sand and sandy clay 14 448 Clay 12 Clay 5 493 493 Clay 12 Owner: Galyeston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Co Layne-Texas Co Surface 2 Shale, sandy, shale and shell 154 Clay 15 163 Shale 10 Shale, sandy 54 268 Shale 10 Shale, sandy 54 268 Shale 25 Shale, sandy 54 268 Shale 10 Shale, sandy 54 268 Shale 25 Shale, sandy 54 268 Shale 25 Shale, sandy 54 268 Shale 25 Shale 20 30 298 20	3		Well E-26	Continued		
Clay 4446 Sand and sandy clay 9 Clay 23 469 Clay 8 Clay 5 474 Sand 60 Sand and sandy clay 14 448 Clay 60 Sand and sandy clay 5 493 12 61 Well E-27 Sand 5 493 12 12 Owner: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas C 154 Clay 72 74 Shale 25 Sand, Jorken 36 110 Shale, sandy, shale and shell 154 Clay 72 74 Shale 34 13 Clay 38 148 Sand 10 Sand 34 Clay 30 15 163 Shale, sandy 25 Shale 40 Shale, sandy 54 26 Shale, sandy 25 Shale 40 Shale 50 29 30 Sand 40 34 Clay 10 10 Sand, fine	Clay	6	420	Sand and sandy clay	9	502
lay	Sand and sandy clay	22	442	Clay	3	505
llsy		4	446	Sand and sandy clay	9	514
Elay 5 474 Sand 60 Sand and sandy clay 14 448 Clay 12 Jlay 5 493 493 12 Well E-27 Demer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Sand, 56 2 Shale, sandy, shale and shell 154 Sand, broken 2 2 Shale, sandy, shale and shell 154 Sand, broken 36 110 Shale, sandy 34 Shale, sandy 15 163 Shale, sandy 10 Shale, sandy 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 20 Shale 10 10 Sand 20 Shale 20 30 Sand 20 Shale 90 170 Sand 20 Shale 90 170 Sand 41 Sand 90 170 Sand 41 Shale		23	469		8	522
Sand and sandy clay		5	474	Sand	60	582
Well E-27 Demer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Co.Ltd. Reported altitude 16 feet. Darface 2 Shale, sandy, shale and shell 154 Sand, broken 36 110 Shale, sandy, shale and shell 154 Sand, broken 36 110 Shale, sandy 34 Shay 38 148 Sand 34 Sand, shoken 36 110 Shale, sandy 34 Shay 51 163 Shale, sandy 31 Shale, sandy 54 268 Shale, tough 40 Shale 50 80 Gambo 20 Shale 20 30 Sand 20 Reported altitude 17 feet. 10 10 Sand 20 Shale 50 80 Gambo 14 Shale 50 80 Gambo 41 Shad 50 80 Gambo 41 Shad 50 80 Gambo 41 Shad 201 30		14	448	Clay	12	594
Well E-27 Demer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Incomposition (Control and Shale, sandy, shale and shell 154 Sand, Droken 2 2 Shale, sandy, shale and shell 154 Sand, Droken 72 74 Shale, sandy, shale and shell 154 Sand, Droken 36 110 Shale, sandy		5	493			
Wmer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and proken Surface 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 10 Sand 38 148 Sand 10 Sand 15 163 Shale, sondy 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. Reported altitude 17 feét. 10 10 Sand 20 Isa 10 10 Sand 20 14 14 and 10 10 Sand 14	11u)					21
Dwner: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and proken Sandaction 2 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 10 Sand 38 148 Sand 10 Sand 15 163 Shale, sandy 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Galveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. Reported altitude 17 feét. 10 10 Sand 20 Isand 20 30 Sand 20 14 14 Sand 20 30 Gand 20 14						
Dwner: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and proken Sandaction 2 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 10 Sand 38 148 Sand 10 Sand 15 163 Shale, sandy 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Galveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. Reported altitude 17 feét. 10 10 Sand 20 Isand 20 30 Sand 20 14 14 Sand 20 30 Gand 20 14				l a ser as en		
Wmer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and provement and provement District No. 1, Well 2. Driller: Layne-Texas Control and provement District No. 1, Well 2. Driller: Layne-Texas Control and provement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement District No. 1, Weil 2. Driller: Layne-Texas Control and Improvement Distric						1.2
Wmer: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and proken Surface 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 10 Sand 38 148 Sand 10 Sand 15 163 Shale, sondy 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. Reported altitude 17 feét. 10 10 Sand 20 Isa 10 10 Sand 20 14 14 and 10 10 Sand 14						
Dwner: Galveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Control and proken Sandaction 2 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 154 Clay 72 74 Shale, sandy, shale and shell 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 10 Sand 38 148 Sand 10 Sand 15 163 Shale, sandy 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Galveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. Reported altitude 17 feét. 10 10 Sand 20 Isand 20 30 Sand 20 14 14 Sand 20 30 Gand 20 14			W . 1 1	F 97		
Ltd. Reported altitude 16 feet. Surface			well	E-27		
Clay	Dwner: Galveston County Water Control an Ltd. Reported altitude 16 fee	nd Impro t.	ovement Di	strict No. 1, Well 2. Driller: Layn	e-Texas	Co.
Clay 72 74 Shale 25 Sand, broken 36 110 Shale, sandy 34 Clay 38 148 Sand 34 Sand 15 163 Shale 10 Shale, sandy 51 214 Sand and shale breaks 40 Shale 54 268 Shale, tough 25 Shale 30 298 298 25 mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Drifter: Layne-Texas Co. Reported aftitude 17 feet. 10 10 Sand, fine 41 iand 20 30 Sand 20 14 iand 10 10 Sand 20 14 iand 50 80 Gambo 41 iand 10 10 Gambo 14 ishale 246 <td>Surface</td> <td>2</td> <td>2</td> <td>Shale, sandy, shale and shell</td> <td>154</td> <td>452</td>	Surface	2	2	Shale, sandy, shale and shell	154	452
Sand, broken	Clay		74			477
Bay		36	110			511
Sand 15 163 Shale 11 Clay, broken 51 214 Sand and shale breaks 40 Shale, sandy 54 268 Shale, tough 25 Shale 30 298 298 298 mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Driffer: Layne-Texas Co. 8 Reported attitude 17 10 10 Sand, fine 41 Sand 20 30 Sand 20 Bar 10 10 Sand, fine 41 Sand 20 30 Sand 20 Shale 20 30 Sand 20 Ilay 20 30 Sand 20 Sand 20 30 Sand 41 Sand 20 10 Gumbo 41 Sand 210 Gumbo 41 14 Sand 210 Gumbo 4 14 Shale 246 456 456 456 10 26 Shale, hard	lay	38				521
Clay, broken	-					532
Shale, sandy		-	10000			572
Shale 30 298 Well E-28 Well E-28 mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Drifler: Layne-Texas Co. Reported altitude 17 feet. Clay 10 10 Sand, fine Sand 20 30 Sand 20 Lay 10 10 Sand, fine 41 Sand 20 30 Sand 20 Shale 50 80 Gumbo 14 Shale 40 210 Gumbo 41 Shale 246 456 456						597
Well E-28 wner: Gaiveston County Water Control and Improvement District No. 1, Well 2. Driffer: Layne-Texas Co. Reported altitude 17 feet. Clay 10 10 Sand, fine 41 Sand 20 30 Sand 20 Clay 20 30 Sand 20 Clay 50 80 Gumbo 20 Clay 50 80 Gumbo 41 Sand 210 Gumbo 41 41 Shale 246 456 456 456 Well E-37 Wamer: C. L. Dobbins. Reported altitude 11 feet. 26 Shale, hard sticky 30 Shale 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14		5. S		Shuze, bough mentality and	20	021
wner: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Drifler: Layne-Texas Co. Reported altitude 17 feet. Clay 10 10 Sand, fine Sand 20 30 Sand Clay 20 30 Sand Sand 20 30 Sand Clay 50 80 Gumbo Sand 90 170 Sand Clay 90 170 Sand Shale 40 210 Gumbo Shale 246 456 Well E-37 Wener: C. L. Dobbins. Reported altitude 11 feet. Clay 16 16 Sand 26 Sand 10 26 Shale, hard sticky 30 Shale 10 26 Shale, sandy 30		00	270			
mer: Gaiveston County Water Control and Improvement District No. 1, Weil 2. Drifler: Layne-Texas Co. Reported altitude 17 feet. 10 10 Sand, fine Sand 20 30 Sand 20 Sand 20 30 Sand 20 Sand 20 30 Sand 20 Sand 50 80 Gumbo 14 Sand 90 170 Sand 14 Sand 90 170 Sand 41 Clay 40 210 Gumbo 4 Shale 246 456 4 4 Well E-37 Well E-37 Water: C. L. Dobbins. Reported altitude 11 feet. Shale 16 16 Sand 26 Shale 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14						
mer: Gaiveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Co. Reported altitude 17 feet. 10 10 Sand, fine Sand 10 10 Sand, fine 41 Sand 20 30 Sand 20 Sand 10 10 Sand 14 Sand 10 10 Sand 14 Sand 11 14 14 14 Shale 10 10 10 10 10 Shale 10 26 10 14 14 Shale 18 44 14 14 14						1
mer: Gaiveston County Water Control and Improvement District No. 1, Well 2. Driller: Layne-Texas Co. Reported altitude 17 feet. 10 10 Sand, fine Sand 10 10 Sand, fine 41 Sand 20 30 Sand 20 Sand 10 10 Sand 14 Sand 10 10 Sand 14 Sand 11 14 14 14 Shale 10 10 10 10 10 Shale 10 26 10 14 14 Shale 18 44 14 14 14						
Reported altitude 17 feet. 10 10 Sand, fine 41 Sand 20 30 Sand, fine 20 Clay 50 80 Gumbo 14 Sand 90 170 Sand 14 Sand 90 170 Sand 41 Clay 90 170 Sand 41 Sand 90 170 Sand 41 Sand 90 170 Sand 41 Clay 90 170 Sand 41 Shale 40 210 Gumbo 4 Shale 246 456 456 456 Well E-37 Well E-37 Want: 16 16 Sand 26 Sand 26 Shale, hard sticky 30 Sand 26 Shale, hard sticky 30 Shale, sandy 14						*
Lay 10 10 Sand, fine 41 Sand 20 30 Sand 20 Lay 50 80 Gumbo 14 Sand 90 170 Sand 14 Sand 90 170 Sand 41 Lay 90 170 Sand 41 Sand 90 170 Sand 41 Sand 90 170 Sand 41 Hay 90 170 Sand 41 Shale 40 210 Gumbo 41 Shale 246 456 456 456 Well E-37 Well E-37 Water: C. L. Dobbins. Reported altitude 11 feet. Hay 16 16 Sand 26 and 10 26 Shale, hard sticky 30 shale 18 44 Shale, sandy 14		1 Improv	ement Dist	trict No. 1, Well 2. Driffer: Layne-	Texas C	o. Ltd.
Sand 20 30 Sand 20 Clay 50 80 Gumbo 14 Sand 90 170 Sand 14 Sand 90 170 Sand 41 Clay 40 210 Gumbo 41 Shale 246 456 456 Well E-37 Wener: C. L. Dobbins. Reported altitude 11 feet. lay 16 16 Sand 26 and 10 26 Shale, hard sticky 30 hale 18 44 Shale, sandy 14		10	10		47	107
Clay 50 80 Gumbo 14 Sand 90 170 Sand 41 Clay 40 210 Gumbo 41 Shale 246 456 456 456 Well E-37 Wener: C. L. Dobbins. Reported altitude 11 feet. 16 16 Sand 26 Shale 10 26 Shale, hard sticky 30 Shale 10 26 Shale, sandy 14				•		497
Sand 90 170 Sand 41 Clay 40 210 Gumbo 4 Shale 246 456 4 Well E-37 Wwner: C. L. Dobbins. Reported altitude 11 feet. Clay 16 16 Sand 26 Shale 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14						517
Llay						531
Shale 456 Well E-37 Owner: C. L. Dobbins. Reported altitude 11 feet. Clay 16 16 Sand Shale 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14		0.0001810				572
Well E-37 Owner: C. L. Dobbins. Reported altitude 11 feet. Clay	· · · · · · · · · · · · · · · · · · ·			Gumbo	4	576
Owner: C. L. Dobbins. Reported altitude 11 feet. Clay 16 16 Sand 26 and 10 26 Shale, hard sticky 30 shale 18 44 Shale, sandy 14	nale	246	456			
Owner: C. L. Dobbins. Reported altitude 11 feet. Clay 16 16 Sand 26 Sand 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14						- ale
Clay 16 16 Sand 26 Sand 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14			Well	E-37		
Clay 16 16 Sand 26 Sand 10 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14	wner: C. L. Dobbins. Reported altitude	e 11 fee	t.			
and 26 Shale, hard sticky 30 Shale 18 44 Shale, sandy 14				C	97	141
Shale						171
				•		201
Mill hitthe stroky stroky						215
Shale, hard sticky						260 280

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(Continued on next page)

	Thickness (feet)	Depth (feet)		ckness eet)	Depth (feet)	
	W	ell E-37	Continued			
Shale, sticky	87	367	Shale, sticky	8	799	
Shale, hard and boulders	27	394	Sand	16	815	
Sand and hard sticky shale	36	430	Shale, sticky	18	833	
Sand, shale, and shell	6	436	Shale, hard and sand	8	841	
Shale, sticky and boulders	47	483	Sand and shale	17	858	
Sand, hard	38	521	Shale, sandy	10	868	
Shale, sticky	27	548	Sand	6	874	
Shale, sandy		563	Shale, sandy	40	914	
Sand	10	573	Sand	10	924	
Shale	14	587	Shale, sticky	40	964	
Send	23	610	Shale, sandy	15	979	
Shale	9	619	Sand	21	1,000	
Sand	4	623	Shale, hard	21	1,021	
Shale, sandy sticky	22	645	Shale, sandy	23	1,044	
Shale, sticky	45	690	Shale, sticky	45	1,089	
Shale, sandy and shell	19	709	Shell and sandy shale	16	1,105	
Sand	14	723	Shale, sticky	26	1,131	
Shale, sticky and shell	28	751	Sand	5	1,136	
Sand	5	756	Shale	3	1,139	
Sand, shale, and shell	17	773	Sand	16	1,155	
Sand	18	791	Shale and boulders	12	1,167	

Well E-40

Owner: Izaak Lippman. Driller: L. Pat	terson.	Reported	altitude 13 feet.		
Soil and clay	30	30	Sand	8	262
Sand	4	34	Shale	98	360
Shale	43	77	Sand	12	372
Sand	10	87	Shale	73	44 5 ·
Shale	53	140	Sand	10	455
Sand	8	148	Shale	81	536
Shale	106	254	Sand	90	626

Well E-42

Owner: Pure Oil Co. Driller: L. Patterso	on.	Reported alt	titude 12 feet.	
Clay	65	65	Shale 378	551
Sand	43	108	Sand	649
Shale	22	130	Shale	651
Shale, sandy	43	173		

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	hickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
	•	Well	E-46		
Owner: Humble Oil & Refining Co. Dril	ler: L.	Patterson	. Reported altitude 10 feet.		
Surface	22	22	Sand	5	170
Shale	8	30	Shale	297	467
Sand	13	43	Sand	15	482
Shale	27	70	Shale	16	498
Sand	20	90	Sand	16	514
Shale	45	135	Shale	58	572
Sand	17	152	Sand	71	643
Shale	13	165			
·····					
		Well	L-4 (
Owner: Humble Oil & Refining Co. Dril	ler: L.	Patterson	. Reported altitude 11 feet.		
Clay	32	32	Shale and sandy shale	133	541
Sand	5	37	Sand	19	560
Shale	40	77	Shale	4	564
Sand	14	91	Sand	16	580
Shale	46	137	Shale	14	594
Shale and sandy shale	160	297	Sand	11	605
Sand	22	319	Shale	85	690
Shale	67	386	Sand	14	704
Sand	22	408	Shale	36	740
		100			. 10
		٠			
		Well	E-66		
Owner: Prince Drilling Co. Driller:	1 Da++	non B	control altitude 21 fact		
•					
Surface	,24	24	Shale	31	190
Shale	15	39	Sand	20	210
Sand	9	48	Shale	92	302
Shale	20	68	Sand	24	326
Shale, sandy	28	96	Shale	96	422
			a i	F 0	470

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Sand

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472

Shale

Sand

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53

10

149

159

	Thickness (feet)	Depth (feet)		hickness (feet)	Depth (feet
		Well E	-72		
Dwner: Pan American Production Co. Dri	ller: McM	lasters &	Pomeroy. Reported altitude 17 fee	t.	
Clay	80	80	Shell	15	456
Sand	34	115	Gumbo	20	476
Gumbo	93	208	Sand	20	496
Clay, sandy	40	248	Gumbo	11	507
Jumbo	117	365	Boulders	2	509
lay, sandy	24	389	Sand, packed	7	516
umbo	22	411	Gumbo	8	524
lay	30	441			
		Well E-	73		
wner: Humble Oil & Refining Co. Drill	er: L. Pa	tterson.	Reported altitude 18 feet.		
lay	20	20	Shale	33	745
nd	5	25	Sand	10	755
ale	62	87	Shale	15	770
nd	23	110	Sand	50	820
ale	590	700	Shale, sandy	20	840
md	12	712	Shale	18	858
				,	
		Well E-	74		
mer: City of Galveston, test well 7-1	0. Drille	r: Layne	-Texas Co. Ltd.		
arface soil	-	3	Sand	82	772
ay	5	8	Clay	26	798
ay, sandy	10	18	Clay and sandy clay	10	808
ay and shells	15	33	Sand	5	813
ay, red	38	71	Clay and sandy clay	15	828
ay, blue	11	82	Clay, sandy and shell	14	842
nd	19	101	Clay	16	8 58
nd and sandy clay	15	116	Sand and shell	10	868
ay and shells	74	190	Clay	28	896
ay and sandy clay	26	216	Clay, sandy and shell	14	910
nd and sandy clay	10	226	Shale, sandy	30	940
ay, soft and shells	54	280	Shale	70	1,010
ay and layers of sandy clay and shell	290	570	Shale and sandy shale	50	1,060
nd	9	579	Clay, sandy clay and sand	25	1,085
nd		624	Sand, fine	56	1,141
	55	634	Sand, Inte	50	1.111
ay, sand layers	55 43	634 677	Clay and shells	43	
ay, sand layers					1,184

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Table 14.--Drillers' logs of wells in Galveston County--Continued

Table 14Drillers' logs of wells in Galveston Coun	ityContinued
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and the local state of a local sector of the sector of the

Thick (fee		Depth (feet)		ickness feet)	Depth (feet)
		Well			• • • • •
•Owner: City of Galveston, test well 12-15.		ller: La	yne-Texas Co. Ltd. Reported altitude	17 feet	
	2	2	Sand	4	633
	.0	12	Clay and sand layers	4	637
	2	64	Sand	20	657
	3	.97	Clay	1	658
	.4	111	Sand	5	663
	57	148	Clay	1	664
	4	152	Sand	121	785
Clay and sandy layers	8	160	Clay and shells	6	791
Clay and sandy clay 1	3	17.3	Clay, sandy	7	798
Clay and shells 3	1	204	Sand	8	806
Clay, sandy clay and shells 15	2	356	Clay	4	810
Sand 3	3	389	Sand and sandy clay	7	817
Clay, sandy 1	0	399	Sand	21	838
Clay 3	9	438	Sand and sandy clay	28	866
Clay, sandy	9	447	Clay and sandy clay	62	928
Sand 1	6	463	Clay	11	. 973
Clay and sandy clay	7	530	Clay and sandy clay	31	1,004
Clay, sandy	3	533	Clay and shale	18	1,022
Sand	5	538	Sand, fine, and shell	28	1,050
Clay and sandy clay	6	544	Sand	10	1,060
Sand	4	548	Clay and shells	16	1,088
Clay, sandy 1	1	559	Sand and sandy clay	24	1, 112
Clay 31	8	597	Clay	46	1,158
Clay and thin sand layers 24	8	625	Clay and sandy clay	22	1, 180
	4	629			1

Well E-78

Owner: City of Galveston well 10. Dril	ler:	Layne-Texas	Co. Ltd. Reported altitude 19 feet.			
Clay	15	15	Sand and soft shale	66	361	
Clay, hard, sandy	37	52	Shale and sand	13	374	
Clay, soft, sandy	5	57	Sand and sandy shale	18	392	
Sand	31	.88	Shale and sandy shale	11	403	
Sand and clay streaks	24	112	Sand and shale	7	410	
Shale, sandy	11	123	Shale	23	433	
Sand	5	128	Sand and sandy shale, and shell	19	452	
Shale, sandy	15	143	Shale	8	460	
Sand	21	164	Shale and sandy shale breaks	68	528	
Shale, sandy and layers of sand	25.	189	Sand and sticky shale breaks	38	566	
Clay, hard	25	214	Shale and sticky sand breaks	50	616	
Sand, soft, and shale	58	272	Shale, sticky and sandy shell	22	638	
Shale, hard	16	288	Sand	125	763	
Shale, sandy	7	295	Shale, sticky	7	770	
hards where			A state and second state and			

	nickness (feet)	Depth (feet)		kness et)	Depth (feet
		Well	E-79		
Wener: City of Galveston, test well 1-4.	Drille	r: Layn	e-Texas Co. Ltd. Reported altitude 18	feet.	
bil	5	5	Clay and sandy clay	9	785
lay, red and yellow	14	19	Clay, sandy	5	790
lay, red	31	50	Clay, few shells and lime rocks	20	810
lay, sandy	24	74	Clay, sandy	12	822
and	28	102	Clay	14	83
lay, red	48	150	Sand	18	85
and	21	171	Clay	4	85
lay, sandy	7	178	Sand	30	88
lay	34	212	Clay	4	89
lay, sandy, and shell	56	268	Sand	10	90
lay and shells	28	296	Clay	84	98
lay, sandy clay, and shells	90	386	Clay, sandy	9	99
and	8	394	Clay	9	1.00
lay and sandy clay	18	412	Clay, sandy, and clay	24	1,02
lay, blue	25	437	Clay	15	1,04
and	17	454	Clay, sandy, and clay	19	1,06
lay, sandy	18	472	Sand	18	1,08
lay, sandy, and sand	28	500	Clay, hard	17	1,09
lay and layers of shell	52	552	Clay, sandy	40	1,13
lay and shells	33	585	Clay and shells	38	1, 17
and and clay	19	604	Clay and sandy clay	21	1, 19
ay and shells	31	635	Sand	14	1,21
lay and sand	18	653	Clay	2	1,21
and	114	767	-		

Owner: City of Galveston, test well 11-1	.4. Dr	iller: I	Layne-Texas Co. Ltd. Reported altitude	22 feet	•
Soil	3	3	Sand	5	446
Clay, gray	4	7	Sand and sandy clay	10	456
Clay, brown	13	20	Sand	23	479
Sand, red	15	35	Clay	20	499
Clay, red	15	50	Clay, sandy	15	514
Clay, sticky	20	70	Clay	43	557
Clay, red	16	86	Clay, sandy	17	574
Sand	30	116	Clay, hard	70	644
Clay, red	44	160	Sand	74	718
Sand	16	176	Clay	1	719
Clay, sandy, and shells	69	245	Sand	86	805
Clay	45	290	Clay	1	806
Clay, sandy	58	348	Sand	1	807
Clay and sandy clay	23	371	Clay	9	816
Sand and shells	26	397	Clay and thin sand layers	4	820
Clay and shells	44	441	Clay, sandy	8	828

(Continued on next page)

Table]	14Drillers'	logs	of	wells	in	Galveston	CountyContinued
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Thi (f	ckness eet)	Depth (feet)	Thick (fee	kness et)	Depth (feet
		Well E-80	Continued		
lay	34	862	Clay, sandy and clay	23	1,06
lay, sandy	3	865	Sand	34	1,10
Sand	21	886	Clay	13	1,11
lay	8	894	Clay, sandy	14	1,12
lay and sandy clay	84	978	Clay and sandy clay	48	1,17
lay and sandy layers	34	1,018	Clay and shells	14	1,18
lay	11	1,029	Sand and sandy clay	14	1,20
and, fine	14	1,043	Clay	2	1,20
		W 11 5	01		
		Well E	-01		14 TA
mer: City of Galveston, well 13. Drill	er: La	ayne-Texas	Co. Ltd. Reported altitude 21 feet.		
bil	2	2	Shale, sandy	15	36
ay	6	8	Shale, hard	5	36
ay, sandy	20	28	Shale, sandy	1.	36
ay	36	64	Sand and shell	30	39
ay, sandy	22	86	Sand, hard, shale and shell	3	40
nd	18	104	Sand	9	41
ay	55	159	Shale, sandy	28	43
nd	11	170.	Sand and layers of shell	42	48
ale	20	190	Shale and layers of sand and shell	74	55
ale, sandy and sand breaks	64	254	Sand and layers of shell	14	56
nale and layers of sand	22	276	Shale, sticky and layers of shell		
nale	20	296	and sand	73	64
and	11	307	Sand	162	80
ale, sandy, and shell	24	331	Clay	7	81
and and shale breaks	16	347	G2 L)		
	en print				14
H ()		Well E	-82		
wner: City of Galveston, test well 6-9.	Drille		-Texas Co. Ltd. Reported altitude 22	feet.	
arface soil	3	3	Clay and shells	60	57
ay and gravel	5	- 8	Clay, sandy	9	58
nd, red	7	15	Clay and shells	25	61
ay and sandy clay	77	. 92	Clay, sandy	3	61
nd, fine, white	24	116	Sand	11	62
ay, sandy, and shell	29	145	Clay and shells	11	63
lay and sandy clay	315	460	Clay and sandy clay	5	64
ay, sandy	10	470	Clay, sandy	6	64
all suites	10	AL O	undy, sundy	0	01
lay	30	500	Clay and sandy clay	18	66

(Continued on next page)

	hickness (feet)	Depth (feet)		ickness feet)	Depth (feet)
	We	11 E-82	Continued		
Sand	13	682	Shale, sandy	37	981
Clay	2	684	Shale	34	1,015
Sand	108	792	Shale, sandy	35	1.050
Clay	35	827	Sand, fine, and shell	67	1,117
Clay and sand layers	6	833	Shale and shell	5	1.122
Sand	7	840	Sand, shale and shell	49	1,171
Shale, sandy	20	860	Shale, sticky	15	1,186
Shale, sticky	6	866	Shale, sandy	6	1,192
Shale, sandy	32	898	Shale, sticky	8	1,200
Shale, sticky	46	944			

Well E-83

Owner: City of Galveston, well 12. Drill	er:	Layne-Texas	Co. Ltd. Reported altitude 22 feet.		
Surface soil	2	2	Clay	30	322
Clay	4	6	Sand and streaks of clay	62	384
Clay, sandy	69	75	Clay and layers of sand	118	502
Sand, gray	49	124	Clay, tough	52	554
Sand and clay streaks	10	134	Clay, sandy	52	606
S and	13	147	Clay, hard	38	644
Sand and clay streaks	65	212	Sand	133	777
Clay: sandy	80	292	Shale, sticky	4	781

Well E-84

Owner: City of Galveston, well 9. Drill	er: Lay	ne-Texas Co.	Ltd. Reported altitude 23 feet.		
Clay	30	30	Shale	17	341
Sand	10	40	Sand and shale layers	27	368
Clay and sand	10	50	Clay	26	394
Clay	39	89	Clay and sand layers	38	432
Sand and clay	32	121	Sand	36	468
Clay and sand layers	35	156	Clay	82	550
Sand	15	171	Sand	11	561
Clay and sand	16	187	Clay and layers of sand	45	606
Clay	24	211	Clay, sandy	28	634
Clay, sandy	82	293	Clay	29	663
Clay	15	308	Sand	98	761
Sand	16	324	Clay	3	764

	ckness eet)	Depth (feet)	Thickness (feet)	Depth (feet)
		Well	E-85	
Wwner: City of Galveston, test well 5-8.	Drill	er: Layn	e-Texas Co. Ltd. Reported altitude 24 feet.	
lo record	39	39	Shale, sandy	655
llay, sticky	53	92	Shale, sticky	658
Clay, sandy	61	153	Shale sandy 15	673
Sand	13	166	Sand 91	764
Shale, tough sticky	83	249	Shale, sticky	767
lay, sandy	112	361	Sand 2	769
hale, tough blue minimum	35	396	Shale, sticky 11	794
and	4	400	Shell and sand 7	787
hale and sandy shale	30	430	Shale, sticky	794
Sand, good	39	469	Shale, soft sticky, and layers shell 78	872
lay, hard sticky	68	537	Shale, sandy 43	915
hale, hard sticky	9	546	Shale, soft sticky	1,010
and	6	552	Sand'	1,036
hale, sticky	14	566	Shale, soft 23	1,059
and	13	579	Sand, fine 47	1,106
hale, sticky	20	599	Shale, soft and sandy 69	1,175
hale, sandy	8	607	Sand 2	1,177
and	5	612	Shale, soft and sandy	1,183
hale, sticky	16	628	Sand and sticky shale 18	1,201
hale, sticky	16	628 		1,201
		Well H		
wner: City of Galveston, test well 4-7.		Well H	E-86	
wner: City of Galveston, test well 4-7. oil	Drille	Well H er: Layne	E-86 e-Texas Co. Ltd. Reported altitude 24 feet.	
wner: City of Galveston, test well 4-7. oil lay, red and yellow	Drille 4	Well H er: Layne 4	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657
wner: City of Galveston, test well 4-7. bil lay, red and yellow lay, sandy	Drilla 4 6	Well H er: Laynd 4 10	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670
wner: City of Galveston, test well 4-7. oil lay, red and yellow lay, sandy and	Drill 4 6 12	Well H er: Layne 4 10 22	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670
mer: City of Galveston, test well 4-7. bil lay, red and yellow ay, sandy ad ay, sandy	Drill 4 6 12 16	Well H er: Layne 4 10 22 38	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765
wner: City of Galveston, test well 4-7. oil lay, red and yellow lay, sandy lay, sandy lay, and sandy clay	Drill 4 6 12 16 27	Well H er: Layne 4 10 22 38 65	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775
wner: City of Galveston, test weli 4-7. bil lay, red and yellow lay, sandy and lay, sandy lay and sandy clay lay	Drill 4 6 12 16 27 15	Well H er: Laynd 10 22 38 65 80	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795
wner: City of Galveston, test well 4-7. oil lay, red and yellow lay, sandy lay, sandy lay and sandy clay lay lay, sandy and sand	Drill 4 6 12 16 27 15 6	Well F er: Layne 10 22 38 65 80 86	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840
wner: City of Galveston, test well 4-7. bil lay, red and yellow and lay, sandy lay and sandy clay lay lay lay lay lay lay lay	Drill 4 6 12 16 27 15 6 14 6 24	Well H er: Layne 4 10 22 38 65 80 86 100 106 130	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842
mer: City of Galveston, test well 4-7. bil lay, red and yellow ay, sandy ay, sandy lay and sandy clay lay lay lay ay lay ay ay ay ay	Drill 4 6 12 16 27 15 6 14 6 24 95	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853
mer: City of Galveston, test well 4-7. bil lay, red and yellow ay, sandy lay, sandy lay and sandy clay lay lay lay lay lay lay lay lay lay lay lay	Drill 4 6 12 16 27 15 6 14 6 24 95 30	Well F er: Layne 4 10 22 38 65 80 86 100 106 130 225 255	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882 946
wner: City of Galveston, test well 4-7. bil lay, red and yellow lay, sandy lay, sandy lay and sandy clay lay lay lay lay lay lay lay lay lay lay lay lay lay lay lay lay and layers of shell	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35	Well F er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 290	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882
wmer: City of Galveston, test well 4-7. oil lay, red and yellow lay, sandy lay, sandy lay and sandy clay lay	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25	Well F er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 290 315	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 795 840 842 853 865 882 946 992 1,038
wner: City of Galveston, test well 4-7. oil lay, red and yellow and lay, sandy lay and sandy clay lay and sandy clay lay lay lay lay lay lay lay lay and sandy lay and layers of shell lay and shell layers lay and sandy clay	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25 23	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 290 315 338	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882 946 992 1,038 1,089
wner: City of Galveston, test well 4-7. bil lay, red and yellow lay, sandy lay, sandy lay and sandy clay lay lay lay lay lay lay lay lay lay lay and layers of shell lay and shell layers lay lay lay and sandy clay lay and sandy clay	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25 23 42	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 290 315 338 380	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 840 842 853 865 882 946 992 1,038 1,089 1,096
wner: City of Galveston, test well 4-7. oil lay, red and yellow and lay, sandy lay, sandy lay and sandy clay lay lay lay lay lay lay lay lay lay lay lay and layers of shell lay and shell layers lay and sandy clay lay lay lay and sandy clay	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25 23 42 30	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 255 290 315 338 380 410	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882 946 992 1,038 1,089 1,096 1,160
wner: City of Galveston, test well 4-7. oil lay, red and yellow and lay, sandy lay and sandy clay lay lay lay lay lay lay lay lay lay lay lay lay lay lay lay lay and sandy lay and layers of shell lay and shell layers lay and sandy clay lay lay lay lay and sandy clay lay lay lay lay lay and sandy clay lay lay	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25 23 42 30 20	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 255 290 315 338 380 410 430	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882 946 992 1,038 1,089 1,096 1,160 1,171
<u> </u>	Drill 4 6 12 16 27 15 6 14 6 24 95 30 35 25 23 42 30	Well H er: Layne 4 10 22 38 65 80 86 100 106 130 225 255 255 290 315 338 380 410	E-86 e-Texas Co. Ltd. Reported altitude 24 feet. Clay and sandy clay	657 666 670 765 775 795 840 842 853 865 882 946 992 1,038 1,089 1,096 1,160

	ckness eet)	Depth (feet)		kness et)	Depth (feet)
		Well E-			
Owner: City of Galveston, well 11. Drill Clay	er: Lay 12	ne-Texas (12	Co. Ltd. Reported altitude 25 feet.	38	665
Sand and clay	138	1 50	Sand	80	745
Clay	12	162	Shale, hard layers	4	749
Clay, sandy	44	206	Sand	22	77]
	300	506	Clay	11	782
Clay and layers of sand					
	24	530	Sand	9	791
Clay and layers of sand Clay Clay, sandy	24 45	530 575	Sand Clay	9 3	791 794

Well E-88

Owner: City of Galveston, test well 3-6.	Driller:	Layn	e-Texas Co. Ltd. Reported altitude 2	5 feet.	
Clay	85	85	Shale. sticky	9	615
Sand. fine	40	125	Shale, sandy	49	664
Clay. broken with shell	65	190	Sand	2	666
Sand, fine	5	195	Sand and shell	117	783
Shale, broken sand streaks	8	203	Shale	3	786
Shale, sticky	15	218	Sand	10	796
Sand and shale breaks	9	227	Shale, sticky	35	831
Shale, tough and shell	104	331	Shale, sandy layers	3	834
Shale, broken and sand	17	348	Shale, soft sticky	25	859
Shale, sandy	48	396	Shale, tough sticky	28	887
Shale. sticky	17	413	Shale, sticky	19	906
Sand, fine	15	428	Shale, sandy	15	921
Shale	19	447	Sand, fine	58	979
Sand, good	26	473	Shale, sandy	69	1,048
Sand, fair	28	501	Sand	14	1,062
Sand, shell and shale breaks	7	508	Sand and shale	23	1,085
Shale, sticky	53	561	Sand	30	1,115
Shale, sandy	6	567	Sand and shale	32	1,147
Shale, sticky	3	570	Sand, hard	1	1,148
Sand, and shale	14	584	Sand	41	1, 189
Sand, fine	10	594	Boulders	1	1.190
Shale, sandy	12	606	Shale, sticky	10	1,200

	ckness eet)	Depth (feet)		Thic (fe	kness et)	Depth (feet)
		Well E-	89			10
wner: City of Galveston, test well 10-13	. Dril	ler: Layn	e-Texas Co. Ltd. Repo	rted altitude	25 fee	t.
o record	20	20	Sand		3	591
lay. red and yellow	9	29	Clay, sandy		14	605
and. red	9	38	Clay		19	624
lay, blue	47	85	Clay, sandy		9	633
and, fine, white	28	113	Clay and sandy clay		70	703
and and clay layers	8	121	Sand		6	709
lay	15	136	Clay		1	710
and	8	144	Sand		1	711
lay, sandy	6	150	Clay		6	717
lay	53	203	Clay, sandy		6	723
lay, sandy	7	210	Sand and clay layer		9	732
lay	37	247	Sand		59	791
and, fine, and layers of shell	45	292	Clay and thin sand		9	800
lay with shell	22	314	Sand	•	21	821
hale, sandy and clay	36	350	Clay		61	882
lay, sandy and clay	48	398	Sand		6	888
and	6	404	Clay		29	917
lay, sandy	9	413	Clay, sandy		4	921
and	7	420	Clay, sticky		14	935
lay, sandy layers	13	433	Clay, sandy		44	979
lay and shells	32	465	Clay, sticky		30	1,009
lay, sandy	17	482	Sand, fine		21	1,030
lay and sandy clay	15	497	Sand		1	1,031
and	3	500	Clay and sandy clay		44	1,075
lay	2	502	Clay, hard		21	1,096
and	8	510	Clay, sandy	·····	7	1,103
lay	52	562	Sand		24	1,127
lay, sandy	6	568	Clay and sandy clay		61	1, 188
and, good	11	579	Clay and shells	⁴	12	1, 200
lay	9	588	eveneves all.♥Arit Managebries agentistics ordered PASS 2003g			
2 C						

Well E-92

Owner: City of Galveston, well 14. Reported altitude 31 feet.

Soil. black	5	5	Clay and sand breaks	114	526
Clay	. 11	16	Clay, tough	20	546
Sand	25	41	Clay, sand breaks	54	600
Clay, sandy	45	86	Sand	5	605
Sand and clay streaks	35	121	Clay, sandy	11	616
Clay, sandy	51	172	Shale, hard, sand and shell streaks	12	628
Sand, clay streaks	17	189	Sand, shale and shell	15	643
Clay, tough	11	200	Shale and shell streaks, hard, sand	11	654
Sand, streaks of shale and shell	19	219	Sand	12	666
Shale, sandy	17	236	Shale, hard, sand and shell streaks	11	677
Shale, hard	5	241	Sand, hard and shale breaks	23	700
Sand, shale and shell	44	285	Sand, good	98	798
Shale, hard streaks of sand and shell	98	363	Clay, tough	7	805
Sand	49	412			

	hickness (feet)	Depth (feet)		hickness (feet)	Depth (feet)
		Well E	-93		
Owner: City of Galveston, test well 2. D	riller:	Layne-Te	xas Co. Ltd. Reported altitude 27	feet.	
Surface soil	5	5	Clay and lime rocks	30	635
Clay	6	11	Clay, sandy	8	643
Sand	2	13	Clay and limestone	11	654
Clay	4	17	Clay and sandy clay	21	675
Sand	26	43	Sand, coarse. gray	73	748
Clay	18	61	Shale, sandy	6	754
Sand and sandy clay	15	76	Sand	24	778
Clay	17	93	Clay	6	784
Sand, streaks of sandy clay	28	121	Sand	17	801
Clay, sandy	11	132	Clay and sandy clay	59	860
Clay and shells	79	211	Sand and clay	8	868
Clay and sandy clay and shells	91	302	Sand	27	895
Clay	18	320	Sand and clay	22	917
Clay and shells	76	396	Sand	8	925
Clay, sandy	17	413	Sand and clay	46	971
Clay, sandy clay and shells	48	461	Clay, sandy	10	981
Clay	20	481	Clay and sandy clay	47	1,028
Clay, sandy	11	492	Clay	13	1,041
Clay and shells	20	512	Sand and sandy clay	20	1,061
Clay, sandy and shells	14	526	Sand and clay	73	1,134
Clay	55	581	Rock	1	1.135
Clay, sandy and small limestones	11	592	Clay and sandy clay	39	1,174
Clay	13	605			

Well E-106

Owner: City of Galveston. test well 9-12.	Repo	rted altit	ude 17 feet.		
Soil	4	4	Shale, blue	23	453
Clay, soft	11	15	Sand	63	516
Clay, sandy	12	27	Shale	6	522
Clay, soft	8	35	Sand, hard	22	544
No record	46	81	Shale and shell	36	580
Sand	33	114	Clay and shells	68	648
Clay	16	130	Clay, sandy	8	656
Clay, shell and gravel	100	230	Clay and thin sand layers	20	676
Clay	10	240	Sand	20	696
Clay, sandy	17	257	Clay, sticky	49	745
Shale, sandy, and shell	28	285	Clay, sandy	10	755
Shale	27	312	Clay, sandy and sand	7	762
Sand, fine	8	320	Sand	134	896
Shale. sandy	74	394	Clay, sticky	10	906
Shale	36	430	Shale, sticky	7	913

(Continued on next page)

	Thickness	Depth		Thickness	Depth
	(feet)	(feet)	*	(feet)	(feet)
		Well E-1	06Continued		
Sand	4	917	Clay and sand layers	. 19	1,041
Shale	10	927	Sand	. 9	1,050
Sand	1	928	Clay, sandy clay and sand	. 30	1,080
Shale, sandy	/5	933	Sand	. 25	1,105
Shale	21	954	Clay, sandy	. 5	1,110
Shale, sandy	6	960	Sand	. 15	1, 125
Sand	15	975	Clay, sandy, and sand	. 39	1,164
Shale, sandy		980	Clay		1,200
Clay, sandy		1,022			
		-,			
	-*				
		Well	F-14		
Owner: Humble Oil & Refining Co. Dr	iller: L.	Patterson	. Reported altitude 12 feet.		
Clay	65	65	Shale	. 30	480
Sand	22	87	Sand, fine	. 25	505
Shale	44	131	Shale	. 75	580
Shale, sandy	45	176	Sand, coarse	. 84	664
Shale	229	405	Shale		666
Shale, sandy	45	450			
	,	Well	F-15		
Owner: Humble Oil & Refining Co. Dr	iller: L.	Patterson	Reported altitude 12 feet.		
Surface	24	24	Shale		394
Shale	57	81	Sand		399
Sand	28	109	Shale		403
Shale	42	151	Sand	- 32	435
Sand	21	172	5 K		
		Well	F-23		
Owner: Pure Oil Co. Driller: L. Pa	tterson.	Reported a	ltitude 15 feet.		
Clay	23	23	Sand	15	487
Sand	4	27	Shale	7	494
	190	217	Sand	12	506
Shale	170				
	22	239	Shale	134	640
Shale Sand Shale			Shale Sand		640 672

	Thickness (feet)	Depth (feet)		hickness (feet)	Depth (feet)
	ana ang ang ang ang ang ang ang ang ang	Well F-:	24		
Owner: Pure Oil Co. Driller: L. Patte	erson. Repo	rted alt	itude 7 feet.		
Clay		20	Sand	15	425
Sand		42	Shale	85	510
Shale		60	Sand and shale	25	535
Sand		84	Shale	20	555
Shale		410	Sand	86	641
	. 520	410	Janu sersexcentressesses et a	00	0.41
			2		A. 2. 1
		Well F-3	20		
		Wear Po.	50		· · · ·
Owner: Galveston County Hospital. Dril	ler: Big S	tate Dril	ling Co. Reported altitude 16 fe	et	
Soil	. 4	4	Sand, shell and shale	20	462
Clay	. 10	14	Sand and shale	3	465
Sand	. 8	22	Sand, shell and shale	5	470
lay, sandy	. 35	57	Sand and shale	8	478
Sand		67	Shale, hard	7	485
Clay	. 25	92	Sand	7	492
Sand		127	Shale, sandy	10	502
Shale		132	Shale, sandy and shells	18	520
Shale and sandy shale		151	Shale	8	528
Sand, layers of sand and shale		196	Sand	6	534
Shale, hard, sticky		211	Shale	38	572
Shale		252	Sand	7	579
Shale, sandy and shale		321	Sand and shale layers	24	603
Shale, sandy		339	Sand	72	675
Sand		350	Shale	1	676
Shale, layers of sand, hard, and sandy		000	Shale, sandy	20	696
shale	. 69	419	Shale	23	719
Shale		422	Sand and sandy shale	36	755
Sand and shale		427	Sala sono one conversion of the	EO	815
		433	man subsected by the second to be		
	h				
Shale, sandy		435			

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Drillers' logs of	f wells in	Galveston	CountyContinued		
	Thickness (feet)	Depth (feet)	Thick (fee		Depth (feet)
		Well	F-33		
Owner: Galveston County Water Contro Ltd. Reported altitude 15	l & Improv	ement Dis	trict No. 3 well 2. Driller: Layne-T	exas (Co.,
Soil	5	5	Shale	12	465
Sand	17	22	Sand	10	475
Clay	14	36	Shale	8	483
Shale, sandy	30	66	San d	12	495
Shale	17	83	Shale	7	502
Shale, sandy	8	91	Sand and layers of shale	50	552
Sand, fine, gray	14	105	Shale, hard	31	583
Shale	62	167	Sand	24	607
Shale, sandy	14	181	Sand and hard shale	7	614
Shale, sticky	98	279	Shale, hard, and shell	23	637
Shale, sandy and shell	34	313	Sand	13	650
Sand	3	316	Sand and shale	6	656
Shale	12	328	Sand, shale, and shell	12	668
Sand, shale and shell	37	365	Sand	39	707
Shale and shell	69	434	Shale	1	708
Sand	19	453			
		Well	F-34		
Owner: Galveston, Houston & Henderso	on Railroad	. Drille	r: Layne-Texas Co. Ltd. Reported alti	tude	19 feet.
Soil	1	1	Sand, fine	23	514
Clay	50	51	Gumbo	104	618
Sand	15	66	Shell	20	638
Gumbo	185	251	Gumbo	138	776
Shell	25	276	Sand, fine, dark	44	820
Gumbo	85	361	Sand, gray	40	860
Shell	20	381	Sand, coarse	49	909
Gumbo	110	491	Gumbo	5	914
					-
		Well	F-37		
Owner: A. J. Biron. Driller: Layne	-Texas Co.	Ltd. Re			
Soil	4	4	Clay and gumbo	65	272
Clay	18	22	Clay, soft and sand	22	294
Clay and sand	20	42	Sand	54	
Clay	46	88	Clay	15	363
Sand	14	102	Sand	21	
Clay	62	164	Clay	42	426
Sand	10	174	Sand	29	455
Clay	33	207	Clay	21	476

	Thickness (feet)	Depth (feet)	Thic (fe	kness et)	Depth (feet
	W	ell F-37-	-Continued		
Sand	14	490	Clay	20	652
Clay	12	502	Sand, fine	35	687
Sand	3	50 5	Clay and gumbo	34	721
Clay and gumbo	49 ·	554	Clay and shell	98 👘	819
Sand with hard layers	15	569	Sand	3	822
Gumbo	30	599	Clay and sand	6	828
Sand	12	611	Sand. fine	16	844
Clay	5	616	Sand	51	895
Sand	3	619	Clay and shell	16	911
Clay	10	629	Clay, hard	1	912
Sand	3	632	Clay and shell	14	926
			. • •		

Owner: Community Public Service Co., well 8. Driller: Layne-Texas Co., Ltd. Reported altitude 9 feet.

-			-		
Surface	4	4	Shale, sandy and shell	39	485
Clay	20	24	Shale	54	539
Sand and shells	20	44	Sand, fine	12	551
Clay and sandy clay	153	197	Shale	30	581
Shell	14	211	Sand, fine	7	588
Shale	14	225	Shale	42	630
Shale, sandy, sand streaks and shells	135	360	Sand	20	650
Shells	30	390	Shale, sandy	10	660
Sand	16	406	Sand, fine	51	711
Sand and shell	10	416	Shale and sandy shale	6	7 17
Shale, sand and shell streaks	30	446	Sand	45	762
			Shale	10	772

Well F-42

Clay	11	11	Shale, sandy	32	344
Sand and clay	50	61	Sand and shale	44	388
lay	21	82	Sand	9 ·	391
Sand,	29	111	Shale and sand breaks	54	45
lay	109	220	Shale, tough	6	45
and and shell	26	246	Shale, sandy	5	462
Sand, shale, and shell	18	264	Sand	15	477
Shale	8	272	Shale, sandy	49	526
Shale, sandy	10	282	Shale	12	538
Shale and sand	20	302	Sand	27	565
Shale	10	312	Shale, tough	55	620

Table	14Drillers'	logs	of	wells	in	Galveston	CountyContinued
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	ickness feet)	Depth (feet)		ckness eet)	Depth (feet)
		Well F-42	2Continued		
Sand and shale	16	636	Sand	17	697
Shale	10	646	Shale and shell	8	705
Shale, tough	15	661	Sand	66	771
Shale, sandy	5	666	Shale	9	780
Shale	14	680		-	
<u> </u>			· · · · · · · · · · · · · · · · · · ·		· · · ·
		Well H	F- 43		
Owner: Community Public Service Co., well	4. Dri	ller: Lay	me-Texas Co., Ltd. Reported altitu	de 8 fe	et.
Soil	14	14	Sand and shell	14	479
Sand	36	50	Sand and layers of shale	58	537
Clay, sandy	43	93	Sand	29	566
Sand	8	101	Shale, tough	43	609
hale, sandy	52	153	Sand	7	616
hale	79	232	Shale, tough	21	637
and	10	242	Sand	21	658
hale, sandy	71	313	Shale, tough	5	663
and	12	325	Sand	47	710
hale, sandy	33	358	Shale, tough	10	720
hale, tough	14	372	Sand	45	765
hale, sandy	93	465	Shale, tough	7	772
		Well F-	44		
	13. Dr	iller La			
wner: Community Public Service Co. well			yne-Texas Co., Ltd. Reported altit	ude 10	feet.
	2	2	yne-Texas Co., Ltd. Reported altit Shale, sticky	ude 10 16	feet. 513
oil, surface	2 12		Shale, sticky		
bil, surface	_	22		16	513
bil, surface lay and	12	22 14	Shale, sticky Sand, not so good	16 19	513 532
bil, surface lay and lay	12 32	22 14 46	Shale, sticky Sand, not so good Shale, sticky	16 19 12	513 532 544
bil, surface ay and lay lay, layers of sand	12 32 15	22 14 46 61	Shale, sticky Sand, not so good Shale, sticky Sand, good, some gravel	16 19 12 20	513 532 544 564
bil, surface ay and ay lay, layers of sand ay	12 32 15 30	2 14 46 61 91	Shale, sticky Sand, not so good Shale, sticky Sand, good, some gravel Shale	16 19 12 20 45	513 532 544 564 609
bil, surface lay and lay lay, layers of sand lay lay and sand	12 32 15 30 40	2 14 46 61 91 131	Shale, sticky Sand, not so good Shale, sticky Sand, good, some gravel Shale Sand Shale	16 19 12 20 45 10	513 532 544 564 609 619
oil, surface lay and lay lay layers of sand lay lay and sand lay	12 32 15 30 40 84	2 14 46 61 91 131 215	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandShaleShaleShaleShale	16 19 12 20 45 10 19 16	513 532 544 564 609 619 638 654
bil, surface lay and lay lay lay lay and sand lay lay	12 32 15 30 40 84 27 11	22 14 46 61 91 131 215 242 253	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandShaleShaleGumbo	16 19 12 20 45 10 19 16 18	513 532 544 564 609 619 638 654 672
oil, surface lay and lay lay, layers of sand lay lay and sand lay lay	12 32 15 30 40 84 27 11 11	22 14 46 61 91 131 215 242 253 264	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandSandShaleSand, goodGumboSand, good ,	16 19 12 20 45 10 19 16 18 23	513 532 544 564 609 619 638 654 672 695
oil, surface lay and lay lay, layers of sand lay lay and sand lay and and and clay	12 32 15 30 40 84 27 11 11 59	22 14 46 61 91 131 215 242 253 264 323	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandShaleSand, goodGumboSand, good ,Sand, good ,	16 19 12 20 45 10 19 16 18 23 7	513 532 544 564 609 619 638 654 672 695 702
oil, surface lay and lay lay layers of sand lay and sand lay and lay lay lay lay lay lay lay lay lay lay lay lay lay	12 32 15 30 40 84 27 11 11 59 100	22 14 46 61 91 131 215 242 253 264 323 423	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandSand, goodGumboSand, good ,SandClay	16 19 12 20 45 10 19 16 18 23 7 8	513 532 544 564 609 619 638 654 672 695 702 710
hyper: Community Public Service Co. well ioil, surface Service Co. well iay Servic	12 32 15 30 40 84 27 11 11 59	22 14 46 61 91 131 215 242 253 264 323	Shale, stickySand, not so goodShale, stickySand, good, some gravelShaleSandShaleSand, goodGumboSand, good ,Sand, good ,	16 19 12 20 45 10 19 16 18 23 7	513 532 544 564 609 619 638 654 672 695 702

	Thickness (feet)	Depth (feet)]	hickness (feet)	Depth (feet
		Well F	-45		
Owner: Community Public Service Co., w	ell 5. Di	riller: La	yne-Texas Co., Ltd. Reported alti	tude 9 fe	et.
Clay	11	11	Shale and sandy breaks	47	445
Sand, clay and layers of shell	48	59	Shale, tough	13	458
Clay	23	82	Sand	.4	462
Sand	28	110	Shale and sand breaks	10	472
Clay	34	144.	Shale, sandy	6	478
Sand	6	150	Shale	20	498
Clay	74	224	Shale, sticky	42	540
Sand		246	Sand, fine, gray	27	567
Shale'	26	272	Shale	5	572
Sand	10	282	Sand	4	576
Shale and sand	27	309	Shale, tough	61	637
Shale	5	314	Sand and shale	15	652
Shale, sandy	21	335	Shale	19	671
Sand	9	344	Sand	30	701
Shale and layers of shell	15	359	Shale	8	709
Sand and sand breaks	29	388	Sand	50	759
Sand	10	398	Shale	5	764
· · · · ·					
		Well F	- 46		
Owner: Community Public Service Co., w	ell 7. Dr	iller: La			
Soil	2	2	Sand	60	560
Clay	8	10	Shale and shell	20	580
Sand, fine. gray shell	20	30	Sand	15	595
	54	84	Shale and shell	9	604
Shale, soft, sandy layers		104	Sand, hard	16	620
	20	104			
Sand, fine, gray	20 86	104 190	Shale, hard, few thin sandy		
Sand, fine, gray Shale, few sandy layers				12	632
Shale, soft, sandy layers Sand, fine, gray Shale, few sandy layers Sand, poor Shale	86	190	Shale, hard, few thin sandy		632
Sand, fine, gray Shale, few sandy layers Sand, poor Shale	86 15	190 205	Shale, hard, few thin sandy layers		
Sand, fine, gray Shale, few sandy layers Sand, poor	86 15 20	190 205 225	Shale, hard, few thin sandy · layers Shale, sandy layers, and layers	12	632 687 757

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Table 14 - Drillers' logs of wells in Galveston Ca	untyContinued
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	ckness eet)	Depth (feet)		kness et)	Depth (feet
		Well	F- 47		
Owner: Galveston County Water Control & Reported altitude 12 feet.	Improve	ment Distr	ict No. 4, well 4. Driller: Layne-Tex	as Co.	, Ltd.
Soil	3	3	Shale	7	417
Clay	27	30	Shale and sand, laminated	48	465
Sand with shells and clay	35	65	Gravel with shale	14	479
Shale, sandy	25	90	Shale and sand, daminated	22	501
Sand, broken	28	118	Sand, laminated	9	510
Shale	21	139	Shale	7	517
Shale with sand	20	159	Sand, laminated	9	526
Shale, sticky	27	186	Shale	13	539
Shale, sandy	13	199	Sand	7	546
Shale	4	203	Shale, sticky	57	603
Shale, sandy, laminated	30	233	Sand, laminated	10	613
Shale. sticky	30	263	Shale, sticky	19	632
Sand, laminated	42	305	Sand, laminated	21	653
Shale	7	312	Shale	8	661
Sand, laminated	17	329	Sand	43	704
Shale	5	334	Shale	3	707
Shale and sand, laminated	76	410	Sand, laminated	21	728

Weli	F-48
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Owner: Galveston County Water Control & Improvement District No. 4, well 3. Driller: Layne-Texas Co., Ltd. Reported altitude 12 feet.

Soil, surface	2	2	Shale, sandy	79	600
Clay	26	28	Sand	19	619
Sand	22	50	Shale	17	636
Clay	42	92	Sand	16	652
Sand	18	110	Shale	9	661
Clay, sandy	42	152	Sand	34	695
Sand	32	184	Sand, broken	30	725
Clay, sandy	93	277	Shale	55	780
Shale, sandy	186	463	Sand, broken	36	816
Sand	5	468	Shale	12	828
Shale	45	513	Sand, good	42	870
Sand	8	521			

	Thickness (feet)	Depth (feet)		ickness feet)	Depth (feet)
		Well F-	49		
Owner: Galveston County Water Control & Reported altitude 14 feet.	Improvemen &	t Distri	ct No. 4, well 2. Driller: Layne-	Texas Co	., Ltd.
Surface, soil	2	2	Sand, shale streaks	15	478
Clay		19	Shale, sandy layers	17	495
Sand	12	31	Shale	12	507
Clay		39	Sand, hard	12	519
Sand	19	58	Shale	14	533
Clay		73	Sand	13	546
Sand		81	Shale	16	562
Llay		90	Sand, broken and shale	7	569
Sand	21	111	Shale	7	576
Clay, sand streaks		134	Sand, broken and shale	15	591
Clay		198	Sand	13	604
Sand		209	Shale	27	631
Shale, few sandy breaks	186	395	Sand	22	653
Sand		405	Shale, sandy	12	665
Clay	8	413	Sand, cut clean	31	696
Sand		415	Shale	12	708
Clay	5	420	Shale, sandy sand streaks	22	730
Sand, shale streaks		444.	Sand	6	736
Shale		448	Shale	16	752
Sand, shale streaks		458	Shale, sandy sand streaks	18	770
Shale, sandy		463	Shale	10	780
	······		<u></u>	-	
			50		
Dwner: Carbide & Carbon Chemicals Corp. 13 feet.				rted alt:	i tude
Owner: Carbide & Carbon Chemicals Corp.	Pilot well			rted alt: 43	itude 651
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers	Pilot well 3 16	l 1. Dri	ller: Layne-Texas Co., Ltd. Repor		
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers	Pilot well 3 16	1 1. Dri 3	ller: Layne-Texas Co., Ltd. Repor	43	651
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand	Pilot well 3 16 7	l 1. Dri 3 19	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers	43 20	651 671
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown	Pilot well 3 16 7 55	l 1. Dri 3 19 26	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay	43 20 7	651 671 678
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white	Pilot well 3 16 7 55 23	1 1. Dri 3 19 26 81	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay Sand	43 20 7 2	651 671 678 680
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Clay and sand	Pilot well 3 16 7 55 23 116 38	1 1. Dri 3 19 26 81 104	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay Sand Clay and sand	43 20 7 2 13	651 671 678 680 693
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Sand, fine, white Clay with thin sand layers Clay and sand	Pilot well 3 16 7 55 23 116 38	1 1. Dri 3 19 26 81 104 220	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay Sand Clay and sand Clay	43 20 7 2 13 18	651 671 678 680 693 711
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Clay and sand Clay, soft, and sand	Pilot well 3 16 7 55 23 116 38 91	1 1. Dri 3 19 26 81 104 220 258	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay Sand Clay and sand Clay Sand Sand	43 20 7 2 13 18 7	651 671 678 680 693 711 718
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Clay with thin sand layers Clay with thin sand layers Clay and sand Clay, soft, and sand Sand with thin layers of clay	Pilot well 3 16 7 55 23 116 38 91 13	1 1. Dri 3 19 26 81 104 220 258 349	ller: Layne-Texas Co., Ltd. Report Clay Sand with thin clay layers Clay Clay and sand Clay and sand Sand Clay Sand Clay	43 20 7 2 13 18 7 61	651 671 678 680 693 711 718 779
Owner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Clay with thin sand layers Clay and sand Clay, soft, and sand Sand with thin layers of clay	Pilot well 3 16 7 55 23 116 38 91 13 18	1 1. Dri 3 19 26 81 104 220 258 349 362	ller: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay Sand Sand Sand Sand Sand	43 20 7 2 13 18 7 61 13	651 671 678 680 693 711 718 779 792
Dwner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Clay with thin sand layers Clay with thin sand layers Clay with thin sand layers Clay and sand Clay, soft, and sand Clay, soft, and sand Clay and sand	Pilot well 3 16 7 55 23 116 38 91 13 18 65	1 1. Dri 3 19 26 81 104 220 258 349 362 380	Iler: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay	43 20 7 2 13 18 7 61 13 3	651 671 678 680 693 711 718 779 792 795
Dwner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Clay with thin sand layers Clay, soft brown Clay with thin sand layers Clay with thin sand layers Clay and sand Clay, soft, and sand Clay and sand Clay and sand Clay and sand Sand Sand	Pilot well 3 16 7 55 23 116 38 91 13 18 65 7	1 1. Dri 3 19 26 81 104 220 258 349 362 380 445	ller: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay Sand Sand Sand Sand Sand	43 20 7 2 13 18 7 61 13 3 19	651 671 678 680 693 711 718 779 792 795 814
Dwner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Sand, fine, white Clay and sand Clay, soft, and sand Sand with thin layers of clay Clay and sand Clay	Pilot well 3 16 7 55 23 116 38 91 13 18 65 7 19	1 1. Dri 3 19 26 81 104 220 258 349 362 380 445 452	ller: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay Clay Clay Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay	43 20 7 2 13 18 7 61 13 3 19 3	651 671 678 680 693 711 718 779 792 795 814 817
Dwner: Carbide & Carbon Chemicals Corp. 13 feet.	Pilot well 3 16 7 55 23 116 38 91 13 18 65 7 19 19	1 1. Dri 3 19 26 81 104 220 258 349 362 380 445 452 471	ller: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay Sand Clay and sand Clay Sand	43 20 7 2 13 18 7 61 13 3 19 3 24	651 671 678 680 693 711 718 779 792 795 814 817 841
Dwner: Carbide & Carbon Chemicals Corp. 13 feet. Surface soil Clay with thin sand layers Sand Clay, soft brown Sand, fine, white Clay with thin sand layers Clay and sand Clay, soft, and sand Sand with thin layers of clay Clay and sand Clay and sand Clay with thin layers of clay Clay with thin layers of clay Clay with thin sand layers	Pilot well 3 16 7 55 23 116 38 91 13 18 65 7 19 19 9	1 1. Dri 3 19 26 81 104 220 258 349 362 380 445 452 471 490	ller: Layne-Texas Co., Ltd. Report Sand with thin clay layers Clay Sand Clay and sand Clay Sand Clay and sand Clay	43 20 7 2 13 18 7 61 13 3 19 3 24 3	651 671 678 680 693 711 718 779 792 795 814 817 841 844

Table 14.- Drillers' logs of wells in Galveston County--Continued a bill a succession 😱

	Thickness (feet)	Depth (feet)		ickness feet)	Depth (feet)
		Well F	- 51		-
wner: Carbide & Carbon Chemicals Corp.	,well 3.	Driller:	Layne-Texas Co., Ltd. Reported alt	itude 10	feet.
oil	• 5	5	Shale	9	560
lay	. 16	21	Sand, fine, hard with shale layers	34	594
and	. 7	28	Shale	17	611
lay, sandy	- 42	70	Shale with sand layers	21	632
hale, gray	. 14	84	Shale, tough	12	644
and, fine, gray	. 18	102	Shale, sandy	27 ·	671
hale, red and blue	. 94	196	Sand	9	680
hale, sticky	• 32	228	Shale, tough	8	688
hale	. 18	246	Sand	19	707
hale, sandy with layers of sand	. 58	304	Shale	39	746
hale, pink, white and gray with shell,	•		Sand	8	754
and gravel	. 56	360	Shale, sandy with sand layers	31	785
and with shale layers	. 25	385	Shale	7	792
nale	. 47	432	Sand with few shale breaks	152	944
hale with sand layers	. 60	492	Sand	71	1,015
and	. 11	503	Shale, hard	1	1,016
and with shale layers	40				
and arous share rayers	• 48	551			
and with share rajers	• 40	551			
	• 40		5.50		<u> </u>
		Weli H			
wner: Carbide & Carbon Chemicals Corp.	well 4.	Well H Driller:	Layne-Texas Co., Ltd. Reported alt		
wner: Carbide & Carbon Chemicals Corp. Dil	,well 4.	Well H Driller: 3	Layne-Texas Co., Ltd. Reported alt Shale, soft	2	379
wner: Carbide & Carbon Chemicals Corp. bil lay, red and white	well 4. 3 16	Weli I Driller: 3 19	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand	2 3	379 382
wner: Carbide & Carbon Chemicals Corp. Dil lay, red and white and, fine, red	well 4. 3 16 13	Well F Driller: 3 19 32	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell	2 3 34	379 382 416
wner: Carbide & Carbon Chemicals Corp. Dil lay, red and white and, fine, red	well 4. 3 16 13 5	Well H Driller: 3 19 32 37	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard	2 3 34 5	379 382 416 421
wner: Carbide & Carbon Chemicals Corp. Dil lay, red and white and, fine, red lay lay and fine sand	well 4. 3 16 13 5 12	Well H Driller: 3 19 32 37 49	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers .	2 3 34 5 68	379 382 416 421 489
wner: Carbide & Carbon Chemicals Corp. bil lay, red and white and, fine, red lay ay and fine sand ay, red	well 4. 	Well F Driller: 3 19 32 37 49 70	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand	2 3 34 5 68 15	379 382 416 421 489 504
wner: Carbide & Carbon Chemicals Corp. bil lay, red and white and, fine, red lay ay and fine sand ay, red and, fine with few shale breaks	well 4. 3 16 13 5 12 21 80	Well H Driller: 3 19 32 37 49 70 150	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale	2 3 34 5 68 15 8	379 382 416 421 489 504 512
wner: Carbide & Carbon Chemicals Corp. bil and, red and white and, fine, red ay ay and fine sand ay, red and, fine with few shale breaks nale	well 4. 3 16 13 5 12 21 80 22	Weli H Driller: 3 19 32 37 49 70 150 172	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Shale, tough	2 34 5 68 15 8 5	379 382 416 421 489 504 512 517
wner: Carbide & Carbon Chemicals Corp. Dil and, fine, red ay ay and fine sand ay, red ay, red ale nale ale, sandy, and shell	well 4. 	Well F Driller: 3 19 32 37 49 70 150 172 221	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Sand and shale	2 34 5 68 15 8 5 39	379 382 416 421 489 504 512 517 556
wner: Carbide & Carbon Chemicals Corp. Dil and, fine, red lay and fine sand lay lay red and, fine with few shale breaks nale nale, sandy, and shell nale, sticky	well 4. 	Well F Driller: 3 19 32 37 49 70 150 172 221 232	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Sand and shale Sand, fine with few shale breaks	2 34 5 68 15 8 5 39 37	379 382 416 421 489 504 512 517 556 593
wner: Carbide & Carbon Chemicals Corp. bil lay, red and white and, fine, red lay and fine sand lay, red and, fine with few shale breaks nale nale, sandy, and shell nale, sticky nale, loose	well 4. 	Well H Driller: 3 19 32 37 49 70 150 172 221 232 295	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Sand and shale Sand and shale Sand, fine with few shale breaks Shale	2 34 5 68 15 8 5 39 37 18	379 382 416 421 489 504 512 517 556 593 611
wner: Carbide & Carbon Chemicals Corp. bil lay, red and white and, fine, red lay and fine sand lay, red and, fine with few shale breaks hale hale, sandy, and shell hale, sticky hale, loose hale	well 4. 	Well F Driller: 3 19 32 37 49 70 150 172 221 232 295 303	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Sand and shale Sand, fine with few shale breaks Shale Shale with streaks of fine sand	2 3 4 5 68 15 8 5 39 37 18 30	379 382 416 421 489 504 512 517 556 593 611 641
wner: Carbide & Carbon Chemicals Corp. oil lay, red and white and, fine, red lay lay and fine sand lay, red and, fine with few shale breaks hale, sandy, and shell hale, sticky hale, loose hale hale with few layers of fine sand	well 4. 3 16 13 5 12 21 80 22 49 11 63 8 59	Well H Driller: 3 19 32 37 49 70 150 172 221 232 295 303 362	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Shale, tough Sand, fine with few shale breaks Shale Shale with streaks of fine sand Sand	2 3 4 5 68 15 8 5 39 37 18 30 40	379 382 416 421 489 504 512 517 556 593 611 641 681
wner: Carbide & Carbon Chemicals Corp. oil lay, red and white and, fine, red lay and fine sand lay, red and, fine with few shale breaks hale, sandy, and shell hale, sticky hale, loose hale	well 4. 3 16 13 5 12 21 80 22 49 11 63 8 59 12	Well F Driller: 3 19 32 37 49 70 150 172 221 232 295 303	Layne-Texas Co., Ltd. Reported alt Shale, soft Sand Shale, soft, and shell Shale, hard Shale, soft with sandy layers . Sand Sand and shale Sand and shale Sand, fine with few shale breaks Shale Shale with streaks of fine sand	2 3 4 5 68 15 8 5 39 37 18 30	379 382 416 421 489 504 512 517 556 593 611 641

progetta en la sectoria. No constante de la sectoria	Thickness (feet)	Depth (feet)		ickness feet)	Depti (feet
		Well	F- 53		
Owner: Pan American Refining Co., well	6. Drill	er: Layne	-Texas Co., Ltd. Reported altitude	12 feet.	
Soil and sand	. 56	56	Shale	9	651
Clay and sand	28	84	Sand	37	688
Sand	60	144	Shale	46	734
Clay and sand	26	170	Shale, tough	43	777
Sand	40	210	Sand and shale	31	808
Clay	32	242	Shale, tough	15	823
Sand	52	294	Shale, sandy	16	- 839
Clay	25	319	Shale	20	859
Sand, fine, clayey	51	370	Sand	83	942
Sand	22	392	Shale, sandy, and sand	32	974
Shale	231	623	Sand	26	1,000
Sand	19	642			-
$g_{ij}(\mathbf{r}_{ij}) = \left[\frac{1}{2} \sum_{i=1}^{n} \frac$					
en e					
		•			
مستعرف والمراجع والمراجع والمتعرف والمتعرف والمتعرف والمراجع					
		Well	r - 54		
Owner: Pan American Refining Co., well	2. Drill	er: Lavne	-Taxas Co. Itd. Benarted altitude	14 feet.	
Switch, that succede forming cost were			- lexas co., Ltu. Reported articude	T T T T T T T T T T	
-		,,			
Soil	2	2	Shale, sandy, gray	30	285
Soil		,	Shale, sandy, gray Shale, sandy	30 80	285 365
Soil	2	2	Shale, sandy, gray Shale, sandy Sand, gray, and shale	30 80 65	285 365 430
Soil Clay Sand Clay with streaks of sand	2 26	2 28	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale	30 80 65 36	285 365 430 466
Soil Clay Sand	2 26 10	2 28 38	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand	30 80 65 36 13	285 365 430 466 479
Soil Clay Sand Clay with streaks of sand Clay Sand	2 26 10 57	2 28 38 95	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale	30 80 65 36 13 104	285 365 430 466 479 583
Soil Clay Sand Clay with streaks of sand Clay	2 26 10 57 30	2 28 38 95 125	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand Gumbo	30 80 65 36 13	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand	2 26 10 57 30 30	2 28 38 95 125 155	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale	30 80 65 36 13 104	285 365 430 466 479 583
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo	30 80 65 36 13 104 12	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo	30 80 65 36 13 104 12	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo	30 80 65 36 13 104 12	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235 255	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12	285 365 430 466 479 583 595
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo	2 26 10 57 30 30 80 20	2 28 38 95 125 155 235 255	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15	285 365 430 466 479 583 595 610
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose	2 26 10 57 30 30 80 20 3. Drill	2 28 38 95 125 155 235 255 Well er: Layne	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy F-55 -Texas Co., Ltd. Reported altitude	30 80 65 36 13 104 12 15	285 365 430 466 479 583 595 610
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Shale, loose	2 26 10 57 30 30 80 20 3. Drill 2	2 28 38 95 125 155 235 255 Well er: Layne 2	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15	285 365 430 466 479 583 595 610
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo Gumbo Dwner: Pan American Refining Co., well Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26	2 28 38 95 125 155 235 255 Well er: Layne 2 28	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15	285 365 430 466 479 583 595 610 469 565
Soil Clay Sand Clay with streaks of sand Clay Sand Shale, loose Gumbo Gumbo Dwner: Pan American Refining Co., well Soil Clay Sand, red	2 26 10 57 30 30 80 20 3. Drill 2	2 28 38 95 125 155 235 255 Well er: Layne 2	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. . 13 . 96 . 68	285 365 430 466 479 583 595 610 469 565 633
Soil Clay Sand Clay with streaks of sand Clay Shale, loose Shale, loose Shale, loose Gumbo Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose Shale, loose Clay Clay Clay with streaks of sand	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67	2 28 38 95 125 155 235 255 Well er: Layne 2 28 38 105	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. . 13 . 96 . 68 . 23	285 365 430 466 479 583 595 610 469 565 633 656
Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67 84	2 28 38 95 125 155 235 255 Well er: Layne 2 28 38 105 189	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. . 13 . 96 . 68 . 23 . 40	285 365 430 466 479 583 595 610 469 565 633 656 696
Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67 84 41	2 28 38 95 125 155 235 255 Well er: Layne 2 28 38 105 189 230	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. . 13 . 96 . 68 . 23 . 40 . 81	285 365 430 466 479 583 595 610 469 565 633 656 696 777
Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67 84 41 23	2 28 38 95 125 155 235 255 well er: Layne 2 28 38 105 189 230 253	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 15 14 feet. . 13 . 96 . 68 . 23 . 40 . 81 . 27	285 365 430 466 479 583 595 610 469 565 633 656 696 777 804
Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67 84 41 23 32	2 28 38 95 125 155 235 255 well er: Layne 2 28 38 105 189 230 253 285	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 15 15 16 68 . 23 . 40 . 81 . 27 . 15	285 365 430 466 479 583 595 610 469 565 633 656 696 777 804 819
Soil	2 26 10 57 30 30 80 20 20 3. Drill 2 26 10 67 84 41 23 32 65	2 28 38 95 125 155 235 255 Well er: Layne 2 28 38 105 189 230 253 285 350	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. 13 . 96 . 68 . 23 . 40 . 81 . 27 . 15 . 36	285 365 430 466 479 583 595 610 469 565 633 656 696 777 804 819 855
Soil Clay	2 26 10 57 30 30 80 20 3. Drill 2 26 10 67 84 41 23 32	2 28 38 95 125 155 235 255 well er: Layne 2 28 38 105 189 230 253 285	Shale, sandy, gray Shale, sandy Sand, gray, and shale Shale Sand Sand and shale Gumbo Shale, sandy	30 80 65 36 13 104 12 15 15 14 feet. 13 . 96 . 68 . 23 . 40 . 81 . 27 . 15 . 36	285 365 430 466 479 583 595 610 469 565 633 656 696 777 804 819

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Table 14. - Drillers' logs of wells in Galveston County--Continued

	ickness feet)	Depth (feet)		ckness eet)	Depth (feet)
		Well F	- 57		
Owner: Pan American Refining Co., well 9.	Drill	er: Layn	e-Texas Co., Ltd. Reported altitude	e 13 fee	t.
Surface soil	2	2	Shale, sandy	20	588
Clay	8	10	Shale, shell and sand layers	28	616
Clay, sandy	84	94	Shale, hard, sticky	14	630
Sand, white	20	114	Shale, sandy	25	655
Clay, tough	22	136	Shale, sticky	15	670
Clay and sand breaks	94	230	Sand	35	705
Sand, fine	20	250	Shale, sticky	16	721
Shale	20	270	Sand	28	749
Sand, fine	20	290	Shale, sticky	48	797
Shale and sand	176	466	Sand, shell and shale breaks	27	824
Shale, shell and sand breaks	55	521	Shale, sandy	24	848
Shale, hard, sticky	13	534	Sand, shell and shale layers	40	888
Sand and shell layers, fine	34	568	Sand, cut good	69	957

Well F-59

Clay	15	15	Shale, tough	38	546
Clay, red	10	25	Shale, tough, red and blue	22	568
Clay, yellow	22	47	Shale, soft	6	574
Sand	12	59	Sand	10	584
Clay, soft, and shell	43	102	Shale, hard, brown and blue	23	607
Sand	15	117	Shale, soft	7	614
hale, soft sticky, blue	29	146	Sand and layers of shale	11	625
Sand, fine	19	165	Shale, hard brown	32	657
hale, soft blue, and layers of sandy			Shale, sandy	6	663
shale	81	246	Shale, soft sandy and layers of		
and, fine, and layers of sandy shale			fine sand	22	685
and shell	32	278	Shale	17	702
hale, soft, sandy	41	319	Sand	6	708
hale, soft blue. and layers of sandy			Shale	27	735
shale and shell	77	396	Sand, fine and layers of shale .	17	752
hale, soft sandy layers of fine sand	25	421	Sand, fine	15	767
hale	32	453	Sand, good	23	790
hale, hard	19	472	Shale	40	830
and, soft and layers of shale	14	486	Sand	20	850
and	22	508	Shale	7	857

(f	ckness eet)	Depth (feet)	Thic (fe	kness et)	Depth (feet)
		Well F-	60		
Womer: Pan American Chemical Plant, well 2	. Dril	ler: Layn	e-Texas Co., Ltd. Reported altitude	9 fee	t.
urface	5	5	Shale	46	552
and	32	37	Sand	30	582
lay, white	37	74	Shale, sandy	17	599
lay, red	22	96	Shale	13	612
lay and sand	57	153	Sand	15	627
and	16	169	Shale	29	656
lay and sand	54	223	Shale, sandy	26	682
hale	20	243	Shale	17	699
hale and sand	77	320	Sand and shale	27	726
hale, sandy	136	456	Shale	13	739
hale	13	469	Sand	46	785
and	37	506	Shale	16	801
		Well F-	61		
wner: Pan American Chemical Plant, well 1	. Dril	ler: Layn	e-Texas Co., Ltd. Reported altitude	9 fee	t.
urface soil	. 8	8	Gumbo	7	606
and	13	21	Sand	19	625
and, soft clay and shell	181	202	Gumbo	32	657
1mbo	80	282	Sand	20	677
lay	181	463	Gumbo	20	697
and, fine	49	512	Sand	6	703
umbo	47	559	Gumbo	24	727
and	26	585	Sand	53	780
umbo	8	593	Gumbo	8	788
and	6	599			
in a second for a second s					
			 		
wner: Monsanto Chemical Co., well 3. Dri	ller: L	Well F- ayne-Texa		t.	
lay	15	15	Shale, sandy	48	44
and	16	31	Shale, sticky	19	46
lay and sand	86	117	Sand, fine	15	47
and and shell layers	58	175	Shale, sticky and shell layers	52	52
lay, tough	27	202	Sand	38	56
hale, sandy	42	244	Shale, sticky	30	-59
lay	20	264	Shale and sand streaks	23	61
lay, tough	43	307	Sand	35	65
hale and sand streaks	52	359	Shale, sticky	4	65
nate und sand sulfurs ++++++++++++++++++++++++++++++++++++	35	00/	musty stating to the terrest to the terrest	-	

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Shale, sticky

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Table 14. Drillers' logs of wells in Galveston County--Continued

Table 14 Drillers	logs of wells	in Galveston	CountyContinued
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	ckness eet)	Depth (feet)		ickness feet)	Depth (feet
		Well	F-63		
Owner: Monsanto Chemical Co., well 5. Dr.	iller:	Southern	Well Drilling Co. Reported altitude	7 feet.	
Soil	3	3	Sand	41	195
Clay	5	8	Clay	10	205
Sand, red	10	18	Shale, blue	215	420
Clay	22	40	Sand	58	478
Sand	20	60	Clay	25	503
Shale, red	30	90	Sand	44	547
Sand and shale	52	142	Gumbo	42	589
Clay	12	154			

Well F-64

Owner: Monsanto Chemical Co., well 2. Driller: Layne-Texas Co., Ltd. Reported altitude 8 feet.

Surface	4	4	Shale, sticky	36	404
Clay fill	15	19	Sand	- 21	425
Sand	16	35	Shale, sticky	67	492
Clay and sand layers	86	121	Shale and hard layers of sand	10	502
Sand and shell layers	58	179	Sand	35	537
Clay, tough	27	206	Shale, sticky	13	550
Shale, sandy	32	238	Shale	19	569
Sand	10	248	Shale, hard layers	18	587
Clay	20	268	Shale and hard layers of sand	11	598
Clay, tough	43	311	Sand	23	621
Shale and sand streaks	57	368	Shale, sticky	4	625

	Well F-	65		
riller:	Layne-Texas	Co., Ltd. Reported altitude 7 feet.		
75	75	Sand with light shale streaks	37	349
35	110	Shale	15	364
11	121	Sand	6	370
4	125	Shale, sandy	32	402
33	158	Sand	24	426
37	195	Shale, sandy shale streaks	85	511
23	218	Sand	24	535
7	225	Shale, sandy	50	58 5
20	245	Sand	31	616
67	312			
	75 35 11 4 33 37 23 7 20	riller: Layne-Texas 75 75 35 110 11 121 4 125 33 158 37 195 23 218 7 225 20 245	35 110 Shale 11 121 Sand 4 125 Shale, sandy 33 158 Sand 37 195 Shale, sandy shale streaks 23 218 Sand 7 225 Shale, sandy 20 245 Sand	riller: Layne-Texas Co., Ltd. Reported altitude 7 feet. 75 75 Sand with light shale streaks

	ickness feet)	Depth (feet)		ckness eet)	Depth (feet)
• • • • • •		Well	F-66		
Owner: Monsanto Chemical Co., well 1. D	riller:	Layne-Te	xas Co., Ltd. Reported altitude 8 fee	t.	
Clay fill	17	17	Shale, sticky	57	596
Sand	14	31	Shale, sandy	8	604
Clay and sand	86	117	Sand	10	614
Sand layers and layers of shell	58	175	Shale	2	616
Clay	6	181	Sand	4	620
Clay, tough	21	202	Shale, sticky	16	636
Shale, sandy	32	234	Shale	9	645
· · ·	14	248 354	Shale, sticky	16	661
Clay, tough Shale and sand streaks	106 26	354 380	Sand	8	669
	20 23	403	Shale and small layers of sand	29	698 716
Shale, hard sticky	23 22	403 425	Shale, tough, sticky	18	716 796
Shale, sandy	22 61	425	Shale, sandy	10	726 731
Shale, sticky		400 502	Shale	5	737
Shale, hard sticky	16 10	502 512	Shale, sticky	6 10	747
Shale, sandy	10 27	512	Shale	10	(4)
Sand and shell layers	21	339			
	•	W-11	F 69		
Owner: Texas City Terminal Railroad well	2. Dri	Well lier: La		et.	
Owner: Texas City Terminal Railroad well Clay, sandy	2. Dri 100			et. 60	475
		ller: La	yne-Bowler Co. Reported altitude 7 fe		47 5 500
Clay, sandy	100	ller: La 100	yne-Bowler Co. Reported altitude 7 fe Sand	60	
Clay, sandy Shale	100 10	ller: La 100 110	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale	60 25	500
Clay, sandy Shale Sand	100 10 11	ller: La 100 110 121	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand	60 25 45	500 545
Clay, sandy Shale Sand	100 10 11	lier: La 100 110 121 415	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay	60 25 45	500 545
Clay, sandy Shale Sand Clay	100 10 11 294	lier: La 100 110 121 415 Well	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay	60 25 45	500 545
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co.	100 10 11 294 Reporte	lier: La 100 110 121 415 Well d altitu	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet.	60 25 45 5	500 545 550
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay	100 10 11 294 Reporte 199	ller: La 100 110 121 415 Well Well d altitu 199	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay	60 25 45 5	500 545 550 253
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co.	100 10 11 294 Reporte	lier: La 100 110 121 415 Well d altitu	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand</pre>	60 25 45 5	500 545 550
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay	100 10 11 294 Reporte 199	ller: La 100 110 121 415 Well Well d altitu 199	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay	60 25 45 5	500 545 550 253
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand	100 10 11 294 Reporte 199 52	ller: La 100 110 121 415 Well Well d altitu 199	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand</pre>	60 25 45 5	500 545 550 253
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand	100 10 11 294 Reporte 199 52	lier: La 100 110 121 415 Well d altitu 199 251 Well	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6</pre>	60 25 45 5	500 545 550 253
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand	100 10 11 294 Reporte 199 52	lier: La 100 110 121 415 Well d altitu 199 251 Well	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6 le 5 feet. Clay</pre>	60 25 45 5	500 545 550 253
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand Owner: Sun Oil Co. Driller Sun Oil Co. Surface	100 10 11 294 Reporte 199 52 Reported	lier: La 100 110 121 415 Well d altitu 199 251 Well l altitud	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6 le 5 feet.</pre>	60 25 45 5	500 545 550 253 270
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand Owner: Sun Oil Co. Driller Sun Oil Co.	100 10 11 294 Reporte 199 52 Reported 4	ller: La 100 110 121 415 Well d altitu 199 251 Well l altitud 4	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6 le 5 feet. Clay</pre>	60 25 45 5 2 17 46	500 545 550 253 270 146
Clay, sandy Shale	100 10 11 294 Reporte 199 52 Reported 4 6	ller: La 100 110 121 415 Well d altitu 199 251 Well l altitud 4 10	<pre>yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6 le 5 feet. Clay Sand</pre>	60 25 45 5 2 17 46 14	500 545 550 253 270 146 160 205 243
Clay, sandy Shale Sand Clay Owner: Sun Oil Co. Driller Sun Oil Co. Sand and clay Sand Owner: Sun Oil Co. Driller Sun Oil Co. Surface Sand Sand and shell	100 10 11 294 Reporte 199 52 Reported 4 6 16	lier: La 100 110 121 415 Well d altitu 199 251 Well d altitud 4 10 26	yne-Bowler Co. Reported altitude 7 fe Sand Clay and shale Sand Clay J-5 de 7 feet. Clay Sand J-6 Is feet. Clay Sand J-6 Is feet. Clay J-6	60 25 45 5 2 17 46 14 45	500 545 550 253 270 146 160 205
Clay, sandy Shale	100 10 11 294 Reporte 199 52 Reported 4 6 16 2	ller: La 100 110 121 415 Well d altitu 199 251 Well l altitud 4 10 26 28	yne-Bowler Co. Reported altitude 7 fe Sand	60 25 45 5 2 17 46 14 45 38	500 545 550 253 270 146 160 205 243

	Thickness (feet)	Depth (feet)	-	hickness (feet)	Depth (feet)
		Well J	-8		
Owner: Sun Oil Co. Driller: Sun Oil Co	. Reported	altitud	e 10 feet.		
Sand	. 30	30	Clay, sandy	55	208
Clay		51	Clay	15	223
Clay, sandy		85	Sand	30	253
Clay		121	Clay	11	264
Sand		126	Sand	4	268
Clay		139	Clay, sandy	9	277
Sand		144	Sand	44	321
Clay	. 9	153			
		Well L	- 10		
	D /11	I T		г .	
Owner: City of Galveston, Test Well 3.			xas Co., Ltd. Reported altitude 1		
Surface soil	<u> </u>				
	5	5	Sand and sandy clay	12	561
Clay	13	18	Clay and sandy clay	16	577
Clay Clay and sandy clay	13 27	18 45	Clay and sandy clay Sand	16 19	577 596
Clay Clay and sandy clay Clay	13 27 12	18 45 57	Clay and sandy clay Sand Clay and sandy clay	16 19 34	577
Clay Clay and sandy clay Clay Sand	13 27 12 20	18 45 57 77	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay	16 19	577 596
Clay Clay and sandy clay Clay Sand Clay, soft, and sandy clay	13 27 12 20 67	18 45 57 77 144	Clay and sandy clay Sand Clay and sandy clay	16 19 34	577 596 630
Clay Clay and sandy clay Clay Sand Clay, soft, and sandy clay Clay, soft	13 27 12 20 67 39	18 45 57 77 144 183	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay	16 19 34 9	577 596 630 639
Clay Clay and sandy clay Clay Sand Clay, soft, and sandy clay Clay, soft Sand	13 27 12 20 67 39 5	18 45 57 77 144 183 188	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers	16 19 34 9 22	577 596 630 639 661
Clay Clay and sandy clay Clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers	13 27 12 20 67 39	18 45 57 77 144 183	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay	16 19 34 9 22 16	577 596 630 639 661 677
Clay Clay and sandy clay Clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers	13 27 12 20 67 39 5	18 45 57 77 144 183 188	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand	16 19 34 9 22 16 242	577 596 630 639 661 677 919
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay and sand layers Rock Clay, soft, and sand layers	13 27 12 20 67 39 5 41	18 45 57 77 144 183 188 229	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay	16 19 34 9 22 16 242 42	577 596 630 639 661 677 919 961
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Rock Clay, soft, and sand layers	13 27 12 20 67 39 5 41 1	18 45 57 77 144 183 188 229 230	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers	16 19 34 9 22 16 242 42 12	577 596 630 639 661 677 919 961 973
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Rock Clay, soft, and sand layers Sand and sandy clay Clay and sandy clay	13 27 12 20 67 39 5 41 1 140	18 45 57 77 144 183 188 229 230 370	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy	16 19 34 9 22 16 242 42 12 28	577 596 630 661 677 919 961 973 1,001
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Clay, soft, and sand layers Sand and sandy clay Clay and sandy clay Clay, sandy	13 27 12 20 67 39 5 41 1 140 8	18 45 57 77 144 183 188 229 230 370 378	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand, coarse	16 19 34 9 22 16 242 42 12 28 22	577 596 630 661 677 919 961 973 1,001 1,023
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay and sand layers Rock Clay, soft, and sand layers Sand and sandy clay Clay and sandy clay Clay, sandy	13 27 12 20 67 39 5 41 1 140 8 18	18 45 57 77 144 183 188 229 230 370 378 396	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand, coarse Clay, sandy	16 19 34 9 22 16 242 42 12 28 22 4	577 596 630 661 677 919 961 973 1,001 1.023 1,027
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay and sand layers Rock Clay, soft, and sand layers Sand and sandy clay Clay, sandy Sand and sandy clay Sand and sandy clay Sand and sandy clay Sand and sandy clay	13 27 12 20 67 39 5 41 1 140 8 18 34	18 45 57 77 144 183 188 229 230 370 370 378 396 430	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand, coarse Clay, sandy Sand	16 19 34 9 22 16 242 42 12 28 22 4 3	577 596 630 639 661 677 919 961 973 1,001 1.023 1,027 1,030
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay and sand layers Rock Clay, soft, and sand layers Sand and sandy clay Clay, sandy Sand and sandy clay Sand and sandy clay Clay and sandy clay Sand and sandy clay	13 27 12 20 67 39 5 41 1 140 8 18 34 11	18 45 57 77 144 183 188 229 230 370 370 378 396 430 441	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand, coarse Clay, sandy Sand Clay	16 19 34 9 22 16 242 42 12 28 22 4 3 3 43	577 596 630 639 661 677 919 961 973 1,001 1,023 1,027 1,030 1,073
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Clay and sandy lay Clay, soft, and sand layers Sand and sandy clay Clay, sandy Sand and sandy clay Clay and sandy clay Clay and sandy clay Clay and sandy clay Clay and sandy clay	13 27 12 20 67 39 5 41 1 140 8 18 34 11 25	18 45 57 77 144 183 188 229 230 370 378 396 430 441 466	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand, coarse Clay, sandy Sand Sand Sand Sand	16 19 34 9 22 16 242 42 12 28 22 4 3 43 5	577 596 630 639 661 677 919 961 973 1,001 1,023 1,027 1,030 1,073 1,078
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Clay, soft, and sand layers Clay, soft, and sand layers Clay, soft, and sand layers Clay, soft, and sand layers Clay, sandy Sand and sandy clay Clay, sandy Clay, sandy Clay, sandy	13 27 12 20 67 39 5 41 1 140 8 18 34 11 25 21	18 45 57 77 144 183 188 229 230 370 378 396 430 441 466 487	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay Sand Clay	16 19 34 9 22 16 242 42 12 28 22 4 3 43 5 10	577 596 630 639 661 677 919 961 973 1,001 1.023 1,027 1,030 1,073 1,078 1,088
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay, soft Clay and sand layers Clay, soft, and sand layers Sand and sandy clay Clay and sandy clay Sand and sandy clay Clay, sandy Clay and sandy clay Clay and sandy clay Clay, sandy Clay, sandy Clay, sandy	13 27 12 20 67 39 5 41 1 140 8 18 34 11 25 21 11	18 45 57 77 144 183 188 229 230 370 378 396 430 441 466 487 498	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand Sand Clay Sand Clay Sand Clay Sand	16 19 34 9 22 16 242 42 12 28 22 4 3 43 5 10 4	577 596 630 639 661 677 919 961 973 1,001 1.023 1,027 1.030 1,073 1,078 1,088 1,092
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Clay and sand layers Sock Clay, soft, and sand layers Sand and sandy clay Clay and sandy clay Sand and sandy clay Clay, sandy Clay and sandy clay Clay and sandy clay Clay and sandy clay Clay, sandy Clay, sandy Clay, sandy Clay, sandy Sand	13 27 12 20 67 39 5 41 1 140 8 18 34 11 25 21 11 6	18 45 57 77 144 183 188 229 230 370 378 396 430 441 466 487 498 504	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand Clay, sandy Sand Clay Sand Clay Sand Clay and sandy clay Sand Clay and sandy clay Sand Clay and sandy clay	16 19 34 9 22 16 242 42 12 28 22 4 3 43 5 10 4 21	577 596 630 639 661 677 919 961 973 1,001 1.023 1,027 1,030 1,073 1,078 1,088 1,092 1,113
Clay and sandy clay Clay and sandy clay Sand Clay, soft, and sandy clay Clay, soft Sand Clay and sand layers Rock Clay, soft, and sand layers Sand and sandy clay	13 27 12 20 67 39 5 41 1 140 8 18 34 11 25 21 11 6 8	18 45 57 77 144 183 188 229 230 370 378 396 430 441 466 487 498 504 512	Clay and sandy clay Sand Clay and sandy clay Sand and sandy clay Sand and clay layers Clay Sand Sand and sandy clay Clay and sand layers Clay, sandy Sand Clay, sandy Sand Clay Sand Clay Sand Clay and sandy clay Sand Clay and sandy clay	16 19 34 9 22 16 242 42 12 28 22 4 3 43 5 10 4 21 4	577 596 630 639 661 677 919 961 973 1,001 1,023 1,027 1,030 1,073 1,078 1,088 1,092 1,113 1,117

	ckness eet)	Depth (feet)	• • • •	Thicknes (feet)	ss Depth (feet
		Well L	12		
Dwner: Galveston County Water Control & Im altitude 16 feet.	nprovem	ent Distri	ct No. 7. Driller: Fred St	andard. Repo	orted
	20	20	Sand. fine		504
Soil and clay Sand	38 12	38 50	,		553
Clay and gumbo	201	251	Clay, blue Sand		575
	73	324	Clay		608
Sand. fine. and clay	66	324 390	Rock		612
	00 4		Sand		612
Rock and clay	-	394			
Sand and clay	44	438	Clay		631
Clay, blue	45	483			635
łock	7	490	Sand	54	689
• • • • • • • • • • • • • • • • • • •		Well L-	20		
Owner: Galveston County Water Control & Im Reported altitude 18 feet.	nprovem	ent Distri	ct No. 7. Driller: Layne-	Texas Co., Li	d.
	1	-			
Surface soil	-2	2	Sand, fine, white		
lay	8	10	Clay		
Sand	5	15	Sand		5 210
llay	70	85	Clay	10) 220
	•			•	
4. 1 	•				
$= \frac{1}{2} \left[\frac{1}{2}$					
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والمراجع والمستعمر المستعدين والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع و		Well L-	21		
Owner: Galveston County Water Control & Im Reported altitude 18 feet.	nprovem	ent Distri	ct No. 7. Driller: Layne-T	exas Co., Lto	l.
Surface soil	2	2	Sand, shale and breaks of	sand 46	28
lay	12	14	Shale and streaks of sand		
Sand	10	24	Sand and shale layers		
Sand and clay	68	24 92	Shale, sandy		
Sand and shell	22	114	Shale, sticky		
Shale, sticky	106	220	Sand, good, with layers o		
Sand	100	235	cana, good, aton tayora u		
	15	200			
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Thickness Depth Thickness Depth (feet) (feet) (feet) (feet) ٠, . . ÷... Well L-25 Owner: Stanolind Oil & Gas Co. Driller: L. Patterson. Reported altitude 20 feet. Surface soil 25 25 Shale 206 311 Shale 5 30 Sand and shale 321 10 Sand 10 40 Shale 369 690 Shale Sand 60 100 54 744 Sand 5 105 • • • • • • Well L-29 Owner: Sun Oil Co .- Driller: Homer Wright. Reported altitude 6 feet. Soil and clay 36 36 Gumbo 5 484 Sand 62 26 Sand 18 502 Clay 32 94 Shale 35 537 Sand 18 112 Sand 45 582 96 208 Shale 2 584 Gumbo Shell 222 14 Shale, sandy, sticky 44 628 Gumbo 265 43 Gumbo 10 638 Shale, sandy, and shell 8 273 Sand, fine 32 670 Gumbo Gumbo, brown 14 287 15 685 Sand 115 402 Sand 14 699 Gumbo, brown 35 437 Shale, sandy, and shell 55 754 Sand and shell 8 445 Gravel 11 765 Gumbo, blue13 458 Sand, fine, white 93 858 Sand 21 479 Gravel 869 11 Well L-30 1 - Contract - Arriver Owner: Sun Oil Co. Driller: Homer Wright. Reported altitude 5 feet. Sand, gravel and clay 31 31 8 466 Gumbo Gumbo, brown 12 43 Sand 11 477 21 64 481 Sand 4 Gumbo Gumbo 30 94 Sand and shell 13 494 128 Sand 34 Gumbo, blue 66 560 Gumbo, brown 32 160 Sand 14 574 92 252 Shale, sandy, brown and pink 12 586 Gumbo Gumbo, hard, brown 19 271 Sand 15 601 284 Sand 13 Gumbo 8 609 Shale, brown and pink, sandy 124 408 Sand, fine 640 31

36

14

Gumbo

Sand and shell

444

458

Gumbo

3

643

Table 14. - Drillers' logs of wells in Galveston County--Continued

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Table 14. - Drillers' logs of wells in Galveston County--Continued

Thickness Dep th Thickness Depth (feet) (feet) (feet) (feet) Well L-31 Owner: Sun Oil Co. Driller: Homer Wright. Reported altitude 5 feet. Soil and clay 39 39 Sand 13 448 Sand 23 Gumbo 62 8 456 Clay 32 94 Sand 21 477 Gumbo Sand 25 119 8 485 Shale 104 Sand 223 9 494 Sand. fine 13 236 Gumbo 41 535 Gumbo 19 255 San d 45 580 Shale, sandy 114 369 Gumbo 6 586 Gumbo 11 380 Sand 18 604 Sand 16 396 Gumbo 5 609 Gumbo, brown 39 435 Sand 20 629 Well L-32 Owner: Coon Well No. 1, Driller: The Texas Co. Reported altitude 6 feet. Sand, yellow 20 20 Sand 21 324 Sand, gray 47 67 Gumbo. blue 160 484 Gumbo, soft, blue 31 98 Sand, blue 494 10 Sand, gray 24 122 Gumbo, blue 152 646 Sand, gray Gumbo, blue 41 163 20 666 Sand 20 183 Gumbo, blue 162 828 Gumbo, blue 34 217 Sand, gray 1,096 268 Sand 22 239 Gumbo, blue 4 1,100 Gumbo, blue 303 64 Sec. 199 . A second Well L-33 · Owner: Sun Oil Co. Driller: Homer Wright. Reported altitude 4 feet. Soil and clay, sandy 45 45 506 Shale and shell 22 Sand Sand 75 30 30 536 Clay 32 107 Gumbo 23 559 Sand 42 582 149 Sand 23 Shale 98 247 Shale 15 597 Shell 22 269 Sand 48 645 Gumbo 29 298 47 692 Shale, sandy, sticky Shale, sandy, and shell 26 324 Gumbo 27 719 Gumbo 754 17 341 Sand 35 Sand 41 382 Shale, sandy, and shell 40 794 399 836 Gumbo 17 42 Sand Sand 20 419 Sand and shell 27 863 923 Gumbo, brown 65 484 Sand 60 and the second second second

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Thickne (feet)	ss Depth (feet)	Thick (fee		Depth (feet)
	Well	L-34		
Wwner: Sun Gil Co. Driller: Homer Wright. Ro	eported al	titude 2 feet.		
Soil and clay	•	Gumbo	13	590
Sand. fine 1		Sand, fine, and shale	13 78	668
Shale, sand, and shell 31			189	857
Sand. fine 40		Sand, fine	80	937
Shale and shell 11		Survey Tine Content of	00	201
	T 0(1			
general second		• •		
· · · · · ·	Well	L-47		
And the second		1 -4(
Womer: City of Galveston Well 2-S. Reported a	altitude 2	2 feet.		
lo record	50 <u>6</u> 0	Shell, hard	1	489
	40 100	Sand, water-bearing, cased off	5	494
	23 123	Clay, hard, white	6	500
-	27 150	Clay, soft, white	14	514
•	23 173	Clay, hard and soft, white	46	560
•	17 190	Clay, hard, white	30	590
lay, red, hard and soft in places	18 208	Quicksand	21	611
	10 218	Clay, hard	9	620
lay, hard, white	230	Clay, soft	11	631
uicksand 1	55 385	Clay, hard and soft	72	703
lay, hard and soft, white	50 435	Sand and clay	32	735
Clay, hard, white	43 478	Clay, hard, white	5	740
and and clay	.0 488	Sand, water-bearing	53	793
		·		
		t		
6				
(¹				
	Well	L-48		•
Wwner: City of Galveston Well 4-S. Reported a	altitude 2	3 feet.		
wrface soil	· · · · ·		E0	425
		Clay, hard and soft, white	50	435
llay	8 1	,,,	43	478
uicksand	6 1	· · · · · · · · · · · · · · · · · · ·	10	488
lay. red	7 2		1	489
uicksand, red	10 3		c	404
llay Duicksand	2. 3 ⁴ 3 4	first flow	5 6	494 500
lay, red and white	60 10	······	о 14	500 514
Sand, water-bearing, no flow	23 12		14 46	560
lay, white	27 15		40 30	590
lay, red	23 17		21	611
lay, hard, red	17 19	-	9	620
Lay, hard and soft	18 20	 //	11	631
lay, soft, red	10 21	•	72	703
lay, hard	12 23	· · · · ·	32	735
			-	740
uicksand	1,55 38	5 Clay, hard, white	5	(40

	Thickness (feet)	Depth (feet)		ickness feet)	Depth (feet
		Well I	l		L
Owner: City of Galveston, Well 1. Dri	iller: Lavm	·			
Soil		2	Clay. blue	42	288
		6	Gumbo	42 19	307
llay		0 11	Ciay and shale	58	365
lay		70	Clay	47	412
Sand		80	Sand	12	424
Clay		90	Clay	291	715
Sand		131	Sand	102	817
Clay		192	Clay	23	840
Gumbo		246		6 . J	040
	· · · ·				L
		Well L	62		
Owner: City of Galveston, Well 7. Dri	•	e-Texas C			
Soil		3	Clay, soft	213	625
Clay		102	Clay with streaks of sand	44	669
Sand, loose		125	Clay, tough	29	698
Clay, tough		241	Sand, coarse, hard	141	839
Clay, soft		402	Gumbo	4	843
Gumbo	. 10	412			
			·		-
····					
• • • • • • • • • • • • • • • • • • •		Well L	-63	. •	
Dwner: City of Galveston, Test Well 1.	Driller:	Layne-Te	ras Co., Ltd. Reported altitude 21 fe	eet.	
Soil	- 2	2 2	Sand, sandy shale and shell	21	441
lay and lime	5	7	Clay, soft, sandy clay and shell	170	611
and time states states and states and the states and the states and the states and the states and s	7	14	Sand and clay	26	637
•		26	Sand	10	647
Sand	22	36			696
and		36 103	Clay	49	
and Lay Lay and sandy clay and, fine, white	67 11			49 32	728
and Lay Lay and sandy clay and, fine, white Lay	67 11 1	103 114 115	Clay Clay and sand layers Sand		728 838
Sand Lay Lay and sandy clay Sand, fine, white Lay Sand, fine, white	67 11 1 9	103 114 115 124	Clay Clay and sand layers Sand	32 110 10	838 848
Sand Lay and sandy clay Sand, fine, white Sand, fine, white Sand, fine, white Lay and shell	67 11 1 9 56	103 114 115 124 180	Clay Clay and sand layers Sand	32 110	838 848 857
and Lay Lay and sandy clay and, fine, white Lay Sand, fine, white Lay and shell Lay, sandy, and shell	67 11 9 56 98	103 114 115 124 180 278	Clay Clay and sand layers Sand Clay Clay, sand streaks Sand	32 110 10	838 848 857 872
and Lay and sandy clay and, fine, white and, fine, white and, fine, white Lay and shell Lay, sandy, and shell and	67 11 9 56 98 18	103 114 115 124 180 278 296	Clay Clay and sand layers Sand Clay, sand streaks Sand Clay	32 110 10 9 15 105	838 848 857 872 977
and Lay Lay and sandy clay and, fine, white Lay Lay and shell Lay, sandy, and shell and Sand. broken	67 11 9 56 98 18 57	103 114 115 124 180 278 296 353	Clay Clay and sand layers Sand Clay, sand streaks Sand Clay Clay and sand streaks	32 110 10 9 15 105 6	838 848 857 872 977 983
Sand Clay Sand, fine, white Sand, fine, white Sand, fine, white Clay and shell Clay, sandy, and shell Sand Sand Sand	67 11 9 56 98 18 57	103 114 115 124 180 278 296	Clay Clay and sand layers Sand Clay, sand streaks Clay Clay Clay and sand streaks Clay	32 110 10 9 15 105	838 848 857 872 977 983 1,042
Sand Clay and sandy clay Clay and sandy clay Sand, fine, white Sand, fine, white Clay and shell Clay, sandy, and shell Sand Sand, broken Clay Clay Clay Clay Clay Clay Clay	67 11 9 56 98 18 57 7	103 114 115 124 180 278 296 353	Clay Clay and sand layers Sand Clay, sand streaks Sand Clay Clay and sand streaks	32 110 10 9 15 105 6	838 848 857 872 977 983

Table	14	Drillers'	logs	of	wells	in	Galveston	Count	yContinued
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Thickness (feet)	Depth (feet)	Thickness (feet)	Depth (feet)
	Weil	L-64	· .
Owner: City of Galveston, Well 2. Driller: Layn	e-Texas	Co., Ltd. Reported altitude 21 feet.	
Soil 2	2	Clay	510
Clay 13	15	Sand 13	523
Sand 6	21	Clay	591
Ilay, sandy	· 69	Sand	617
Clay 14	83	Clay 104	721
Sand	91	Sand	7 5 3
Clay 15	106	Clay	762
Sand	128	Sand	845
Shell and clay 8	136	Clay 10	855
a a construction and a construction of the second			
	Well L	-65	
Server City of Columnation Well 2 Deviliant Law	- T	Co. Ind. Descended alastanda 01 feet	
Owner: City of Galveston, Well 3. Driller: Layn	e-lexas	Co., Ltd. Reported altitude 21 leet.	
			304
Soil and clay 10	10	Gumbo	304 350
Soil and clay 10 Sand 8	10 18	Gumbo	350
Soil and clay 10 Sand 8 Clay 58	10 18 76	Gumbo 68 Clay and shale 46 Clay, soft 151	350 501
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10	10 18 76 86	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10	350 501 511
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44	10 18 76 86 130	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184	350 501 511 695
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50	10 18 76 86 130 180	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2	350 501 511 695 697
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26	10 18 76 86 130 180 206	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30	350 501 511 695 697 727
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50	10 18 76 86 130 180	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2	350 501 511 695 697
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10	10 18 76 86 130 180 206 216	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10	10 18 76 86 130 180 206 216	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10	10 18 76 86 130 180 206 216	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20	10 18 76 86 130 180 206 216 236	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20	10 18 76 86 130 180 206 216 236	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20	10 18 76 86 130 180 206 216 236	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20	10 18 76 86 130 180 206 216 236	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6	350 501 511 695 697 727 860
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20 Dwner: City of Galveston, Well 4. Driller: Layn	10 18 76 86 130 180 206 216 236 Well	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6	350 501 511 695 697 727 860 866
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20 Dwner: City of Galveston, Well 4. Driller: Layn Soil and clay 10	10 18 76 86 130 180 206 216 236 Well 4 e-Texas 10	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6 L-66 Co., Ltd. Reported altitude 20 feet. Clay and shale 21	350 501 511 695 697 727 860 866
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20 Dwner: City of Galveston, Well 4. Driller: Layn Soil and clay 10 Clay, sandy 123	10 18 76 86 130 180 206 216 236 Well E-Texas 10 133	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6 L-66 Co., Ltd. Reported altitude 20 feet. Clay and shale 21 Gumbo 230	350 501 511 695 697 727 860 866 866
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20 Sumbo 10 Clay and shale 20 Sumbo 10 Clay and shale 20 Sumbo 10 Clay and shale 10 Clay and clay 10 Clay, sandy 123 Clay, soft 118	10 18 76 86 130 180 206 216 236 Well 4 e-Texas 10 133 251	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6 L-66 Co., Ltd. Reported altitude 20 feet. Clay and shale 21 Gumbo 230 Sand, muddy, fine 230	350 501 511 695 697 727 860 866 866
Soil and clay 10 Sand 8 Clay 58 Clay and shale 10 Sand 44 Clay and shale 50 Clay, soft 26 Sumbo 10 Clay and shale 20 Dwner: City of Galveston. Well 4. Driller: Layn Soil and clay 10 Clay, soft 10 Soil and clay 10 Clay, soft 123 Clay, soft 118 Clay and shale 48	10 18 76 86 130 180 206 216 236 Well t te-Texas 10 133 251 299	Gumbo 68 Clay and shale 46 Clay, soft 151 Sand 10 Gumbo 184 Hard layers 2 Sand, muddy, fine 30 Sand 133 Gumbo 6 L-66 Co., Ltd. Reported altitude 20 feet. Clay and shale 21 Gumbo 230 Sand, muddy, fine 25 Sand 145	350 501 511 695 697 727 860 866 866

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	ckness feet)	Depth (feet)	Thick (fee	aness et)	Depth (feet)
		Well L-	.67		
Owner: City of Galveston, Well 5. Driller	: Layne	-Texas Co	o., Ltd. Reported altitude 20 feet.		
Soil and clay	16	16	Sand	6	151
Sand	12	28	Clay	277	428
Clay	3	31	Sand	17	445
Sand	12	43	Clay	138	583
Clay, sandy	39	82	Sand. white	27	610
Clay	20	102	Clay	95	705
Sand	26	128	Sand	167	872
Clay	17	145	Clay	16	888
		Well L	68		
Owner: City of Galveston, Well 8. Driller	: Layne	-Texas Co	., Ltd. Reported altitude 19 feet.		
Soil	4	4	Clay	61	416
Clay	20	24	Sand	32	448
Sand	45	69	Clay	66	514
Clay	107	176	Gumbo	18	532
Sand	20	196	Sand	8	540
Clay	22	218	Gumbo	106	646
Sand	10	228	Sando	4	650
Clay	22	250	Gumbo	21	671
Sand	41	291	Sand	209	880
Clay	30	321	Gumbo	4	884
Sand	34	355			
		Well M-	1		
Owner: Galveston County Water Control & Im Reported altitude 16 feet.	proveme		-	exas C	o., Ltd
Surface	5	5	Shale, tough	17	501
Clay, red	93	98	Sand and shale breaks	48	549
Clay and sandy blue clay	60	158	Shale and sandy shale	30	579
Shale and shell	34	192	Shale, tough	29	608
Sand and sandy shale	30	222	Sand and sandy shale	15	623
Shale and shell	25	247	Shale, sandy	15	638
Shale, sandy, and shell	27	274	Sand and shale breaks	70	708
Sand, shale, and shell layers	61	335	Shale and sandy shale	20	728
Shale, sandy, and shell	53	388	Sand and sandy shale	26	754
Shale and sandy shale breaks	28	416	Shale. sandy	29	783
Share and Sandy Share Sicurs					
Shale, sandy shale, and sand breaks	46	462	Sand and sandy shale breaks	35	818

Thickness (feet)	s Depth (feet)	Thic (fe	kness et)	Depth (feet)
	Well	M-2		# -
Owner: Galveston County Water Control & Improvo Reported altitude 13 feet.	ement Dist	rict No. 3, Well 3. Driller: Layne-T	exas (۵., Ltd
Topsoil and clay	56	Shale and shells	27	597
Sand, fine 14	70	Shale. sandy	16	613
21ay	100	Shale and streaks of sand	12	625
Shell, fine, gray, sandy 40	140	Sand. fine	30	655
Shale and sandy shale	210	Shale	8	663
Sand, fine, and shell 22	232	Shale, sandy, and shale	27	690
Shale	253	Sand, fine	17	707
Shale, sandy and streaks of sand and shale 66	319	Shale, sandy, and shale	10	717
Sand, fine, gray 21	340	Shale	51	768
whale, sandy and shale and shell 53	393	Sand, black specks; shale breaks .	106	874
and, fine 23	416	Sand, fine, hard and shale. sandy	76	9 50
Shale and sandy shale 53	469	Shale	8	958
	Well M	- 14		
Wwner: Stewart Production Co. Driller: L. Patt	terson. R	eported altitude 6 feet.		
oil and clay 21	21	Shale	47	546
Sand	24	Sand, fine	30	576
lav	107	Shale	52	628
and, fine	127	Sand, fine	21	649
lay	211	Shale	47	696
and. fine	233	Sand, fine	34	730
Shale	476	Shale	4	734
and, fine 23	499	Sand, medium coarse	39	773
	Well	M-23		
Dwner: Carbide & Carbon Chemicals Corp., Well 7	7. Drille	r: Layne-Texas Co., Ltd. Reported al	titude	15 fee
Wwner: Carbide & Carbon Chemicals Corp., Well 7 Soil	7. Drille	r: Layne-Texas Co., Ltd. Reported al Clay	titude 10	15 fee 454

Sand, fine	23	499	Sand, medium coarse	39	773
	<u> </u>	Well M-	23		•
Owner: Carbide & Carbon Chemicals Corp.,	Well 7.	Driller:	Layne-Texas Co., Ltd. Reported al	ti tude	15 feet.
Soil	2	2	Clay	10	454
Clay, pink and white	48	50	Sand	46	500
Sand, fine, gray, some clay	60	110	Clay	21	521
Clay, sand streaks	36	146	Clay, sandy, and clay	40	561
Clay, pink	33	179	Sand	13	574
Sand	5	184	Clay, few sand breaks	. 73	647
Clay	24	208	Sand, clean cut	66	713

Clay

Sand, clay streaks

Sand, cut clean

Clay, sandy, clay streaks

Sand, shale layers

Sand, cut hard

Shale

22

51

40

6

26

158

12

735

786

826

832

858

1,016

1,028

18

18

46

11

89

33

21

226

244

290

301

390

423

444

Clay, sandy

Clay

Sand, some clay

Clay

Sand

Clay, sandy, clay streaks

Sand

	ickness feet)	Depth (feet)		Thickness (feet)	Depth (feet)
		Well M	-24		
Owner: Carbide & Carbon Chemicals Corp., W	Vell 6.	Driller:	Layne-Texas Co., Ltd. Reported	altitude	15 feet
Soil	4	4	Sand	21	387
Clay, sandy clay	12	16	Sand and shale breaks	50	437
Sand	10	26	Sand	8	445
Clay, red	50	76	Sand and shale	51	496
Sand, fine. gray	34	110	Sand, fine, gray	11	507
Shale	28	138	Sand. shale and shell	18	525
Sand	10	148	Sand	20	545
Shale	8	156	Shale	24	569
Sand, fine, gray. and a few shale breaks.	51	207	Sand, cut good	19	588
Shale	45	252	Shale and sandy shale	29	617
Shale, sandy, and shale	40	292	Sand and shale breaks	17	634
Shale, sticky	3	295	Shale and streaks of sand	17	651
Sand. cut good	15	310	Sand, cut good	53	704
Sand, breaks of shale	56	366	Shale	9	713
		Well M	25		
		well m	-25		
Owner: Carbide & Carbon Chemicals Corp., W	ell 2.	Driller:	Lavne-Texas Co., Ltd. Beported		
Soil	1		Buyne Texas Corr Boar Hoperton	altitude	15 feet
	+	1	Shale	altitude 9	15 feet 463
Clay	15	1 16		9	
-	_		Shale	9 19	463
Sand and clay	15 38	16 54	Shale Sand	9 19 10	463 482
Sand and clay	15 38 22	16 54 76	Shale Sand Shale, sandy Sand with shale layers	9 19 10 16	463 482 492
Sand and clay Clay, red and white Sand	15 38 22 2	16 54 76 78	Shale Sand Shale, sandy Sand with shale layers .Shale	9 19 10 16 12	463 482 492 508
Sand and clay Clay, red and white Sand Clay	15 38 22	16 54 76	Shale Sand Shale, sandy Sand with shale layers	9 19 10 16 12 65	463 482 492 508 520
Sand and clay Clay, red and white Sand Clay Sand, fine	15 38 22 2 12	16 54 76 78 90	Shale Sand Shale, sandy Sand with shale layers Shale Sand and shale layers	9 19 10 16 12 65 4	463 482 492 508 520 585
Sand and clay Clay, red and white Sand Clay Sand, fine Clay, soft gray, and sand	15 38 22 2 12 12 23	16 54 76 78 90 102 125	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandSandShale	9 19 10 16 12 65 4 26	463 482 492 508 520 585 589
Sand and clay Clay, red and white Sand Sand, fine Clay, soft gray, and sand Shale, soft gray	15 38 22 2 12 12 12 23 15	16 54 76 78 90 102 125 140	Shale Sand Shale, sandy Sand with shale layers Shale Sand and shale layers Sand Shale Sand with shale layers	9 19 10 16 12 65 4 26 15	463 482 492 508 520 585 589 615
Sand and clay Clay, red and white Sand Clay Sand, fine Sand, fine Shale, soft gray, and sand Shale, soft gray Shale, tough gray	15 38 22 2 12 12 12 23 15 37	16 54 76 78 90 102 125 140 177	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandShaleShaleShaleShaleSand with shale layersShale with shale layers	9 19 10 16 12 65 4 26 15 33	463 482 492 508 520 585 589 615 630 663
Sand and clay Clay, red and white Sand Clay Sand, fine Clay, soft gray, and sand Shale, soft gray Shale, tough gray Shale, sandy	15 38 22 2 12 12 23 15 37 44	16 54 76 78 90 102 125 140 177 221	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	9 19 10 16 12 65 4 26 15 33 6	463 482 492 508 520 585 589 615 630
Sand and clay Clay, red and white Sand Clay Sand, fine Clay, soft gray, and sand Shale, soft gray Shale, tough gray Shale, sandy Shale	15 38 22 2 12 12 23 15 37 44 29	16 54 76 78 90 102 125 140 177 221 250	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	9 19 10 16 12 65 4 26 15 33 6 63	463 482 492 508 520 585 589 615 630 663 669 732
Sand and clay Clay. red and white Sand Clay Sand, fine Clay. soft gray, and sand Shale, soft gray Shale, tough gray Shale. sandy Shale Shale Sand, fine, with shale layers	15 38 22 2 12 12 23 15 37 44 29 39	16 54 76 78 90 102 125 140 177 221 250 289	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandShaleShaleShale with shale layersShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	9 19 10 16 12 65 4 26 15 33 6 63 18	463 482 492 508 520 585 589 615 630 663 669 732 750
Clay Sand and clay Clay, red and white Sand Clay Sand, fine Sand, fine Shale, soft gray, and sand Shale, soft gray Shale. tough gray Shale Shale Shale layers Shale Shale Shale Shale Shale Shale	15 38 22 2 12 12 23 15 37 44 29	16 54 76 78 90 102 125 140 177 221 250	ShaleSandShale, sandySand with shale layersShaleSand and shale layersSandShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShaleShale	9 19 10 16 12 65 4 26 15 33 6 63 18 33	463 482 492 508 520 585 589 615 630 663 669 732

10

44

33

49

10

318

362

395

444

454

Sand with shale layers

Sand

Sand with thin shale layers ...

Sand

826

840

855

1,025

36

14

15

170

Shale. hard

Shale, sandy

Sand with shale layers

Shale

Sand, gray

Table 14. - Drillers' logs of wells in Galveston County -- Continued

177

	Thickness (feet)	Depth (feet)		ickness (feet)	Depth (feet)
		Well M-	-26		
Owner: Carbide & Carbon Chemicals Cor	p., Well 1.	Driller:	: Layne-Texas Co., Ltd. Reported	altitude	e 15 feet.
Surface soil	2	2	Shale, sandy	21	464
Clay, white	6	8	Shell and gravel	10	474
Clay, brown	24	32	Shale, tough	10	484
Sand and clay	30	62	Sand and shell	32	516
Clay	47	109	Sand	27	543
Sand and clay	16	125	Shale with layers of sand	41	584
Sand	11	136	Shale	21	605
Shale		178	Shale with sandy layers	40	645
Shale, sandy		2 24	Sand	44	689
Shale, sticky		244	Shale with layers of fine sand.	36	725
Shale with layers of sand	51	295	Shale, tough	29	754
Shale, loose	18	313	Shale, sandy	14	768
Shale, sticky		326	Sand	54	822
Shale, sandy, and shell		359	Sand with thin shale layers	121	943
Shale		431	Sand	44	987
ShaleSand, fine, gray		431 443	Sand Shale, hard		987 1,000
		443	Shale, hard		
Sand, fine, gray	12	443 	Shale, hard	13	1,000
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor	12	443 Well M- Driller:	Shale, hard -27 : Layne-Texas Co., Ltd. Reported	13 altitude	1,000
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil	12 p., Well 5. 3.	443 	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good	13 altitude 6	1,000 14 feet. 449
Sand, fine, gray	<pre> 12 p., Well 5 3 8</pre>	443 Well M- Driller: 3	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard	13 altitude 6 13	1,000 14 feet. 449 462
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red	<pre> 12 p., Well 5 3 8 10</pre>	443 Well M- Driller: . 3 11	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy	13 altitude 6 13 22	1,000 14 feet. 449 462 484
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red Clay, sandy and sand	<pre> 12 p., Well 5 3 8 10 89</pre>	443 Well M- Driller: . 3 . 11 . 21 . 110	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy Shale, hard	13 altitude 6 13 22 12	1,000 14 feet. 449 462 484 496
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red Clay, sandy and sand Sand, fine, gray	<pre> 12 p., Well 5 3 8 10 89 24</pre>	443 Well M- Driller: . 3 11 21 110 134	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy Shale, hard Shale, hard Shale and sand	13 altitude 6 13 22 12 40	1,000 14 feet. 449 462 484 496 536
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red Clay, sandy and sand Sand, fine, gray Shale and sand breaks	p., Well 5. 3. 8 10 24 130.	443 Well M- Driller: . 3 . 11 . 21 . 110	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy Shale, hard Shale and sand Shale	13 altitude 6 13 22 12 40 6	1,000 14 feet. 449 462 484 496 536 542
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red Sand, red Sand, fine, gray Shale and sand breaks Sand and shale	p., Well 5. 3. 8 10 89 24 130 45	443 Well M- Driller: . 3 11 21 110 134 264	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy Shale, hard Shale and sand Shale and some sand breaks	13 altitude 6 13 22 12 40 6 77	1,000 14 feet. 449 462 484 496 536 542 619
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red Clay, sandy and sand Shale and sand breaks Shale and shale Shale, tough	p., Well 5. 3. 8 10 89 24 130 45 16	443 Well M- Driller: 3 11 21 110 134 264 309	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, hard Shale, hard Shale and sand Shale and sand breaks Sand	13 altitude 6 13 22 12 40 6 77 5	1,000 14 feet. 449 462 484 496 536 542 619 624
Sand, fine, gray Dwner: Carbide & Carbon Chemicals Cor Soil Sand, red Clay Sand, red Sand, fine, gray Shale and sand breaks Shale and shale Shale, tough Sand, shale and shell	<pre>p., Well 5.</pre>	443 Well M- Driller: . 3 11 21 110 134 264 309 325	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, sandy Shale, hard Shale and sand Shale and some sand breaks Shale and some sand breaks Shale, sandy	13 altitude 6 13 22 12 40 6 77 5 13	1,000 14 feet. 449 462 484 496 536 542 619 624 637
Sand, fine, gray Owner: Carbide & Carbon Chemicals Cor Soil Clay Sand, red	<pre> 12 p., Well 5 3 8 10 89 24 130 45 16 94 11</pre>	443 Well M- Driller: . 3 11 21 110 134 264 309 325 419	Shale, hard -27 : Layne-Texas Co., Ltd. Reported Sand, good Shale, hard Shale, hard Shale, hard Shale and sand Shale and sand breaks Sand	13 altitude 6 13 22 12 40 6 77 5	1,000 14 feet. 449 462 484 496 536 542 619 624

	ickness feet)	Depth (feet)		Thickness (feet)	Depth (feet
		Well N	1-28		_
Owner: Pan American Refining Corp., Well	7. Dril	ler: Layn	e Texas Co Ltd. Reported altit	ude 15 fe	et.
Soil	2	2	Shale	. 70	518
Clay. red	7	9	Sand	. 118	636
Sand with layers of clay	30	39	Shale	. 10	646
Clay, sandy	23	62	Sand	. 37	683
Sand. fine	50	112	Shale	. 91	774
Sand and clay	40	152	Sand and shale	. 32	306
Clay	28	180	Shale	. 14	820
Clay, blue and shell	70	250	Shale, sandy	. 17	837
Sand, fine, blue	42	292	Shale	24	861
Clay	11	303	Sand	47	908
Sand	8	311	Shale	. 5	913
Clay	6	317	Sand	. 102	1,015
Sand, fine	71	388	Sand and shale	. 9	1,024
Shale and sand	60	448			
•••					
		Well M	~ 20		
Dwner: Pan American Refining Corp., Well 8 Soil	2	ler: Layn 2	e-Texas Co., Ltd. Reported altitu Sand		st. 550
Sand and clay		2	Sally		330
		199	Shalo	76	676
	180	182	Shale		626 647
Llay, sandy	18	200	Sand	21	647
Llay, sandy	18 140	200 340	Sand Shale	21 78	647 725
Llay, sandy Shale Sand and shale	18 140 25	200 340 365	Sand Shale Sand	21 78 12	647 725 737
Llay, sandy Shale Sand and shale Shale	18 140 25 16	200 340 365 381	Sand Shale Sand Shale	21 78 12 68	647 725 737 805
Llay, sandy Shale Sand and shale Shale Sand	18 140 25 16 29	200 340 365 381 410	Sand Shale Sand Shale Sand and shale	21 78 12 68 84	647 725 737 805 889
Llay, sandy Shale Sand and shale Shale Sand Sand and shale	18 140 25 16 29 28	200 340 365 381 410 438	Sand Shale Sand Shale Sand and shale Sand	21 78 12 68 84 91	647 725 737 805 889 980
Llay, sandy Shale Sand and shale Shale Sand Sand and shale Shale	18 140 25 16 29	200 340 365 381 410	Sand Shale Sand Shale Sand and shale	21 78 12 68 84	647 725 737 805 889
Llay, sandy Shale Sand and shale Shale Sand Sand and shale Shale	18 140 25 16 29 28 17	200 340 365 381 410 438 455	Sand Shale Sand Shale Sand and shale Sand	21 78 12 68 84 91	647 725 737 805 889 980
Sand and clay Shale Sand and shale Shale Sand Sand and shale Sand and shale Sand and shale	18 140 25 16 29 28 17	200 340 365 381 410 438 455	Sand Shale Sand Shale Sand and shale Sand Shale	21 78 12 68 84 91	647 725 737 805 889 980
Llay, sandy Shale Sand and shale Sand Sand and shale Sand and shale Shale Sand and shale	18 140 25 16 29 28 17 62	200 340 365 381 410 438 455 517 Well M	Sand Shale Sand Shale Sand and shale Sand Shale	21 78 12 68 84 91 20	647 725 737 805 889 980 1:000
Llay, sandy Shale Sand and shale Sand Sand <td>18 140 25 16 29 28 17 62</td> <td>200 340 365 381 410 438 455 517 Well M</td> <td>Sand Shale Shale Sand and shale Sand Shale Shale Shale composed attitudes the state of the sta</td> <td>21 78 12 68 84 91 20</td> <td>647 725 737 805 889 980 1:000</td>	18 140 25 16 29 28 17 62	200 340 365 381 410 438 455 517 Well M	Sand Shale Shale Sand and shale Sand Shale Shale Shale composed attitudes the state of the sta	21 78 12 68 84 91 20	647 725 737 805 889 980 1:000
Llay, sandy Shale Sand and shale Sand Sand and shale Sand and shale Sand and shale Sand and shale Sand and shale	18 140 25 16 29 28 17 62	200 340 365 381 410 438 455 517 Well M	Sand Shale Shale Sand and shale Sand Shale -30 e-Texas Co., Ltd. Reported altitu Shale	21 78 12 68 84 91 20	647 725 737 805 889 980 1,000
Llay, sandy Shale Sand and shale Sand Sand <td>18 140 25 16 29 28 17 62</td> <td>200 340 365 381 410 438 455 517 Well M ler: Layno 2 7</td> <td>Sand Shale Shale Sand and shale Sand Shale Shale Shale Shale Shale Shale Shale</td> <td>21 78 12 68 84 91 20 </td> <td>647 725 737 805 889 980 1,000</td>	18 140 25 16 29 28 17 62	200 340 365 381 410 438 455 517 Well M ler: Layno 2 7	Sand Shale Shale Sand and shale Sand Shale Shale Shale Shale Shale Shale Shale	21 78 12 68 84 91 20 	647 725 737 805 889 980 1,000
Clay, sandy Shale Sand and shale Shale Sand and shale Sand and shale Sand and shale Shale Sand and shale Shale Sand and shale Sound and shale	18 140 25 16 29 28 17 62 . Drill 2 5	200 340 365 381 410 438 455 517 Well M ter: Layno 2 7 24	Sand Shale Sand Shale Sand and shale Sand Shale Shale Shale Shale Shale and shell Sand, gray	21 78 12 68 84 91 20 44 26 67	647 725 737 805 889 980 1:000
Llay, sandy Shale Sand and shale Sand and shale Sand and shale Sand and shale Shale Sand and shale Sand, red Sand, gray, with streaks of clay	18 140 25 16 29 28 17 62 . Drill 2 5 17	200 340 365 381 410 438 455 517 Well M. Ver: Layn 2 7 24 87	Sand Shale Sand and shale Sand and shale Sand Shale Shale Shale Shale and shell Shale Shale Shale Shale Shale Shale Shale Shale	21 78 12 68 84 91 20 	647 725 737 805 889 980 1,000 1,000
Clay, sandy Shale Sand and shale Shale Sand and shale Sand and shale Shale Shale Sand and shale Shale Sand and shale Shal	18 140 25 16 29 28 17 62 . Drill 2 5 17 63	200 340 365 381 410 438 455 517 Well M. ler: Layn 2 7 24 87 121	Sand Shale Sand Sand and shale Sand Shale Shale Shale Shale and shell Shale and shell Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale	21 78 12 68 84 91 20 	647 725 737 805 889 980 1:000 1:000
Clay, sandy Shale Sand and shale Shale Sand and shale Sand and shale Shale Sand and shale Shale Sand and shale Shale Sand and shale Solution Sand and shale Solution Sand and shale Sand and shale Sand and shale Sand, and shale Solution Sand, gray, with streaks of clay Sand, gray Shale, sandy	18 140 25 16 29 28 17 62 . Drill 2 5 17 63 34	200 340 365 381 410 438 455 517 Well M Vell M ler: Layn 2 7 24 87 121 235	Sand Shale Sand Sand and shale Sand and shale Shale Shale Shale Shale and shell Shale	21 78 12 68 84 91 20 	647 725 737 805 889 980 1,000 1,000
Llay, sandy Shale Sand and shale Sand, and shale Sand, red Sand, gray, with streaks of clay Sand, gray	18 140 25 16 29 28 17 62 . Drill 2 5 17 63 34 114	200 340 365 381 410 438 455 517 Well M. ler: Layn 2 7 24 87 121	Sand Shale Sand Sand and shale Sand Shale Shale Shale Shale and shell Shale and shell Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale Shale	21 78 12 68 84 91 20 20 44 26 67 36 20 92	647 725 737 805 889 980 1,000 1,000

179

	Thickness (feet)	Depth (feet)		ickness feet)	Depth (feet)
·		Well M	- 30 Continued		
Gumbo	5	786	Sand with streaks of shale	42	863
Sand	35	821	Sand	111	974
					• •
		Wel.	I M-31		
Owner: Pan American Refining Corp.,	Well 5. D)riller: I	Layne-Texas Co., Ltd. Reported altitud	le 15 fee	t.
Soil	2	2	Sand and shale	104	587
Clay	5	7	Shale, sticky	58	645
Sand, red	17	24	Gumbo	23	668
Sand and clay	211	235	Sand	36	704
Clay	20	255	Sand and shale	87	791
Shale, sandy	35	290	Sand	32	823
Shale and shell	70	360	Sand and shale	47	870
Sand, gray	67	427	Sand	86	956
Shale, sticky	36	463	Sand and shale	9	965
Sắnd	20	483			
					<u>-</u>
		Well	L M-32		
Owner: Pan American Refining Corp.,	Well 11.	Reported	altitude 12 feet.		
Soil	2	2	Shale	20	472
Clay, sandy	8	10	Sand	5	477
Clay, brown, sandy	41	51	Shale	17	494

Soil	2	2	Shale	20	472
Clay, sandy	8	10	Sand	5	477
Clay, brown, sandy	41	51	Shale	17	494
Clay	39	90	Shale, hard	28	522
Sand, gray	20	110	Shale, sandy	11	533
Clay and sand breaks	37	147	Shale	4	537
Clay	38	185	Sand	5	542
Clay, tough	18	203	Shale and shell	29	571
Sand	10	213	Sand	8	579
Clay	36	249	Shale and strips of shell	38	617
Clay, tough	14	263	Shale, sandy	5	622
Clay, sandy	7	270	Sand, good	8	630
Sand and sandy clay	24	294	Shale	13	643
Clay, sandy, and clay	24	318	Sand and shale	24	667
Clay and sand breaks	36	354	Sand, good	42	709
Shale	14	368	Shale, hard	10	719
Shale, sandy	8	376	Sand, no gravel	33	752
Shale	5	381	Shale, hard, sand and shell breaks	26	778
Sand and shale	6	387	Shale and sand breaks	16	794
Sand	10	397	Sand, good	29	823
Shale	31	428	Shale	18	841
Shale, hard, and sand	19	447	Sand	69	910
Sand	5	452			

	Nhickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
		Well	M~ 33		
Owner: Pan American Refining Corp., We	11 10. F	leported ;	altitude 13 feet.		
Soil	3	3	Shale	54	641
Clay	14	17	Shale, sandy	22	663
Sand	19	36	Shale, hard	8	671
Shell, sand and clay	12	48	Shale, sandy	6	677
Clay, soft, sandy	115	163	Sand. good	32	709
Shale	70	233	Shale, sandy	2	711
Sand, shale and shell	165	398	Shale	11	722
Sand	7	405	Shale, sandy	19	741
Shale and sand	26	431	Sand, good	26	767
Sand	6	437	Shale and a few sand layers	40	807
Shale	19	456	Sand and shale breaks	24	831
Sand	9	465	Shale. sandy	17	848
Shale, sandy	29	494	Sand and a few shale breaks	26	874
Shale, tough	31	52 5	Sand, cut good	128	1,002
Sand, good	38	563	Shale	5	1,007
Sand and shale layers	24	587			
		Well	 м- 34		
Owner: Pan American Refining Corp. Dri	iller: J.	A. Walli	ing. Reported altitude 11 feet.		
Clay, yellow	10	10	Gumbo, blue	107	473
Sand	5	15	Clay, blue	231	704
Clay, white	45	60	Sand, white	31	735
Sand, red	20	80	Clay, blue	165	900
Clay. blue	286	366	Sand, white	93	993
			M-35		

Owner: Republic Oil Refining Co., Well 4. Driller: Layne-Texas Co., Ltd. Reported altitude 8 feet.

6	-	•	-		
Clay	4	4	Shale, shell, and sand layers .	50	455
Clay and sand	20	24	Sand and layers of shale	47	502
Clay	69	93	Shale, sticky	17	519
Sand, white	26	119	Shale, sandy	39	558
Clay, sand and shell breaks	61	180	Clay, tough	10	568
Clay, tough	47	227	Sand, fine	20	588
Shale and sand layers	29	256	Clay, tough	12	600
Shale, sticky	13	269	Sand, fine	25	625
Sand and shale breaks	44	313	Shale, hard, sticky	29	654
Shale, sticky, and layers of sand	75	388	Shale, sandy	31	685
Shale, sandy	17	405	Shale and sand breaks	25	710

(Continued on next page)

	Thickness (feet)	Depth (feet)	11 ···································	ckness eet)	Depth (feet)
		Well M-:	35Continued		· •
Sand	23	733	Shale, sticky and sand breaks	20	842
Shale, sandy	. 7	740	Sand and shale breaks	20	862
Sand		750	Sand, good	44	906
Sand and shale	20	770	Sand and shale layers	23	929
Shale and sand layers	35	805	Sand, good	54	983
Sand and shale layers	. 17	822	Sand and shale layers, cut good .	34	1,017
			•		
		Well M	M-36	• •	
Owner: Republic Oil Refining Co., Well	l 3. Drill	er: Layno	e-Texas Co., Ltd. Reported altitude (7 feet.	
Surface soil	. 3	3	Sand and shale	4	580
Clay	. 4	7	Clay. tough	8	588
Sand and clay breaks	. 84	91	Sand	7	595
Sand		111	Clay, tough	10	605
lay and sand breaks	75	186	Sand, fine	11	616
Clay, tough	22	208	Shale, sandy	18	634
Shale and sand breaks	48	256	Shale, hard, sticky	30	664
whale and sandy shale	104	360	Shale	12	676
hale, sticky	29	389	Shale, sticky	14	690
hale, shell, and sand layers	32	421	Sand	5	695
hale, sticky	40	461	Shale, sticky	11	706
Sand		508	Sand	· 29	735
Shale, sticky		566 576	Sand and shale breaks	24	759
		Well M	<i>1-</i> 37		
Wner: Republic Oil Refining Co., Well	2. Drill	er: Layne	e-Texas Co., Ltd. Reported altitude 7	feet.	
wrface soil	6	6	Shale, soft, and shell	72	346
llay. red	5	11	Shale, sandy, and sand	31	377
and, red	10	21	Shale, soft blue and brown	82	459
lay, soft, red	55	76	Sand with layers of sandy shale .	37	496
llay, soft, blue	20	96	Shale	60	556
and, white	25	121	Sand	20	576
lay, blue	10	131	Shale	84	660
and	15	146	Sand	10	670
lay	10	156 176	Sand with a few shale layers	113	783
and, shell, and blue clay	20 25	176	Shale, tough	33	816
lay, tough	25	201	Sand	28	844
Sand	13	214	Shale	5	849
Shale	14	228	Sand	6.	· 855

6

40

234

274

Shale

Sand

10

144

865

1,009

Sand

Shale

	ckness eet)	Depth (feet)	Thic (fe	kness et)	Depth (feet)
		Well	M-38		
Owner: Texas City Refining Inc., Well 2.	Drill	er: Texas	s Water Wells Inc. Reported altitude l	4 feet	•
Surface clay	30	30	Shale and sand streaks	22	424
Shale, sandy	30	60	Shale, sticky	23	447
Shale, hard blue	30	90	Shale, hard	71	518
Shale, sandy	20	110	Shale, sticky	57	575
Shale	25	135	Sand, hard	15	590
Shale, sticky	25	160	Shale and shell	60	650
Sand, fine, and shale	20	180	Shale, hard	20	670
Shale, sticky	65	245	Shale, sandy	45	715
Shale, hard	25	270	Sand	30	745
Shale, sandy	10	280	Shale, sticky	25	770
Sand, hard, fine	20	300	Shale, hard, sandy	20	790
Shale, sandy	25	325	Lime, hard, sandy	40	830
Sand, coarse	15	340	Shale, sandy	45	875
Shale, sandy	40	380	Sand, medium	21	896
Shale, sticky	22	402	Sand, coarse	119	1,015

Well M-39

Owner: Texas City Refining Inc., Well 1.	Driller	: Texas	Water Wells, Inc. Reported altitude	8 feet	•
Clay and fine sand	90	90	Sand	19	727
Shale, sandy	35	125	Shale, hard	40	767
Shale, sticky	115	240	Shale, soft	15	782
Sand, fine. hard	40	280	Shale, sticky	23	805
Shale, sticky	80	360	Sand	10	815
Shale. soft, sandy	68	428	Shale	9	824
Shale, hard	32	460	Sand	20	844
Sand, hard	44	504	Shale	20	864
Sand, medium	71	575	Sand, poor	30	894
Shale, sticky	25	600	Sand, fine	22	916
Shale with sand streaks	30	630	Sand	100	1,016
Sand, medium	20	650	Shale, sticky	2	1,018
Shale, hard, with sand streaks	20	670	Sand, silty	32	1,050
Shale, sticky	38	708			

We11 M-40

20	
20	117
52	169
28	197
81	278
40	318
	81

(Continued on next page)

	Thickness (feet)	Depth (feet)		ckness eet)	Depth (feet
		Well M-4	40Continued		
Clay	7	325	Sand	5	530
Sand	10	335	Clay	19	549
Sand and clay	20	355	Sand	37	586
Clay, sandy	55	410	Clay. hard	20	606
Sand	12	422	Sand	22	628
Sand. sandy clay and clay	50	472	Сіву	5	633
Sand, good	38	510	Clay, hard	22	655
Clay	15	525			÷ .
······		Well	M-43		
Dwner: Carbide & Carbon Chemicais (Corp. Drille		M-43 Texas Co., Ltd. Reported altitude 4	feet.	
Owner: Carbide & Carbon Chemicals (Surface soil			Texas Co., Ltd. Reported altitude 4	feet. 107	392
	4	er: Layne-	Texas Co., Ltd. Reported altitude 4		392 410
Surface soil	···· 4 ···· 50	er: Layne- 4	Texas Co., Ltd. Reported altitude 4 Shale	107	
Surface soil	···· 4 ···· 50 ···· 42	er: Layne- 4 54	Texas Co., Ltd. Reported altitude 4 Shale Shale, sandy	107 18	410
Surface soil Clay and sand Sand, fine	4 50 42 101	er: Layne- 4 54 96	Texas Co., Ltd. Reported altitude 4 Shale Shale, sandy Shale	107 18 56	410 466

Owner: Tin Processing Corp., Well 1.	Driller:	Layne-Texas	Co., Ltd. Reported altitude 12 fe
Soil	2	2	Sand
Clay	30	32	Clay
Sand and shell	10	42	Sand and clay breaks
Sand and clay breaks	64	106	Clay and sand breaks
Sand. shell and clay	46	152	Clay
Clay	40	192	Sand
Clay and sand	15	207	Clay

Clay and sand layers

Sand

Sand and clay

Clay

Sand and clay

Clay

Sand ...,..... Clay, shell, and sand

Weil M-45

Clay

Sand

Clay

Clay and sand layers

Clay

Shale, hard, tough

	ckness feet)	Depth (feet)		ckness eet)	Depth (feet)
		Well	M- 46		
Owner: Tin Processing Corp., Well 2. Dril	ler: La	yne-Texas	Co., Ltd. Reported altitude 12 fee	et.	
Soil	2	2	Sand and clay breaks	72	420
Clay	8	10	Clay	57	477
Clay, sandy	14	24	Sand	6	483
Clay, sand, and shell	22	46	Clay	8	491
Clay and shell breaks	53	99	Sand and shell, good	19	510
Sand and clay breaks	42	141	Sand, shell and shale	43	553
Clay	71	212	Sand	28	581
Sand, fine, muddy	12	224	Shale	13	59 4
Clay	46	270	Shale and thin layers of sand	33	627
Sand and clay	68	338	Shale, tough	69	696
Clay	10	348			

Table 14 Drillers	logs of wells in Galveston	CountyContinued
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Owner: Tin Processing Corp., Well 3. Driller: Layne-Texas Co., Ltd. Reported altitude 10 feet. Soil and clay Clay and sandy clay Clay, white Sand and clay layers Sand, red Sand 107 Clay Clay, red, and sand Clay Sand Clay, sandy Clay, sandy Cl ay Clay and sand streaks Sand and sandy clay Clay and sand breaks Sand Clay Sand and clay breaks Clay and sand streaks Clay Shale, tough Sand and sandy clay

Well N-1

Owner: Gulf Coast & Santa Fe Railroad.	Driller:	Layne-	Texas Co., Ltd. Reported altitude 8 feet.	
Sand	120	120	Gumbo, blue 7	605
Sand and shell	172	292	Shale, hard 16	621
Rock	2	294	Sand, gray 27	648
Shale, gray, sand and shell	124	418	Shale and gumbo 324	972
Gumbo, blue	28	446	Sand, gray 35	1,007
Shale, blue	53	499	Gumbo 56	1,063
Clay	93	592	Shale, hard and sulfur	1,088
Sand, fine, and shell	6	598		

•.

Thickness Depth Thickness Depth (feet) (feet) (feet) (feet) Well N-4 Owner: Todd Shipbuilding Corp. Driller: Layne-Texas Co., Ltd. Reported altitude 15 feet. 3 3 28 584 Clay Sand, fine, gray 9 12 Shale and sandy shale 121 705 Sand 53 116 821 Sand, shell, and mud 65 Shale Clay with shale streaks 5 70 Shale, sandy 34 855 21 Shale 75 145 Clay and sand 876 40 916 21 166 Shale, sandy Shale 180 926 Sand with shale streaks 14 Clay 10 228 966 Sand, fine, white 48 Shale and streaks of sand 40 Shale 11 239 Shale 76 1,042 300 1,100 Clay 61 Shale, sandy 58 Sand 15 315 Shale 15 1,115 Shale 71 386 35 1.150 Shale, sandy, and shale Shale with shale streaks 18 404 Shale, sandy 20 1,170 Shale with thin streaks of sand 50 454 36 1,206 Shale, sandy, and shale Sand 11 465 Shale, sandy 20 1,226 Shale 39 504 Sand 114 1,340 Shale with sand streaks 52 556 1,350 Clay 10 Well N-5 Owner: Galveston Ice & Cold Storage Co. Driller: McMasters & Pomeroy. Reported altitude 10 feet. Surface and sand 40 40 Sand 50 295 Clay 50 90 Clay 29 324 Mud, sea 20 110 Sand 33 357 10 Clay 29 139 Shale 367 Sand 39 178 Shale, sandy 19 386 Shale, sandy 31 209 Gumbo 32 418 224 Sand 15 Sand 40 458 Clay 21 245 Well N-5a Owner: Galveston Ice & Cold Storage Co. Driller: Layne-Bowler Co. Reported altitude 10 feet. Soil and clay 33 33 Sand, packed 9 470 Clay and shale 118 151 Gumbo and shale 79 549

Table 14.- Drillers' logs of wells in Galveston County--Continued

186

27

75

26

78

10

13

Sand rock

Gumbo

Shale

Gumbo

Sand

Gumbo

576

651

677

755

765

778

35

81

24

122

39

9

186

267

291

413

452

461

Sand, fine

Clay

Sand

Clay

Sand

Gumbo

	Thickness (feet)	Depth (feet)	Thickness (feet)	Depth (feet)
•		Well N-5	ja-Continued	
Sand	5	783	Gumbo	1,059
Gumbo	35	818	Shale and sand 40	1,099
Sand	65	883	Gumbo 23	1,122
Gumbo	38	921	Sand rock	1,128
Sand	17	938	Gumbo	1,217
Gumbo	57	995	Sand rock 125	1.342
Shale and rock	10	1,005	Gumbo 3	1,345
		Well	N-6	
Dwner: Frazier Ice & Cold Storage Co.		Layne-Te	xas Co., Ltd. Reported altitude 10 feet.	652
ourface	10	Layne-Te 10	xas Co., Ltd. Reported altitude 10 feet. Clay 91	652 663
Surface	10 31	Layne-Te 10 41	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11	652 663 751
urface and lay, soft	10 31 26	Layne-Te 10 41 67	xas Co., Ltd. Reported altitude 10 feet. Clay	663
Surface Sand Day, soft Sand	10 31	Layne-Te 10 41	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17	663 751
and and lay, soft lay and shale	10 31 26 13	Layne-Te 10 41 67 80	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17	663 751 768
urface and lay, soft and lay and shale lay	10 31 26 13 38	Layne-Te 10 41 67 80 118	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17 Clay 57	663 751 768 825
and and lay, soft and lay and shale lay and	10 31 26 13 38 58	Layne-Te 10 41 67 80 118 176	xas Co., Ltd. Reported altitude 10 feet. Clay	663 751 768 825 882
and lay, soft lay and shale lay lay lay hale	10 31 26 13 38 58 36	Layne-Te 10 41 67 80 118 176 212	xas Co., Ltd. Reported altitude 10 feet. Clay	663 751 768 825 882 996
and and lay, soft lay and shale lay and hale and	10 31 26 13 38 58 36 62	Layne-Te 10 41 67 80 118 176 212 274	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17 Clay 57 Sand, white 57 Gumbo 114 Rock 1	663 751 768 825 882 996 997
urface and lay, soft and lay and shale lay and lay and lay and lay and lay and and hale and lay lay	10 31 26 13 38 58 36 62 20	Layne-Te 10 41 67 80 118 176 212 274 294	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17 Clay 57 Sand. white 57 Gumbo 114 Rock 1 Jumbo 130	663 751 768 825 882 996 997 1, 127
and and lay, soft lay and shale lay and hale and and hale and umbo	10 31 26 13 38 58 36 62 20 60	Layne-Te 10 41 67 80 118 176 212 274 294 354	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17 Clay 57 Sand. white 57 Gumbo 114 Rock 1 Gumbo 130 Clay 23	663 751 768 825 882 996 997 1,127 1,127
Surface Sand Tay, soft Sand Tay and shale Sand	10 31 26 13 38 58 36 62 20 60 60 62	Layne-Te 10 41 67 80 118 176 212 274 294 354 416	xas Co., Ltd. Reported altitude 10 feet. Clay 91 Sand 11 Clay 88 Sand, muddy 17 Clay 57 Sand, white 57 Gumbo 114 Rock 1 Gumbo 130 Ciay 23 Sand, hard 20	663 751 768 825 882 996 997 1,127 1,150 1,170
Owner: Frazier Ice & Cold Storage Co. Surface Sand Clay, soft Sand Clay and shale Clay Sand	10 31 26 13 38 58 36 62 20 60 62 43	Layne-Te 10 41 67 80 118 176 212 274 294 354 416 459	xas Co., Ltd. Reported altitude 10 feet. Clay	663 751 768 825 882 996 997 1,127 1,127 1,150 1,170 1,254

Well N-8

Owner: City of Galveston. Reported altitude 8 feet.

Sand, gray	46	46
Clay, red with shell	17	63
Clay, red and blue	21	84
Sand, fine	16	100
Sand and clay	205	305
Clay, red and shell	13	318
Clay, red	20	3 38
Sand	102	440
Sand and clay	387	827
Sand	8	835
Sand, water	47	882

46 Clay and sand 207 1,089 Sand rock 1,090 63 1 84 Sand and clay 170 1.260 Sand, water 28 1,288 1,493 Sand and clay, hard sandstone . 205 Clay 17 1,510 Clay, shell and gravel 10 1,520 Sand and clay 234 1,754 1,758 Sandstone. hard 4 Sand 104 1,862 2,153 Ciay and sand 291

(Continued on next page)

	Thickness (feet)	Depth (feet)		ckness eet)	Depth (feet)	
- 1		Well N-8	Continued			
Clay and shell	. 43	2,196	Clay and sand	31	2,552	
Sand and clay	. 92	2,288	Clay, blue	15	2, 567	
Limestone	. 3	2,291	Sand, hard	31	2, 598	
Sand, clay and shell	. 58	2,349	Clay, blue and red	33	2,631	
Sand, water	. 48	2,397	Sand, hard, gray	6	2,637	
Clay and sand	. 28	2,425	Clay, red and blue	16	2,653	
Clay, red	. 8	2,433	Clay, yellow	45	2,698	
Sand, water	. 10	2,443	Clay, blue and yellow	9	2,707	
Clay, blue	. 5	2,448	Sand, gray	10	2,717	
Clay, red	• 3	2,451	Clay, blue	16	2,733	
Lignite	. 2	2,453	Clay, soft blue	48	2,781	
Sand, gray	. 12	2,465	Sand, hard gray	102	2,883	
Clay, red	. 11	2,476	Clay, soft blue	37	2,920	
Clay, blue	. 9	2,485	Sand, hard gray	65	2,985	
Sand, gray	. 19	2,504	Clay, blue	40	3,025	
Sand, water	. 17	2,521	Sand, gray	45	3,070	
Owner: Galveston Wharf Co. Driller: L				000	1 000	
Sand and clay	29	29	Gumbo	220	1,028	
Clay	97	126	Sand	178	1,206	
Sand	147	273	Gumbo	78	1,284	
Clay	59	332	Sand	15	1,299	
Sand		402	Gumbo	- 36	1,335	
Sand, clay layers Gumbo	41	443	Sand	44	1,379	
Sand	291	734	Shale, sand layers	44	1, 423	
Gumbo	- 32 28	766 794		68 7	1,491	
Sand	14	808	Gumbo	1	1,498	
		Well ()- 3			-
Owner: Maco Stewart. Driller: Layne-	Texas Co.,	Ltd. Re	eported altitude 5 feet.			4
Sand	52	52	Sand	23	414	
Clay	11	63	Shale	175	589	
Sand	3	66	Sand	. 53	642	
Sand, shell and shale	154	220	Shale	358	1,000	
Shale	171	391		0.00	2,000	
					1 10	

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
A-1	J. L. Jones	90	Feb. 15, 1939	'				176	385	12	272	-	0.0	773	330
A- 2	do.	500±	do.					212	410	5	212	-	1.0	689	180
A-3	do.	505	do.					106	310	1	36	-	s.1	318	75
A-4	Mrs. Mary Baker	90	do.					165	399	13	197	-	. 0	666	262
A- 7	Cecil Brown	562	do.					104	297	1	39	-	.1	311	74
A-7	do.	562	Aug. 8, 1941		22	20	4.9	116	316	2	42	. 7	. 0	351	70
A-7	do.	562	Mar. 30, 1951	588	~ ~				298		42	-	-		72
A- 8	H. Allman	120	Feb. 21, 1939	~ -				159	401	10	295	. 5	2.8	825	412
A-9	E. A. Glines	123	Feb. 17, 1939	40				177	374	12	308	-	. 0	821	368
A- 10	Old Friendswood School	440	Feb. 16, 1939					101	284	1	33	. 5	. 4	293	63
A∹ 11	Friendswood School District	560	d o 。					215	370	31	370	-	. 0	944	390
A-13	Friends Church	113	Feb. 22, 1939					2 4 2	346	35	450		-	1,060	428
A-14	H. W. Bales	140	Feb. 20, 1939	***		* 5		204	382	27	348		1.5	915	390
A-15	H. F. Schelling	160	do.	40 m				221	378	44	450	- 1		1,100	510
A-16	O. K. Bowles	144	Feb. 23, 1939	*			~ ~	195	425	1	260	-	. 5	772	292
A-17	Mrs. Annette Voss	763	May 7, 1951	1,450			ua	*1 0	561		175		-		138
A-19	G. G. Anderson	635	Feb. 24, 1939		- 0	es es		121	304	1	41	-	. 3	321	45
A-19	do.	635	Mar. 29, 1951	612					310		43	-	•	~~	54
A-20	E. D. Altemus	170	Feb. 23, 1939			a		286	444	1	320		1.5	886	195
B-1	Hall J. McConnell	514	Mar. 16, 1939				•••	171	344	1	82	-		419	27
B-1	do.	514	Apr. 10, 1951	778					330		84	-			30
B-2	D. D. McDonald	60	Mar. 17, 1939					348	456	23	755	-	·	1,620	705
B- 3	R. E. Ketchey	562	Apr. 10, 1951	1,060	29	7.6	3 . 2	221	383	0	141		. 2	590	32
B- 4	J. S. Gissel	655	Mar. 17, 1939					2 5 8	416	1	175	-	-	629	28
B-4	do.	655	Mar. 28, 1940					259	426	1	177	-	-	640	36
B- 5	J. M. Robinson	545	do.					210	375	1	131	-	-	524	36
B-6	J. E. Haviland	600	Mar. 17, 1939					227	384	1 .	150	-		561	33
B- 7	E. W. Platzer	368	Mar. 22, 1939					195	404	1	92	-	_ · ·	485	38
B-9	H. T. James	605	Mar. 21, 1939					212	472	1	96	2	-2	549	63
B-11	Bay Shore Lumber Co.	106	Mar. 17, 1939							4	172	-	-		
B-12	Clear Lake Shores	578	do.					222	380	1	140	-	· .	542	28
B-13	A. L. Schmidt	467	do.					212	364	1	138	-		526	34
B-17	Chas. A. Davis	570	Mar. 16, 1939					176	342	1	100	-		446	40
B-18	I. M. Singeltary	35	Mar. 14, 1939				G 10	129	498	, 12	150		. 3	672	352
B-19	W. L. Price	48	do.		10 63		48 SA	130	440	8	170		3.1	655	330

Table 15.- Analyses of water from wells and springs in Galveston County, Texas (Analyses given are in parts per million except specific conductance, pH, and percent sodium)

Table	15	Analyscs	o f	water	from	wells	and	springs	in	Galveston	CountyContinued

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)		Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)		Dis- solved solids	Hardness as CaCO ₃
B- 21	Waters Davis	707	Jan, 30, 1952	1,450	14	10	3.2	311	408	0.2	270	-	0.2	855	38
B- 22	H. A. Sawyer	25	Mar. 15, 1939	-	-	-	-	174	494	3	200	-	.7	771	345
B-23	H. F. Thompson	74	do.	-	-	-	-	100	358	7	85	-	, 1	444	204
B- 25	Texas Corthinian Yacht Club	163	Mar. 22, 1939	-			-	241	580	1	150	-	-	726	165
B-28	H. Beckman	202	Mar. 23, 1939	-	-	-	-	287	592	1	171	-	-	768	104
B- 30	John Vaglienti	160	Mar. 16, 1939	-	-	-	- .	177	319	20	210	-	-	630	195
B- 31	R. E. McQuirk	152	do.	· _	-	-	- 1	229	514	30	197	-	-	786	232
B- 32	Galveston County Water Control & Improvement Distr No. 2 Well 2	ict 590	May 5, 1951	839	_	-	_	-	354		96	_			32
B 33	J. S. Matlock	500+	•	039	-		_	187	333	1	108		<u> </u>	470	38
B-34	J. S. Matlock F. A. Reynolds	275	Mar. 13, 1939 do.	_	-			251	490	30	242			838	228
B-34 B-35	W. G. Hall	275	Mar. 14, 1939	_	_	[256	500		212			757	154
B- 36	H. W. Thompson	550	Mar. 13, 1939 Mar. 13, 1939	-	-			167	328		86		1 -	412	27
B- 30 B- 37	n. w. Inompson Galveston, Houston, & Hendersøn RR.		Mar. 13, 1939 Prior to 1914	-	12	21	9.2	739	560		870			2,020	_
B- 38	Galveston County Water Control & Improvement Dis- trict No. 2 Well 1	701	July 24, 1941	-	22	8.9	3.4	242	344	3	195	.9	0	645	36
B-38	do.	701	Aug. 5, 1951	1,540	-	-	-	- 1	643	-	195	-	-	-	37
B-39	Emil Schenk	575	Mar. 14, 1939	-		-	-	173	330	1	85	-	-	426	28
B-41	Mrs. M. M. Summers	210	do.	-	-	-	-	244	556	1	195	-	-	777	202
B-42	John Best	208	Mar. 13, 1939	-	-	-		225	514	1	131		-	639	117
B-43	W. F. McKibben	200	do.	-	-	-	-	243	538	1	178	-	-	735	165
B- 44	F. Wallrab	150	Mar. 11, 1939	-	-	-	-	249	509	4	282	-	-	457	278
B-45	J. H. Ross	600	July 25, 1941	· -	-	-	21	87	320	2	74	-	.0	379	179
B-45	do.	600	May 7, 1951	710	-	-	-		318	-	75	-	-	-	46
B-45	do.	600	May 4, 1954	-	32	11	3.1	144	312	1.0	68	.2	.5	415	40
B- 46	O. Haardt	65	Mar. 8, 1939	-	-			215	426	30	2 5 0	-	3.0	801	267
B- 47	Stewart Hervey	165	do.	-	-	-	-	159	436	-15	166	-	-	650	262
B- 48	J. F. Thompson	74	Mar. 13, 1939	-	- `	-	-	192	430	30	365	-	-	984	480
B- 50	Zelda Smith	800	do.	-	-	-	-	236	512	2	225	-	-	789	225
B- 52	D. Moratto	170	Mar. 15, 1939	-	-	-	-	278	568	1	215	-	-	819	165
C-4	W. P. Derrick	140	Mar. 19, 1939	=	-	38	20	261	555	20	190	-	-	802	177
C- 5	C. D. Voss	614	Feb. 14, 1952	1,160	-			-	404		175	=	-		36
C- 6	Grogan & Curry	541	do.	1,100		-		-	412		155	-	-		32
C- 7	Bay Shore Invest- ment Co.	555	Apr. 20, 1939	-		8.4	2.7	244	427	2	149	-	-	616	32
C- 9	A. F. Richter	163	do.	-	-				653	15	250		-	947	

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)		Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (^{NO} 3)		Hardness as CaCO ₃
C- 10	J. R. Heckendorn	150	Apr. 21, 1939	-	-	58	35	383	744	15	350	-	-	1,210	286
C- 11	F. G. Eidman	687	May 16, 1939	-	-	-	-	199	398	1	86	1.2	-	473	20
D- 2	L. Z. Pledger	800	Feb. 27, 1939	-	-	-	-	146	346	1	55	-	-	378	45
D- 2	do.	800	Feb. 29, 1951	679	-	-	-	-	331	-	55	-	-		42
D- 3	J. M. West	600	Feb. 28, 1939	-	-	-	-	109	298	1	39	-		312	64
D-3	do.	600	Mar. 30, 1951	560	-	-	-	-	264	-	38	-	-	-	42
D- 5	Otto Letzerich	500	Mar. 1, 1939	-	-	-	-	112	300	1	39	-	-	314	58
D-7	P. V. Leavenworth	600±	Mar. 6, 1939	-	-	-	-	197	412	2	252	-	-	749	2.67
D- 8	Geo. S. Taylor	127	Mar. 3, 1939	-	-	-	-	215	330	2	250	-	-	679	159
)~9	Gerald Mora	550	Dec. 18, 1951	705	22	15	3.4	143	334		62	-	.0	445	52
D-10	J. H. Butte	-360	Mar. 1, 1939	-			-	257	373	7	340	-	-	865	234
) 1 2	Dillard-Waltermire, Inc.	676	Aug. 15, 1951	1,790	18	25	11	342	337	.7	408	-	¥ 0	971	108
0-15	John Rezuk	32	Apr. 25, 1939	-	-	83	28	85	543	3	42		-	508	322
)-16	C. W. Van Dyke	42	Apr. 26, 1939	-	-	116	16	30	445	1	38	-	-	420	355
)-17	Mrs. A. F. Winton	103	Apr. 25, 1939	-	-	107	44	186	390	16	365	۰9		910	447
- 18	Missouri Pacific R.R.	650	May 1, 1939	-	•	-	-	203	334	1	158	-	u	533	57
)~ 19	R. McPeters	70	Apr. 26, 1939		-		-	-	476	1	36	-	-	448	
)- 20	W. A. Barber	325	do.	-		89	21	78	427	8	. 84	.4	-	490	308
)- 22	T. C. Scruggs	32	Mar. 4, 1939		-	-	-	- '	-	2	36		•	-	-
D 2 3	C. E. Holbert	160	May 2, 1939	••	~	-	U U	70	490	4	44	•-		484	315
D-24	L. C. Williams	226	do.			19	11	241	561	1	110	.8		658	92
D-25	J. A. Unger	360	Apr. 27, 1939	-	-	98	24	56	500	3	38	~		465	345
E- 1	M. B. Butler	125	Mar. 13, 1939	-	-	-	-	272	484	18	332	-	-	960	292
E~ 2	dc.	109	do.	-	-	-	-	273	458 -	54	428	-		1,140	442
E- 4	Joe Daro	168	Mar. 17, 1939	-	-	-	-	162	502	2	138	-	-	642	255
E - 5	O. M. Trippodo	105	Apr. 5, 1939	-	-	88	57	293	470	66	452	-	-	1,190	455
E- 6	Mrs. Lena Ferro	100+	Mar. 17, 1939	-		~		302	556	36	340	-	~	1,060	315
E~ 9	Phillips Petroleum Co.	432	Sept.15, 1939	-	14	8.1	2.7	176	378	. 2	74	-	.0	462	31
E-10	Midstates Oil Co.	650±	Mar. 24, 1939	-	-	11	2.4	165	378	3	58	-	· •	425	37
E-13	Ross Stewart	716	do.	-	-	-		154	344	1	54	-	e	375	24
E~ 17	E. P. Howell	694	Mar. 27, 1939	-	-	12	2.7	212	317	2	170	-	-	555	42
E-18	Magliola & Salvato	750	Mar. 28, 1939	-	-	4.8	3.6	182	378	1	78	-	1.0	457	27
E- 19	Carl Kobarg	160	Mar. 27, 1939	-		106	58	362	531	61	559	-	-	1,410	501
E-22	Mrs. Hans Guildman	1,200±	do.		-	33	11	775	506	1	990	-	- 1	2,060	127
E-23	Paul Lobit	250	do.	1 ~	-	25	12	312	634	1	192			857	113
E-24	Reicher	463	May 18, 1939	-		1.6	3.2	178	372	` 1	70	-	-	437	17
E- 28	Galveston County Water Control & Improvement Dis- trict No. 1	576	No. 20 1035			5.0	1.5	181	370	1.7	75		6	447	10

5.0 1.5

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576 Mar. 29, 1935

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Table 15.- Analyses of water from wells and springs in Galveston County--Continued

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Well	Owner .	Depth of well (ft.)		e of ction	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)		Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
E-28	Galveston County Water Control & Improvement Dis- trict No. 1	576	Nov.	2, 1937	-	_	_	-	-	370	1	76	-	-	-	-
E-28	do.	576	Feb.	20, 1939	-	-	-	-	181	366	1	77	i -	0.9	- 431	16
E-28	do.	576	Apr.	20, 1944	838	14	5.4	1.3	186	370	2	. 79	1.0	.2	471	19
E- 31	G. Marselli	600	Apr.	5, 1939	-	-	6.0	2.0	211	390	1	108	-	-	518	23
E- 32	E. Menotti	504		do.	-	-	3.2	3.4	203	415	1	86	-	-	501	22
E-34	Mineral Oil Refining Co.	875	Aug.	16, 1926	-		15	7.0	736	344	1.7	985	-	-	1,920	66
E-34	do.	230	July	18, 1933	-	. .	20	12	296	600	.8	175	-	-	832	99
E- 37	C. L. Dobbins	940	May	13, 1939	-	-	-	-	286	396	5	232	-	-	708	36
E-38	do.	201	Apr.	10, 1939	~	-	29	11	323	671	1	190	-	-	887	117
E-40	Izaac Lippman	626	Mar.	23, 1939	-	-	-	-	247	392	. 1	175	-	-	609	32
E-45	Pure Oil Co.	620		do.	-	•	-	-	253	396	1	175	-	-	611	22
E-47	Humble Oil & Refinin Co.	g 605	Apr.	11, 1939	-	-	11	2.4	255	415	1	177	-	-	650	37
E-47	do.	605	Nov.	9, 1950	1,520	•	-	-	-	630	-	190	- 1	-	-	97
E-48	Midstates Oil Co.	434	Mar.	23, 1939	-	-	-	-	261	500	1	135	- 1	-	634	34
E-49	D. J. Corbett	820		1941	-	-	-	-	461	472	3	495	-	-	1,290	86
E-51	Burpee	601	Jan.	24, 1952	1,010	••	-		-	428	-	112	-	-] -	20
E-53	Ed Salzmann	256	Mar.	22, 1939	~	-	-	-	305	630	1	180	-	-	814	108
E54	Mrs. Otilla Collogne	825	Feb.	6, 1952	2,100	18	14	4.9	438	390	8.4	480	1.0	. 2	1,110	55
E-55	C. M. Wolston	210	Mar.	22, 1939		-	-	-	295	582	1	198	-	-	803	117
E- 56	Will Horwitz Estate	608	Apr.	11, 1939		-	4.8	3.6	173	366	1	72	-	-	435	27
E-57	C. J. Palmo	90	Mar.	24, 1939	-	-	-	-		-	120	430	-	-	- 1	-
E- 58	R. L. Allen	208	1	do.	*	-	-	-	268	626	2	123	-	1 -	721	105
E-60	Mrs. C. B. Benson	100		do.	-	-	-	-	327	582	44	330	-	-	1,080	278
E-62	E. Harris	100	Mar.	23, 1939	-	-		-	199	526	2	255		•	849	360
E-62a	do.	477	Apr.	3, 1952	1,120	16	11	6.4	233	460	.2	130	-	1.2	642	54
E-64a	G. D. Butler	96	Mar.	31, 1939	-	-	78	41	155	512	11	192	-	-	729	366
E-65 -	Three Bee Investment Co.	700±		do.	•	-	-	-	-	451	1	117		-	553	-
E- 67	Midstates Oil Co.	700	Apr.	11, 1939	· -	-	6.8	2.4	264	500	1	134			654	27
E-69	Mrs. M. Moore	64	Mar.	23, 1939	-	-	-	-	195	524	1	230	-	-	806	330
E-71	O. E. Coleman	110		do.	-	-	-	-	98	467	25	74	-	-	543	300
E- 73	Humble Oil & Refining Co.	8 828	Mar.	21, 1939	-	-	96	63	328	537	37	520		-	1,310	499
E-74	City of Galveston Test Well 7-10	763 [≞] /	Feb.	7, 1942		18 -	13	3.9	205	350	15	134	.7	.0	591	48

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a/ Drill stem test from 756 to 763 feet.

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Table 15 Analyses of wa	er from wells and	springs in Galveston	CountyContinued
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	fate	Chlo- ride (Cl)	Fluo ride (F)		Dis- solved solids	Hardness as CaCO ₃
E-74	City of Galveston Test Well 7-10	80 0 5/	Feb: 12; 1942	-	7.2	15	5.7	296	430	18	237	-	0.0	851	61
E-75	City of Galveston Test Well 12-15	7420	May 8, 1942	-	26	20	6.4	254	348	6.0	238	0.7	.0	731	76
E-75	do.	783 ^d	May 9, 1942	-	14	27	10	401	390	9.9	460	.8	.0	1,130	108
E-76	Frank Drees	88	Mar. 29, 1939	- '	-	64	32	305	604	8	318		1.5	1,030	290
E-77	Ed H. Dues	150	do.	-	-	11	11	275	634		106		-	723	290 72
E-78	City of Galveston well 10	770	May 28, 1943	_	24	12	3.6	208	347	2	148	.8	0	576	
Z+78	do.	770	Apr. 18, 1944	<u> </u>	-	12	3.9	215	352	2	158		0	570	45
E-78	do.	770	Oct. 7, 1944	<u> </u>	-	14	4.0	210	347	2	150		.2		46
E-78	do.	770	Jan. 29, 1945			-	-	210	541	-	157	ł		583	52
E-78	do.	770	Jan. 16, 1946	<u> </u>		16	4.8	218	353	1	172		-	-	
E-78	do.	770	June 7, 1946	- I		_		-	555		178			586	60
E-78	do.	770	Sept. 3, 1946	<u> </u>							181		-		-
E-78	do.	770	May 9, 1947	_	-	-					192		-	-	
E-78	do.	770	July 11, 1947	1,140	-	20	4.4	228	352	2	194		0	637	68
E- 78	do.	770	Nov. 10, 1947	1,120	-	21	6.4	229	348	2	205		.5	635	79
E-78	do.	770	Jan. 15, 1948	1,140	-	-	-		-	-	198	-		-	13
Ĕ-78	do.	770	Mar. 4, 1948	1,120	-	-	-	-	-	-	198	-	_		
E-78	do.	770	May 21, 1948	1,170	-	- 1	-	• -	358	-	202	-	_	_	
E-78	do.	770	Nov. 17, 1948	1,160	-	-	-		-		200	-	_		
E-78	do.	770	May 9, 1949	1,180	28	14	6.1	235	355	. 8	198		D .	656	60
E-78	do.	770	Nov. 18, 1949	1,170	-	-	- 1	-	338	-	207	-	-	-	-
E-78	do.	770	May 9, 1950	1,190	-	-	-	· -	-	-	206	-	-	_	-
E-78	do.	770	Nov. 10, 1950	1,130	-	-	-	-	346	-	210	-	-	-	71
E-78	do.	770	May 7, 1951	1,210		-	-	-	-	-	218	-	-	-	
E-78	do.	770	Nov. 6, 1951	1,180	-	-	-	-	345	-	215	-	-		-
E-78	do.	770	Apr. 29, 1952	1,230	-	-	-	-	-	-	218	-	-	-	-
E-78	do.	770	Nov. 4, 1952	1,200	26	19	5.6	236	347	-	210	.6	.0	680	70
E-79	City of Galveston Tes Well 1-4	st 720- 730	Dec. 12, 1941	-	33	16	6.1	188	332	2	140 [.]	.6	.0	558	65
E-79.	do, 7	760-770	Dec. 16, 1941	-	20	14	4.9	229	364	2	178	.5	.0	617	55
E 79	do. E	370-880	Apr. 7, 1942	-	14	30	11	597	400	. 8	170	.8	.0	1,630	120
E- 80	City of Galveston Tea well 11-14	t 805 [≞] /	Apr. 28, 1942	-	14	20	7.1	396	365	9.4	445	1.2	.0	1,070	79
E-81	City of Galveston well 13	810	Apr. 18, 1944	-	-	17	5.1	250	340	2	230		1.8	703	64

L/ Drill stem test from 793 to 800 feet. c/ Drill stem test from 732 to 742 feet. d/ Drill stem test from 773 to 783 feet.

e/ Drill stem test from 794 to 805 feet.

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO
E- 81	City of Galveston well 13	810	Oct. 7, 1944	-		17	5.3	247	348	2	223	-		686	64
E-81	do.	810	Jan. 29, 1945	-	· - /	-	1 1		1111	-	210	-		× (-	- ;
E-81	do	810	Jan. 16, 1946		1	16	4.6	241	3 5 0	2	209	-	1	662	59
E-81	do.	810	June 7, 1946			-	-	-		-	211	-	-	-	-
E-81	do.	810	Sept. 3, 1946		-	-		-		-	210	-	-	-	-
E-81	do.	810	May 9, 1947			-		-	-	-	214	-	-	-	-
E-81	do.	810	July 11, 1947	1,190	-	22	3.5	242	356	2	214	-	. 2	686	70
E-81	do.	810	Nov. 10, 1947	1,170	-	17	5.6	245	348	2	220	-	. 5	662	66
E-81	do.	810	Jan. 5, 1948	1,190	-	-	-	-	-	-	216		-	-	1
E-81	do.	810	Mar. 4, 1948	1,180	- /	-	_	-	-	-	214	-		-	-
E-81	do.	810	May 21, 1948	1,210			-	-	3.48	-	218	1 - 1		· -	_
E-81	do.	810	Nov. 17, 1948	1,200				-	-		215			-	-
E-81	do.	810	May 9, 1949	1,210	26	15	6.1	237	343	1.6	210	-	. 2	685	62
E-81	do.	810	Nov. 18, 1949	1,200	٥	-			341	-	216		-	-	-
- 81	do.	810	May 9, 1950	1,210		-	-		-	-	214	-	-	-	-
-81	do.	810	Nov. 1950	1,190	-		-		347	-	210	-	-	-	56
E-81	do.	810	May 7, 1951	1,230	-			-	352	-	220	-	-	-	64
E-81	do.	810	Nov. 7, 1951	1,190	-	-	-	-	356	-	216	-	-	100	47
E=81	. do.	810	Apr. 29, 1952	1,200	-	-		-	337	-	213		-	-	
2-82	City of Galveston Test Well 6-9	769 <u>f</u> /	Jan. 21, 1942	· · ·	18	19	5,0	204	347	6.6	154	. 8	. 0	603	68
E-83	City of Galveston well 12	781	May 27, 1943		25	13	3.7	198	347	2	134	. 6	-	557	48
E-83	do.	781	Dec. 28, 1943	1,020	-	-		1.40	347	2	154	-	-		-
E-83	do.	781	Oct. 7, 1944	-		15	5.0	222	349	2	179	-		595	58
E-83	do.	781	Jan. 29, 1945			5 C	4.6.7	-	- in	- 1	186		-		-
2-83	do.	781	Jan. 16, 1945		-	17	4.9	233	353	1	197	-	-	652	62
E-83	do.	781	June 7, 1946	-	-			-	e • •	-	200	-	-	131	-
E-83	do.	781	May 9, 1947			-	12	12	19 <u>1</u>	Ξ.	209	-	1 - 1	1.10	7 – 1
E-83	do.	781	July 11, 1947	1,190	-	22	3.7	236	352	3	206		. 0	669	70
E- 83	do.	781	Nov. 10, 1947	1,160	-	18	6.2	241	352	2	215	-	. 5	667	70
-83	do.	781	Jan. 15, 1948	1,190	-		-	-	-		210	-	-	-	-
- 83	do.	781	Mar. 4, 1948	1,180	1.0	-				-	214	1-1-1	-	-	-
2-83	do.	781	May 21, 1948	1,180	-	-		-	328	-	214	-	-		` -
2-83	do.	781	Nov. 17, 1948	1,200	- 1				-	-	210				
2-83	do.	781	May 9, 1949	1,210	28	15	6.3	242	350	3	212			67.8	64
2-83	do.	781	Nov. 18, 1949	1,200	1 2 1		100	and and good of a	348	1 -	214	10.0	1941	016-0	14 (1410
E-83	do	781	May 9, 1950	1,220				W. G. 14 . 51. 4	1441		216	1000	11.		599.68

f/ Drill stem test from 762 to 769 feet. Lapid for graphicae of energy and energy approaches an energy approaches an energy approaches and approaches and an energy approaches approaches an energy approaches ap

Table 15 Analyses of	water from	wells and	springs in	Galvestoa	CountyContinued
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	fate	Chlo- ride (Cl)	Fluo- ride (F)		Dis- solved solids	Hardness as CaCO ₃
E-83	City of Galveston well 12	781	Nov. 10, 1950	1,200	-	-	-	-	352	-	212	-	-	-	66
E-83	do.	781	May 7, 1951	1,220	-	-	-	-	-	-	220	-	-	-	
E-83	do.	-	Nov. 5, 1951	1,210	-	-	-	-	357	-	219	-	-	-	-
E-83	do.	781	Apr. 29, 1952	1,210	-	-	-	-	343	- ·	215	-	-	-	44
E-84	City of Galveston well 9	764	May 28, 1943	-	25	19	5.5	248	352	2	224	0.7	0.8	711	70
E-84	do.	764	Dec. 28, 1943	1,390	-	-	-] -	341	2	281	-	-	-	-
E-84	do.	764	Apr. 18, 1943		- 1	22	6.6	272	338	3	278	-	1.8	780	82
Ë-84	do.	764	Oct. 7, 1944	-	- 1	22	6.5	269	351	2	266	-	1.8	752	82
E-84	do.	764	Jan. 29, 1945	-	-	-	-	-	-	-	264	-	-	-	-
E-84	do.	764	Jan. 16, 1946	-	-	-	-	-	349	2	262	-	-	738	-
E-84	do.	764	June 7, 1946	-	-	-	-	-	-	-	259	-	-	-	· ·
E-84	do.	764	Sept. 3, 1946	-	-	-	- 1	-	-	-	253	-	-	-	-
E-84	do.	764	May 9, 1947	-	-	-	-	-	-	-	258	-	-	-	-
E-84	do.	764	July 11, 1947	1,310	-	22	2.8	268	344	2	258	-	. 2	728	66
E-84	do.	764	Nov. 10, 1947	1,300	-	25	7.9	262	344	2	270		. 8	737	95
E-84	do.	764	Jan. 15, 1948	1,310	-	-	-	-	-	-	256	-	-	-	-
E-84	do.	764	Mar. 4, 1948	1,290	•		-	-	-	-	256	-	•	-	-
E-84	do.	764	May 21, 1948	1,290	-	-	-	-	312	-	260	-	-	-	
E-84	do.	764	Nov. 17, 1948	1,310	-	-	-	-	-	-	250	-	-	-	-
E-84	do.	764	May 9, 1949	1,320	-	17	7.5	257	339	2.1	250	-	. 2	729	74
E-84	do.	764	Nov. 18, 1949	1,300	-	-	-	-	334	-	252	-	-	-	-
E-84	do.	764	May 9,.1950	1,350	- [`]	· -	-	-	-	-	262	-	-	-	
E-84	do.	764	Nov. 10, 1950	1,300	-	-	-	-	337	-	248	-	-	-	77
E-84	do.	764	May 7, 1951	1,310	-	-	-	-	-	-	250	-	-	-	-
E-84	do.	764	Nov. 6, 1951	1,280	-	-	-	-	335	-	252	-	-	-	-
E-84	do.	764	Apr. 29, 1952	1,310	-	-	-	-	-	-	250	-	-	-	-
E-85	City of Galveston test well 5-8	764 ^{8/}	Feb. 2, 1942		18	18	6.4	297	382	1.9	284	. 5	. 2	822	72
E-86	City of Galveston test well 4-7	7 <u>49h</u> /	Jan. 10, 1942		20	27	8.7	306	310	5	360	. 5	-	886	103
E-87	City of Galveston well 11	771	May 28, 1943	-	24	17	4.8	261	3 3 8	3	245	.9	1.2	728	62
E-87	do.	771	Dec. 28, 1943	1,310	-	-	-	- 1	331	2	257	-	-	-	-
E-87	do.	771	Apr. 18, 1944	-	-	17	5.7	268	331	2	265	-	1.2	734	66
E-87	do.	771	Oct. 7, 1944	-	-	18	5.8	263	334	3	258	-	. 2	712	69
E-87	do.	771	Jan. 29, 1945	-	-	-	-	-	-	-	252	-	-	-	-

g/ Drill stem test from 758 to 764 feet.

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h/ Drill stem test from 738 to 749 feet.

Table 15 Analyses of water	from wells and springs	in Galveston CountyContinued
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Well	Owner	Depthor of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)		Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
E- 87	City of Galveston well 11	771	Jan. 16, 1946	-		_		-	341	1	246		-	722	-
E-87	do.	771	June 7, 1946	-	-	-	-	-	-	-	250	_ ·	-	-	_
E-87	do.	771	Sept. 3, 1946	-	-	-	_	•	-		247	_	-	-	
E-87	do.	771	May 9, 1947	-	-	-	-	-	-	- /	248	_	-	- 1	
E-87	do.	771	July 11, 1947	1,310	-	19	3.3	264	342	2	250		0.0	718	61
E-87	do.	771 ·	Nov. 10, 1947	1,260	-	18	6.4	264	336	2	260	-	.8	717	72
E- 87	do.	771	Jan. 5, 1948	1,280	-	-	-	-	-	-	248	_	-		l -
E-87	do.	771	Mar. 4, 1948	1,270	-	-		-		- 1	250	-	_	-	-
E- 87	do.	771 .	May 21, 1948	1,290	-	-	_	-	318		252	-	-	-	
'E- 87	do.	771	Nov. 17, 1948	1,360	-	- -	-	-	334	-	272	 - '	-		-
E-87	do.	771	May9, 1949	1,310	28	16	6.9	257	333	.8	250	-	.2	731	68
E-87	do.	771	Nov. 18, 1949	1,290	-		-	-	330	-	250		-	- 1	
E-87	do.	771	May 9, 1950	1,310	-	-	-	-	-	-	250	-	-	-	-
E- 87	do.	771	Nov- 10, 1950	1,300	-	-	-	-	336	-	252		- 1	_ 1	67
E-87	do.	771	.May 1, 1951	1,320	-	-	-	-	338	-	255	-	-	-	64
E-87	do.	771	Nov. 16, 1951	1,290	-	-	-	-	334	-	253	-	-	-	
E-87	do.	771	Apr. 29, 1952	1,310	-		-	-	318		255	-		-	-
E-88	City of Galveston test well 3-6	770 <u>i</u> /	Dec. 6, 1941	-	20	25	8.3	334	346	2	380	-6	.0	946	96
E-88	do,	791 <u>1</u> /	Dec. 27, 1941	-	12	19	7.8	341	342	9.4	375	.7	.0	950	80
E-89	City of Galveston test well 10-13	825 k /	Apr. 15, 1942		10	17	6.5	393	334	12	. 450	1.0	.0	1,050	69
E-90	G. Novelli	800	Feb. 11, 1952	979	-	-	-	-	313	-	158	-	-	-	50
E-91	Penrod Drilling Co.	439	Mar. 16, 1951	980	17	9.4	4.4	212	451	-	94 -	-	. 2	565	42
E-93	City of Galveston test well 2	801 ¹	Jan. 4, 1941	-	9.6	22	7.5	264	304	5.2	288	.9	.5	7 58	86
E-93	do.	895 🖤	Jan. 17, 1941		- '	29	13	592	332	26	790	-	_	1,660	126
E-93	do.	87 3 ⁿ ∕	Jan. 26, 1941	-	12	39	86	728	354	1	i,030	.9	1 -	2,020	163
E-93	do.	1,206°/	Jan. 22, 1941	-	-	45	21	999	314		1,480	-	-	2,770	199
E-93	do.	1,206	Jan. 26, 1941	<u> -</u>	-	-		1,340	528		1,860	-	- 1	3,470	182
E-93	do.	807	July 5, 1951	3,440	10	26	7.4	690	256	1.6	990	.4	.2	1,850	96 ,
E-94	Dairy Farmers Co- op Association	96	Jan. 26, 1939		-	-	-	122	420	18	63	-	-2	476	186

i/ Drill stem test from 788 to 791 feet.

j/ Drill stem test from 760 to 770.feet. k/ Drill stem test from 812 to 825 feet.

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1/ Drill stem test from 784 to 801 feet.

m/ Drill stem test from 868 to 895 feet.

n/ Drill stem test from 853 to 873 feet. A proving the appropriate station, when we prove the province the station

o/ Drill stem test from 1.177 to 1,206 feet.

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (S0 ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F- 2	V. T. Bounds	665	May 17, 1939		-	-	-	206	430	1	79	1.2	0.6	835	20
F-4	R. F. Zelinek	225	do.	-	-	-	-	353	684	1	218	.0	-	920	102
F-5	T. W. Saunders	225	do.	-	-	-	-	370	717	1	_223	.0	-	956	99
F-8	C. J. Blume	557	do.	-	-	-	-	333	472	1	_100	1.3	-	557	26
F-9	A. L. Swank	487	May 15, 1939	-	-	-	-	316	108	5	167	-	-	781	52
F-10	Adams Preserving Co.	656	do.	-	-	-	-	282	452	1	190	-	- 1	683	28
F-1 1	Southern Pacific Railroad	601	do.	-	-	-	-	263	427	1	180	-	-	645	34
F-11	do.	601	May 2, 1951	1,220	-	-	-	-	428	-	185	-	-	-	32
F-12	Mrs Butterfield	480	May 15, 1939	-	-	-	-	271	472	1	168	-	-	664	36
F-16	W. H. Sutton	200	do.	-	-	-	-	335	677	2	210	-	- 1	901	123
F-17	do.	100	do.	-	-	-	-	746	412	162	1,870	-	-	3,560	1,520
F-18	Superior Oil Co. •	692	Aug. 21, 1951	1,300	16	7.2	2.8	2 3 8	445	.6	198	-	- 1	7 2 7	30
F-21	Edwards Drilling Co.	645	do.	1,270	16	6.5	2.7	271	397	.7	206	-	. 2	698	27
F-22	Humble Oil & Refin- ing Co.	650	Jan. 22, 1952	1,180	15	7.0	2.0	257	392	. 2	190	-	. 2	687	26
F-25	Edwards Drilling Co.	329	Apr. 16, 1952	1,300	•	-	-	-	502	-	170	-	-	- 1	36
F-26	John W. Mecon	656	do.	1,280	-	-		-	470	-	178	-	-	-	30
F-28	Mainland Co.	181	July 28, 1952	1,760		-	-	-	616	-	278		-	-	91
F-30	Galveston County Hospital	680	Nov. 13, 1950	1,290	8.0	9.2	3.5	286	498	6.8	173	-	1.0	745	38
F-31	Frank Bell	110	Apr. 12, 1939	-	-	55	27	235	598	8	184	-	-	803	247
F-33	Galveston County Water Control & Improvement Dis- trict No. 3 well 2	708	Apr. 19, 1944	1,270	15	7.7	2.2	268	430	2	178	1.0	1.2	698	28
F-34	Galveston-Houston & Henderson Railroad	. 914	Aug. 2, 1941	_	25	25	10	574	352	3	750	. 8	.0	1,570	104
F- 38	Edwards Drilling Co.	326	Apr. 16, 1952	1,190		-	-	-	491	-	140	_	-	-	37
F-40	K. Farley	248	July 28, 1952	1,670	-	-	-	-	704	-	170	_	-	-	68
F-42	Community Public Service Co. well 6		Oct. 8, 1944	1,460	19	8.0	3.1	313	366	2	285	1.0	. 5	819	33
F-42	do.	780	May 8, 1951	1,390	-	-	-	-	446		265	-	-	-	32
F-43	Community Public Service Co. well 4		Feb. 21, 1939	-	-	-	-	-	446	1	250	1.1	.5	775	32
F-43	do.	772	Feb. 10, 1943	-	18	7.0	2.5	322	490	1	228	1.0	.5	821	28
F-43	do.	772	Apr. 14, 1944	-	-	-	-	-	-	-	248	-	-	-	-
F-43	do.	772	Oct. 29, 1946	-	-	-	-	-	-	-	263	-	-	-	-
F-43	do.	772	May 18, 1948	1,600	-	~	-	-	446	-	305	-	-	- '	-

F.45do.10010110411111101110110110110 <t< th=""><th></th><th>Well</th><th>Owner</th><th>Depth of well (ft.)</th><th>Date of collection</th><th>Specific conductance (micromhos at 25°C.)</th><th>Silica (SiO₂)</th><th>Cal- cium (Ca)</th><th>Magne- sium (Mg)</th><th>Sodium and potassium (Na + K)</th><th>Bicar- bonate (HCO₃)</th><th>Sul- fate (SO₄)</th><th>Chlo- ride (Cl)</th><th>Fluo- ride (F)</th><th>Ni- trate (NO₃)</th><th>Dis- solved solids</th><th>Hardness as CaCO₃</th></t<>		Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
P-44do.TooRef. 10, 193235F-44do.TooRef. 10, 1943238F-44do.TooRef. 10, 1943235F-44do.TooNay 18, 19481,400530-235 <td></td> <td>F-44</td> <td>Service Co.</td> <td>760</td> <td>F.L. 01 1020</td> <td></td> <td></td> <td></td> <td></td> <td>224</td> <td>50.2</td> <td></td> <td>250</td> <td></td> <td>0.0</td> <td>821</td> <td>40</td>		F-44	Service Co.	760	F.L. 01 1020					224	50.2		250		0.0	821	40
F-44 da. 760 Oct. 29, 1946 - - - - - - - 228 - - - - - - 228 -<		F AA				-		-	-	534					0.0		-
F-44 da. 760 May 18, 1948 1, 470 - - - - 548 - 208 - <t< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>-</td></t<>						-		-	-	-	-						-
P-44 do. 760 May 8, 1951 1,480 - - - - - 530 - 235 -						-								_		_	. <u>.</u>
F.43 Community Public Service Co. Community Publi			· · · ·			·										-	38
Service Co. 764 Mar. 10, 1943 -<				100	may 0, 1901	1,400	_				000	ļ	200				
F445 do. 104 0pt. 14. 1946 1.40 - - - - 207 - - - - - - 207 - <th< td=""><td>:</td><td></td><td>Service Co.</td><td>764</td><td>Mar. 10, 1943</td><td>-</td><td>-</td><td>-</td><td>-</td><td> -</td><td>476</td><td>-</td><td>210</td><td>-</td><td>-</td><td>-</td><td>-</td></th<>	:		Service Co.	764	Mar. 10, 1943	-	-	-	-	 -	476	-	210	-	-	-	-
F.45do.T64May 18, 19481,410492-216F.45do.764Nov. 8, 19511,390478-21528F.45do.764Nov. 8, 19511,370478-21628Service Co.service Co765June 27, 19511,370486-21026Gatroi 6 1 improve- men District 4728Sept. 6, 19511,160486-218400F.49Gatvasian County Water Controi 6 improve- men District 4723Sept. 6, 19511,420164.52.23184752.12272843200F.50Carbide & Carbon Chemical Co. test will 11,016Aug. 11, 1941482096933531.4002,340198F.51do.1,016Aug. 11, 1941-29481984234621,240.77-2,340168F.51do.1,016June 19, 1942-31461884334221,240.77-2,340168 <td< td=""><td></td><td>F-45</td><td>do.</td><td>764</td><td>Apr. 14, 1944</td><td></td><td>-</td><td>6.1</td><td>2.0</td><td>309</td><td>485</td><td>2</td><td>210</td><td>-</td><td>.0</td><td>778</td><td>23</td></td<>		F-45	do.	764	Apr. 14, 1944		-	6.1	2.0	309	485	2	210	-	.0	778	23
F.45do.764Nov. 8, 19511,390478-21528F.46Community Public Service Co. well 7763June 27, 19511,370486-21026F.47Galveston County Water Control & Improve ment District 4 well 4728Sept. 6, 19511,160338-205400F.49Galveston County Water Control & Improve ment District 4 well 2723May 20, 19481,430498-218F.49Galveston County Water control & Improve ment District 4 well 2723May 20, 19481,430498-218F.49Go.723Sept. 6, 19511,420164.52.23184752.1227284320F.50Carbide & Carbon Chemical Co. well 31,016Aug. 11, 19414482096933531,4402,690202F.51do.1,016Aug. 11, 1941-29481984234621,240.7-2,84010F.51do.1,016		F-45	do.	764	Oct. 29, 1946	-	-	-	-	- 1	-	-	207	-	-	-	1 - 1
F.43CosNor.O.Nor.O.Nor.O.		F-45	do.	764	May 18, 1948	1,410	-	-	-	-	492	-	216	-	-	-	-
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	÷	F-45	do.	764	Nov. 8, 1951	1,390	-	-	-	-	478	-	215	-	-	-	28
Control & Improve- ment District 4 728 Sept. 6, 1951 1,160 - - - 338 - 205 - - - 40 F-49 Galveston County Water Control & Improve- ment District 4 723 May 20, 1948 1,430 - - - 498 - 218 - - - - - 498 - 218 - 205 - - - - - - - 205 - - 2.690 202 202 -		F- 46	Service Co.	763	June 27, 1951	1,370	· •	-	-	-	486	-	210	_		-	26
Image: Control & Improvement District 4 well 2 723 May 20, 1948 1, 430 - - - - 498 - 218 - - - - - 498 - 218 - - - - - - 498 - 218 -<	•	F- 47	Control & Improve- ment District 4		Sept. 6, 1951	1,160			-	-	338		205	-	-	-	40
F-49do.723Sept. 6, 19511,420164.52.23184752.12272843200F-50Carbide & Carbon Chemical Co. test well 11,031Mar. 16, 1941482096933531,4402,690202F-51Carbide & Carbon Chemical Co. well 31,016Aug. 11, 1941-29481984234621,240.7-2,340198F-51do.1,016Aug. 11, 1941-29481984234621,230.42.02,310188F-51do.1,016Oct. 29, 19462,340188F-51do.1,016May 8, 19482,9202,340188F-52Carbide & Carbon Chemical Co. well 4690Aug. 11, 1941-184.92.32784562175.8.5706223F-52do.690Aug. 11, 1941-184.92.32784562175.8.5702234F-52do.690Aug. 11, 19436.42.42835172152.271224F-52do.690Apr. 12, 19441,		F- 49	Control & Improve- ment District 4						Ţ		400		010				
F.50Carbide & Carbon Chemical Co. test well 11.031Mar. 16, 1941482096933531.4402,690202F-51Carbide & Carbon Chemical Co. well 31.016Aug. 11, 1941-29481984234621,240.7-2,3401986F-51do.1.016June 19, 1942-314618843334221,230.42.02,3101865F-51do.1.016Oct. 29, 19462,690202F-51do.1.016May 8, 19482.9202,3401986F-52Carbide & Carbon Chemical Co. well 4690Aug. 11, 1941-184.92.32784562175.8.570622F-52do.690Aug. 11, 1941-184.92.32784562175.8.570223F-52do.690Aug. 11, 19436.42.42854501195271224F-52do.690Mar. 11, 19436.52.42835172152.271224F-52do.690Apr. 12, 19441,530-6.5<		F 44						-	-						1		1
Chemical Co. test well 1 1,031 Mar. 16, 1941 - - 48 20 969 335 3 1,440 - - 2,690 202 F-51 Carbide & Carbon Chemical Co. well 3 1,016 Aug. 11, 1941 - 29 48 19 842 346 2 1,240 .7 - 2,340 196 F-51 do. 1,016 June 19, 1942 - 31 46 18 843 342 2 1,230 .4 2.0 2,310 185 F-51 do. 1,016 Oct. 29, 1946 -				723	Sept. 6, 1951	1,420	10	4.5	2.2	510	413	2.1	221	-	1	043	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		r - 50	Chemical Co.	1,031	Mar. 16, 1941	-	-	48	20	969	335	3	 ,440 _	-	-	2,690	202
F-51do.1,010Oute 13, 1942-Ioro		F- 51	Chemical Co.	1,016	Aug. 11, 1941	-	29	48	19	842	346	2) 1, 240	.7	-	2,340	198
F-51do.1,016May8,19482,920358-765F-52Carbide & Carbon Chemical Co. well 4690Aug. 11, 1941-184.92.32784562175.8.570622F-52do.690Aug. 11, 1941-184.92.32784562175.8.570222F-52do.690June 19, 1942-195.82.02754442178.8.570222F-52do.690Mar. 11, 19436.42.42854501195271226F-52do.690Apr. 12, 19441,530-6.52.42835172152272826F-52do.690Apr. 12, 19441,530271226F-52do.690May 8, 19481,270 <th< td=""><td></td><td>F- 51</td><td>do.</td><td>1,016</td><td>June 19, 1942</td><td>-</td><td>31</td><td>46</td><td>18</td><td>843</td><td>342</td><td>2</td><td>,230</td><td>.4</td><td>2.0</td><td>2,310</td><td>189</td></th<>		F- 51	do.	1,016	June 19, 1942	-	31	46	18	843	342	2	,230	.4	2.0	2,310	189
F-52 Carbide & Carbon Chemical Co. well 4 690 Aug. 11, 1941 - 18 4.9 2.3 278 456 2 175 .8 .5 706 22 F-52 do. 690 June 19, 1942 - 19 5.8 2.0 275 444 2 178 .8 .5 702 22 F-52 do. 690 Mar. 11, 1943 - - 6.4 2.4 285 450 1 195 - .2 712 26 F-52 do. 690 Apr. 12, 1944 1,530 - 6.5 2.4 283 517 2 152 - .2 728 26 F-52 do. 690 Apr. 12, 1944 1,530 - 6.5 2.4 283 517 2 152 - .2 728 26 F-52 do. 690 May 8, 1948 1,270 - - - - 180 - - - - - - - - - - <td></td> <td>F-51</td> <td>do.</td> <td>1,016</td> <td>Oct. 29, 1946</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>- </td> <td>800</td> <td>- </td> <td>-</td> <td>-</td> <td> - </td>		F-51	do.	1,016	Oct. 29, 1946	-	-	-	-	-	-	-	800	-	-	-	-
F-52 Carbide & Carbon Chemical Co. well 4 690 Aug. 11, 1941 - 18 4.9 2.3 278 456 2 175 .8 .5 706 22 F-52 do. 690 June 19, 1942 - 19 5.8 2.0 275 444 2 178 .8 .5 702 22 F-52 do. 690 Mar. 11, 1943 - - 6.4 2.4 285 450 1 195 - .2 712 26 F-52 do. 690 Apr. 12, 1944 1,530 - 6.5 2.4 283 517 2 152 - .2 728 26 F-52 do. 690 Oct. 29, 1946 - - - - - 180 - </td <td></td> <td>F- 51</td> <td>do.</td> <td>1,016</td> <td>May 8, 1948</td> <td>2,920</td> <td>-</td> <td>-</td> <td></td> <td>- 1</td> <td>358</td> <td>-</td> <td>765</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>		F- 51	do.	1,016	May 8, 1948	2,920	-	-		- 1	358	-	765	-	-	-	-
F-52do.690June 19, 1942-195.82.02754442178.8.570222F-52do.690Mar. 11, 19436.42.42854501195271226F-52do.690Apr. 12, 19441,530-6.52.42835172152271226F-52do.690Oct. 29, 1946180F-52do.690May 8, 19481,270470-180 752 do.690May 8, 19481,270470-180 752 702 752 702 752 702 752 702 712 712 712 712 712 712 712 712 728 712 728 712 728 712 728 712 728 712 728 712 728 712 712 712 728 712 712 728 712 728 712 728 712 728 712 728 712 728 712 728 712 728 728 728 728 728 728 728 728 728 728 <	-	F- 52	Chemical Co.		Aug 11 1041		19	4 0	93	278	456	2	175	.8		706	22
F-52 do. 690 Mar. 11, 1943 - - 6.4 2.4 285 450 1 195 - .2 712 26 F-52 do. 690 Apr. 12, 1944 1,530 - 6.5 2.4 283 517 2 152 - .2 712 26 F-52 do. 690 Oct. 29, 1946 - - - - - 180 - 2 712 20	•	F_ 60	· · · ·	1 · 1			1.1.1						1				22
F-52 do. 690 Mar. 11, 1943 - - - 2.4 283 430 1 193 - 12 12 F-52 do. 690 Apr. 12, 1944 1,530 - 6.5 2.4 283 517 2 152 - .2 728 26 F-52 do. 690 Oct. 29, 1946 - - - - 180 - 2 728 20 20 - - - 2 728 20 - - - - - 2 728 20 - - - - - 2 728 20 -	•			. 1	-	-					F	-					26
F-52 do. 690 Oct. 29, 1946 -			1			1 530		1 N 1	1 A A A A A A A A A A A A A A A A A A A	-			1		1 · ·		26
F-52 do. 690 May 8, 1948 1, 270 470 - 180	: 1		· · ·	1 1		. 1,330							1	1		-	· -
				1 1	-	1,270			-	_			1 -	-	-	-	
F-52 do. $ 690 $ Sept. 6, 1951 $ 1270 $ $ 121 $ $ 1270 $ $ 12 $ $ 12 $ $ 12 $		F-52	do.	690	Sept. 6, 1951	1,270		-	-	-	453	-	189				26

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Table 15 Analyses	of water	from wells	and springs	in Galveston	CountyContinued

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal. cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F-53	Pan American Refin- ing Co. well 6	1,000	July 14, 1939	-	-		-	797	346	1	1,170	-	-	2,150	195
F-53	do.	1,000	June 1, 1942		24	48	19	885	337	2	1,310	0.6	1.0	2,390	198
F-53	do.	1,000	Mar. 10, 1943	-	-		-	· _	331	-	1,230		-	-	-
F-53	do.	1,000	Jan. 1, 1944	-	-	_	-	-	-	-	1,080	-	-	-	-
F-53	do.	1,000	Jan. 10, 1944	-	-	-	-	-	-	-	1,120	-	-	-	-
F-53	do.	1,000	Jan. 18, 1944	-	-	-	-	-	-	-	1,140		-	-	-
F-53	do.	1,000	Feb. 18, 1944	-	-	-	-	-	-	-	1,180	-	-	-	-
F-53	do.	1,000	Mar. 1, 1944		-	-		-		-	1,180	-	-	-	-
F-53	do.	1,000	Mar. 16, 1944	-	-	-	-	-	-	-	1,190	-	-	-	-
F-53	do.	1,000	Mar. 30, 1944 ·	-	-		-	-	-	-	1,160	-	-	-	u
F-53	do.	1,000	Apr. 6, 1944	-	-	-	-	-	-	-	1,170	-	-	-	-
F-53	do,	1,000	Apr. 13, 1944	-	-	-	-	-	-	-	1,160	-	-	-	-
F-53	do.	1,000	Apr. 28, 1944		-	-	-	-	-	-	1,160	-	-		-
F-53	do.	1,000	May 4, 1944	-	-	-	-	-	-	-	1,170	-	e	-	-
F-53	do.	1,000	May 13, 1944	-	••	-	~	-	-	-	1,160	-	-	-	-
F-53	do.	1,000	May 18, 1944	-	-	-	-	-	-	-	1,160	-		-	-
F-53	do.	1,000	June 17, 1944	- 1	-	-	-	-	-	-	1,160	-	-	-	•
F-53	do.	1,000	July 6, 1944	-	-	•	-	-	-	-	1,160	-	-	-	-
F-53	do.	1,000	July 27, 1944	-	-	~	~	-	-	-	1,150	-	-	-	-
F-53	do.	1,000	Sept. 7, 1944	-	~	•	-	-		~	1,140	-	-	-	-
F-53	do.	1,000	Nov. 9, 1944	-	-	-	-	-	-	-	1,010	-	-	-	-
F-53	do.	1,000	Nov. 16, 1944	-	-	-	-	~	-		1,220	-	-	•	-
F-53	do.	1,000	Nov. 23, 1944	-		-	-	-	-	-	1,120	-	-	•	-
F-53	do.	1,000	Nov. 30, 1944	-	-	-	-	-	-	-	1,120	-	-		-
F-53	do.	1,000	Jan. 20, 1945	-	-	-	-	-	-	-	1,090	-	-	-	-
F-53	do.	1,000	Jan. 27, 1945	-	-	•	-	-	-	-	1,110	-		-	-
F-53	do.	1,000	Feb. 22, 1945	-	-	-		-	-	-	1,140	1 1	-	-	
F-53	do.	1,000	Mar. 14, 1945		-	-	•	-	-	-	1,100			-	-
F- 53	do.	1,000	Apr. 19, 1945	-	-	-	•	<u>^</u>	-	-	1,120		-	-	•
F-53	do.	1,000	Apr. 26, 1945	-	-	-	-	-	-		1,100	1 1	-	-	-
F-53	do.	1,000	May 3, 1945	-	-	-	-	-	-	•	1,100	5 1	-	-	-
F-53	do.	1,000	Oct. 29, 1946	-	-	-	-	-	-	-	1,070	1 1	-	-	-
F-53	do.	1,000	Sept. 6, 1951	3,050	-	-		-	356	-	800	-	-	•	94
F- 54	Pan American Refin- ing Co. well 2	610	July 14, 1939	69	~		-	279	531	1	140	~	u	668	28
F-54	do.	610	June 1, 1942	-	21	6.2	2,9	277	524	2	140	5 I	۰،	708	28

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos 'at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO
F-54	Pan American Refin- ing Co. well 2	610	Mar. 10, 1943	_		6.8	3.2	266	491	1	145		0.5	664	30
- 54	do.	610	Jan. 1, 1944				5.2	200	491	-	145	•	0.5	004	30
- 54	do.	610	Jan. 10, 1944		-					-	139	•			
- 54	do .	610	Jan. 18, 1944		-		_			-	139	-			-
- 54	do.	610	Mar, 1, 1944				-				146			-	
- 54	do.	610	Mar. 16, 1944				-	-			141		_	_	
- 54	do.	610	Mar. 30, 1944		-	-				-	138			-	-
- 54	do:	610	Apr. 6, 1944							-	145	-		-	
- 54	do.	610	Apr. 13, 1944	-				-		_	141	-		-	-
- 54	do.	610	Apr. 28, 1944	-	-		-	_		-	139		-	-	-
- 54	do.	610	May 4, 1944	-	-				-		145	-		-	
- 54	do.	610	May 13, 1944		-	-	-	-			142				-
- 54	do.	610	May 18, 1944		-						142	-	_		-
- 54	do.	610	June 17, 1944		-	-				-	144	-			-
- 54	do。	610	July 6, 1944		-	-					139	-	-	-	
- 54	do.	610	July 27, 1944	-	-	-					142	-	-		-
- 54	do.	610	Sept. 7, 1944			-	-		-		149		-	-	-
- 54	do.	610	Sept. 21, 1944	-	-	-		-		-	140			-	
- 54	do.	610	Sept. 28, 1944				•	-		-	140	-		-	-
- 54	do.	610	Oct. 5, 1944		-	_		-		-	138		-	-	-
- 54	do.	610	Nov. 9, 1944	-	-	-	-	-	-	-	146	-	-	-	-
-54	do.	610	Nov. 16, 1944	-	-	-	-	-	-		140	-	-	-	-
- 54	do.	610	Nov. 23, 1944	-				-	-		142	-	-	-	-
- 54	. do.	610	Jan. 6, 1945		-	-	-	-	-	-	140		- 1	-	-
- 54	do .	610	Jan. 13, 1945	-		-	-	-	-		142		-		-
- 54	do.	610	Jan. 20, 1945	-		-	-	-	-	-	142	- 1		-	-
- 54	do.	610	Jan. 27, 1945	-	-	-	-	-	-		148	-	-	-	-
- 54	do.	610	Feb. 22, 1945	-		-		-	-	-	142	0	-	-	1
- 54	do.	610	Mar. 1, 1945	-	-	·		-		-	154		-		
.54	do.	610	Mar. 8, 1945	-			-		-		142	-	-		-
- 54	do.	610	Apr. 19, 1945	-		•	•		-		142	-	-		-
- 54	do.	610	Apr: 26, 1945	-		-			-	-	140		-	-	-
54	do.	. 610	May 3, 1945	- · · ·	-		-	15 2 - 5 - 5 - 5			140	-			
54	do.	610	May 19, 1948	1,250					530	-	148	-			
- 54	do.	610	Sept. 6, 1951	1,230	22	5.2	3.5	275	511	1.2	146		. 2	704	28

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F-55	Pan American Refin- ing Co. well 3	965	July 14, 1939	-	-		-	626		1	830		-	1,640	117
F- 55	do.	965	June 1, 1942	-	30	28	11	643	352	2	865	0.0	1.2	1,760	115
F- 55	do.	965	Jan. 1, 1944	-	-	-	-	-	_	-	875				-
F-55	do.	965	Jan. 10, 1944	-	-	-	-	-	-	-	875	1_	-	l .	-
F-55	do.	965	Jan. 18, 1944	-	-	-	-	-		-	845	-			-
F-55	do.	965	Feb. 18, 1944	-	-	-	-	-	-	-	860	-	-	-	_
F-55	do.	965	Mar. 1, 1944	-	-	-	-	-		-	855	-		-	-
F-55	do.	965	Mar. 16, 1944	-	-	-	-	-		-	820	-	-	_	_
F-55	do.	965	Mar. 30, 1944	-	-		-	-	-	-	835	-	-	-	-
F- 55	do.	965	Apr. 6, 1944	-	-	-	-	-	-	-	825	-	-	-	-
F-55	do.	965	Apr. 13, 1944	-	-	-	-	-	-	-	840	-	-	-	-
F-55	do.	965	Apr. 28, 1944	-	-	-	-	-	-	-	810	-	-	-	-
F-55	do.	965	May 4, 1944	-	-	-	-	-		-	810	-	-	-	-
F-55	do.	965	May 13, 1944	-	-	-	-	-	-	-	820	-	-	-	-
F-55	do.	965	May 18, 1944	-	-	-	-	-	-	-	820	-	-		-
F-55	do.	965	June 17, 1944	-	-		-	-	-	-	830	-	-	-	-
F-55	do.	965	July 6, 1944	- 1	-	_	-	-	-	-	830	-	-	-	-
F-55	do.	965	July 27, 1944	-	-	-	-	-	-	-	830	-		-	-
F-55	do.	965	Sept. 7, 1944	-	-	-		-	-	-	875	-	-		-
F-55	do.	965	Sept.21, 1944	-		-	-	-	-	-	870	-	-	-	-
F-55	do.	965	Sept.28, 1944	-		.	-	-	· -	-	860	-	-	-	-
F-55	do.	965	Oct. 5, 1944	-	-	-	-	-	-	-	830	-	-	-	-
F-55	do.	965	Nov. 9, 1944	-	-	-	-	-	_	-	870	-	-	-	-
F-55	do.	965	Nov. 16, 1944	-	-	-	-	-	-	-	870	-	- 1	- 1	-
F- 55	do.	965	Nov. 23, 1944	-	-	-	-	-	-	-	820	-	-	-	-
F-55	do.	965	Nov. 30, 1944	-	-	-	-	-	-	-	800	-		-	-
F-55	do.	965	Jan. 6, 1945	-	-	-	-	-	-	-	870	-	-	-	-
F- 55	do.	965	Jan. 13, 1945	-		-	-	-	-	-	850	-	-	_	-
F-55	do.	965	Jan. 20, 1945	-	-	- 1	-	-	-	-	840	-	-	_	
F- 55	do.	965	Feb. 22, 1945	-	- 1		- -	-	-	-	860	-	-	-	-
F-55	do.	965	Mar. 1, 1945	-	-	-	-	·		-	880		-	_	-
F-55	do.	965	Mar. 8, 1945	-	-	-	-	•	-	-	900	-	-	-	-
F- 55	do.	965	Apr. 19, 1945	-	- 1	-	- 1	-	-	-	880	-	-	-	-
F- 55	do.	965	May 19, 1948	3,280	-	-		-	318	-	910	-	-	-	-
F- 55	do.	965	Sept. 6, 1951	3,490	-	-	-	-	302	~	960	_	-	-	101
F-56	B. Ashworth	700	Dec. 15, 1938	-	-	-	-	313	456	1	226	-	1.2	746	15
F- 56	do.	700	Mar. 11, 1943	-	-	6.0	2.2	316	450	1	240		1.0	788	24

	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (H/CO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F- 57	Pan American Refin- ing Co. well 9	957	Jan. 1, 1944	-	-	-	-	-	-	-	775	-	-	-	-
F- 57	do.	957	Jan. 10, 1944	-	-	-	-	-	-	-	780	-	-	-	-
F- 57	do.	957	Jan. 18, 1944	-	- 1	-	-	-	-	-	785	-	-	-	-
- 57	do.	957	Feb. 18, 1944	-	-	-	-	-	-	-	815	-	-	-	-
F- 57	do.	957	Mar. 1, 1944	-	-	-	-	-	-	-	820	1	-	- 1	-
F- 57	do.	957	Mar. 16, 1944	-	- 1	-	-	-	-	-	820	-	-	-	-
F- 57	do.	957	Mar. 30, 1944	-	-	-	-	-	-	-	840		-	-	-
F-57	do.	957	Apr. 6, 1944	· -	-	-	-	-	-	-	835	-	-	-	-
F- 57	do.	957	Apr. 13, 1944	-	-	-	- 1	-		- 1	830	-	-	-	-
F- 57	do.	957	Apr. 28, 1944	-	-	-	-	-	-	-	810	-	-	-	-
- 57	do.	957	May 4, 1944		-	-	-	-	· -	-	820	-	-	-	-
F- 57	do.	957	May 13, 1944	-	-	-		-	-	-	825	-	-	- 1	-
F- 57	do.	957	May 18, 1944	1 -	-	-	-	-		-	835	-	-	-	-
F- 57	do.	957	June 17, 1944	1 -	-	-	-	1 -	-	-	840		-	-	-
F- 57	do.	957	July 6, 1944	-	-	-	-	-	-	-	840	-	-	-	-
F= 57	do.	957	July 27, 1944	-		-	-	-		-	855		-	-	-
F- 57	do.	957	Sept. 7, 1944	-	-	-	-	-	-	-	845	-	-	-	-
F- 57	do.	957	Sept. 21, 1944	- I	-	-	-	-	-	.	835	-		· -	-
F- 57	do.	957	Sept. 28, 1944	-	-	-	-	-	-		835		-	-	-
F- 57	do.	957	Oct. 5, 1944	-	-	-	-	-	-	-	835] -	-	-	-
F- 57	do.	957	Nov. 9, 1944	-	-	-		-	-	-	850	1	-	-	-
F- 57	do.	957	Nov. 16, 1944	-	-	-		-	-	-	835	-	-	-	-
F- 57	do.	957	Nov. 23, 1944		-	-	-	· _	-	-	835	-	- 1	-	-
- 57	do.	957	Nov. 30, 1944	-	-	-	-	-	_ ·	-	840	-	-	-	-
F- 57	do,	957	Jan. 6, 1945	-	-	-	-		-	-	870	-	-	-	-
- 57	do.	957	Jan. 13, 1945	-	_	-		_	-	-	880	-	-	- 1	-
- 57	do.	957	Jan. 20, 1945	1.		-	_	-	-	-	850	-	- 1	- 1	-
- 57	do.	957	Jan. 27, 1945		-	-	_	-	_	-	860	-	-	- 1	-
F- 57	do.	957	Feb. 22, 1945		<u>.</u>	-		-	_		890	-	-		-
F- 57	do.	957	Mar. 1, 1945		_	_	_	-			880	-	-	-	
F= 57	do.	957	Mar. 8, 1945			_		_			880		-	_	-
- 57	do.	957	Apr. 19, 1945								910		1.	-	-
F= 57	do.	1	Apr. 26, 1945							1.	880				-
- 57	do.	957	May 3, 1945								880	-	-	1 -	-
r - 57 F - 57	do.	957	May 10, 1945					•			880		-	-	-
F-57	do.	957	Oct. 29, 1945					6 6			920		-		-
r - 57 F - 57	do.	957	May 19, 1948	3 640	-	-	-		306		1,010		_		80
r - 57 F- 57	do.	957	May 19, 1948 Sept. 6, 1951	3,640 3,730	-	-	-		294		1,060			-	110

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F-55	Pan American Refin- ing Co. well 3	965	July 14, 1939	-	-	-	-	626	-	1	830	-	-	1,640	117
F-55	do.	965	June 1, 1942	-	30	28	11	643	352	2	865	0.0	1.2	1,760	115
F-55	do.	965	Jan. 1, 1944	-	-	-	-	-	-	-	875	-	-	-	-
F-55	do.	965	Jan. 10, 1944	-	-	-	-	-	-	-	875	-	-	-	-
F-55	do.	965	Jan. 18, 1944	-	-	-	-	-	-	-	845	-	-	-	-
F-55	do.	965	Feb. 18, 1944	-	-	- 1	-	-	-	-	860	-	-	-	-
F-55	do.	965	Mar. 1, 1944	-	-	-	-	-		-	855	-	-	-	-
F-55	do.	965	Mar. 16, 1944	-	-	-	-	-	-	-	820	-	-	-	-
F-55	do.	965	Mar. 30, 1944	-	-		-	-	-	-	835	-	-	-	-
F-55	do.	965	Apr. 6, 1944	-	-	-	-	-	-	-	825	-	-	- 1	-
F-55	do.	965	Apr. 13, 1944	-	-	-	-	-	-	-	840	-	-	-	-
F-55	do.	965	Apr. 28, 1944	-	-	-	-	-	-	-	810	-	-	-	-
F-55	do.	965	May 4, 1944	-	-	-	-	-	-	-	810	-	-	-	-
F-55	do.	965	May 13, 1944	-	-	-	-	-	-	-	820	-	-	-	-
F-55	do.	965	May 18, 1944	-	-	-	-	-	-	-	820	-	-	-	-
F-55	do.	965	June 17, 1944	-	-	! -	-	-	-	-	830	-	-	-	-
F-55	do.	965	July 6, 1944	-	-	-	-	-	-	-	830	-	-	-	-
F-55	do.	965	July 27, 1944	- 1	-	-	-	-	-	-	830	-	-	-	-
F- 55	do.	965	Sept. 7, 1944	-	-	-	-	-	-	- 1	875	-	-	-	-
F-55	do.	965	Sept.21, 1944	-		-	-	-	-	-	870	-	-	- 1	-
F-55	do.	965	Sept.28, 1944	-		~	-	-	-	-	860	-	-	-	-
F-55	do.	965	Oct. 5, 1944	-	-		-	-	-	e	830	-	-	-	-
F-55	do.	965	Nov. 9, 1944	-	-	-	-	-	-	-	870	-	-	-	-
F-55	do.	965	Nov. 16, 1944	-	-	-	-	-	-	-	870	-	-	-	-
F- 55	do.	965	Nov. 23, 1944	-	-		- 1	-	-	-	820	-	- 1	-	-
F-55	do.	965	Nov. 30, 1944	-	-	-	-	-	-	-	800	-	-	-	-
F-55	do.	965	Jan. 6, 1945	-		-	-	-	-	-	870	-	-	-	•
F- 55	do.	965	Jan. 13, 1945	-		-	-	-	-	-	850	-	- 1	-	-
F- 55	do.	965	Jan. 20, 1945	-	-	-	-	-		-	840	-	-	-	-
F- 55	do.	965	Feb. 22, 1945		-	-	-	-	-	-	860	1 -	- 1	-	-
F- 55	do.	965	Mar. 1, 1945	-	-	1 -	- 1	· -		-	880	-	-	-	-
F-55	do.	965	Mar. 8, 1945	-	-	-	-		-	-	900	-	-	-	-
F-55	do.	965	Apr. 19, 1945	-		-	-	-	-	-	880	-	-	-	-
F- 55	do.	965	May 19, 1948	3,280	-	-	.	-	318	-	910	-	-	-	-
F- 55	do.	965	Sept. 6, 1951	3,490	-	-	-	-	302	-	960	-	_	-	101
F- 56	B. Ashworth	700	Dec. 15, 1938	-	-	-	-	313	456	1	226	-	1.2	746	15
F- 56	do.	700	Mar. 11, 1943	-		6.0	2.2	316	450	1	240	-	1.0	788	24

Vell	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne= sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F- 57	Pan American Refin- ing Co. well 9	957	Jan. 1, 1944	-	-	-			-	-	775	-	-	-	-
- 57	do.	957	Jan. 10, 1944	- 1	-	-	-	-	-	-	780	-	-	-	-
- 57	do.	957	Jan. 18, 1944	-	-	-	-	-	-	-	785	-	-	-	-
- 57	do.	957	Feb. 18, 1944	-	-	1	-		-	1-2	815	-	-	-	-
- 57	do.	957	Mar. 1, 1944	-	-	-	-	-	-	-	820	1-	-	-	-
- 57	do.	957	Mar. 16, 1944	· -	-	-		-	-	·	820		-	-	-
- 57	do.	957	Mar. 30, 1944	1	-	-	-	194	-	- 2	840			-	-
- 57	do.	957	Apr. 6, 1944	- H	-	_		-	-	-	835	-	-	-	
- 57	do.	957	Apr. 13, 1944	- 1	-	-	-		-	-	830	-	-	-	-
- 57	do	957	Apr. 28, 1944	-		-	-		-	-	810	-	-	-	-
- 57	do.	957	May 4, 1944	· - · ·	-	-	-	-	-		820	-	-	-	
- 57	do.	957	May 13, 1944		-			-		-	825	-	-		-
- 57	do.	957	May 18, 1944	-	-	-	-			-	835	-	-	-	
- 57	do.	957	June 17, 1944	-	-	-	-	-	-	-	840	-	-	-	-
- 57	do.	957	July 6, 1944	-	-	-	-		-		840	-	-	-	-
- 57	do.	957	July 27, 1944	-	-	-	_			-	855	-	-	-	-
- 57	do.	957	Sept. 7, 1944	-	-	<u> </u>	_	_		-	845	-	-	-	-
- 57	do.	957	Sept. 21, 1944		-	_			-	-	835		-	· -	-
- 57	do.	957	Sept. 28, 1944	-	-	-	-	1 L		-	835	-	-		-
- 57	do.	957	Oct. 5, 1944	-	-		-	-	-	-	835	-	-	•	-
- 57	do.	957	Nov. 9, 1944	-	-	-	_	-		-	850	-	-	-	-
- 57	do.	957	Nov. 16, 1944			-	-		-	-	835		-	-	-
- 57	do.	957	Nov. 23, 1944	-	-	_	-	-	-	-	835	-	-		
- 57	do.	957	Nov. 30, 1944	-	-	_	_	-		-	840	-	-	-	-
- 57	do.	957	Jan. 6, 1945	-	-	_	-			-	870	-		-	-
- 57	do.	957	Jan. 13, 1945	-				-		-	880	-	-	-	· -
- 57	do.	957	Jan. 20, 1945	· -	-		-	-	-	-	850	-	-	-	-
- 57	do.	957	Jan. 27, 1945	-	-		_	-	-	-	860	-	-	1 - 1	-
- 57	do.	957	Feb. 22, 1945	_			-	a		-	890	-	-	-	
- 57	do.	957	Mar. 1, 1945		-					-	880	-	-	-	
- 57	do.	957	Mar. 8, 1945		_			-	.)		880	-	-	-	-
- 57	do.	957	Apr. 19, 1945		-	_	-			-	910		-	-	-
- 57	do.	957	Apr. 26, 1945	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-			-	-	880				-
- 57	do.	957	May 3, 1945		-		1. 1. 10			1	880			1	-
- 57	do.	957	May 10, 1945					-			880				1.1
- 57	do.	957	Oct. 29, 1945								920			-	
- 57	do.	957		3,640			-		306		1,010				80
- 57	do. do.	957	May 19, 1948 Sept. 6, 1951	3, 730	-				294		1,060		-		110

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
F-58	Knox Process Co.	574	Mar. 2, 1939	-	-		-	328	600	1	177	-	-	785	30
F- 59	Republic Oil Refin- ing Co. well l	857	Feb. 21, 1939	-		-		339	548	1	220	_	0	810	24
F- 59	do.	857	Mar. 12, 1943	· _		6.4	2.9	336	528	1	230	. .	0	836	28
F- 59	do.	857	Apr. 13, 1944	-	-	5.4	2.0	336	498	3.0	240	-	2.8	834	22
F-59	do.	857	Öct. 30, 1946	-	-	-	-	-	-	-	218	-	-	-	-
F-59	do.	857	May 18, 1948	1,540	-	-	-	-	546	-	245	-	- 1	-	-
F-59	do.	857	Sept. 6, 1951	1,500	~	-	-		502	-	242	-	-	-	22
F-60	Pan American Chemical Plant well 2	801	Feb. 21; 1939	-	-	-		347	592	1	205	-	2.5	826	24
F-60	do.	801	Mar. 12, 1943	-	-	6.2	2.9	328	512	1	225	-	1.0	816	28
F-60	do.	801	Apr. 13, 1944	-	-	-	-	-	-	2	209	-	-	• -	-
F- 60	do.	801	Oct. 29, 1946	-		-	-	-		-	209	-	-	-	-
F-60	do.	801	May 18, 1948	1,540	-	-	••	-	592	-	225	-	-	-	-
F-60	do.	801	May 8, 1941	1,510	-	-	-	-	552	-	220	-	-	-	24
F-62	Monsanto Chemical Co. well 3	658	Mar. 9, 1943	-	-	-		_	580	-	425	-	-	-	- 35
F-62	do.	658	Apr. 13, 1944		•	8.6	3.3	466	586	2	400	-	2.0	1,170	35
F-62	do.	658	Oct. 30, 1946	-	-	-	-		-	-	347	-	-	-	
F-63	Monsanto Chemical Co. well 5	589	Sept. 6, 1951	1,690	-	-	-	-	625	-	250	-	-	-	32
F-64	Monsanto Chemical Co. well 2	625	Mar. 9, 1943	-	-	11	5.0	508	571	1	485		0	1,290	48
F-64	do.	625	Apr. 13, 1944		-	10	4.2	504	573	2	472	-	1.8	1,280	42
F-65	Monsanto Chemical Co. well 4	536	Oct. 30, 1946	-	-	-	_	· -	-	-	220	-		-	-
F-65	do.	536	Sept. 6, 1951	1,950	-	- 1	-	-	662	-	320	-	-	-	70
F-66	Monsanto Chemical Co. well 1	625	Mar. 9, 1943	· · ·	1	-		-	552	-	510	-	-	_	-
F-66	do.	625	Apr. 13, 1944	-	-	10	4.4	509	567	2	482		3.2	1,290	43
F-66	do.	625	Oct. 30, 1946	-	-	- 1	-	-	-		420	-	-	-	-
F-66	do.	625	May 18, 1948	2,390.	-	-	-	~	562	-	500	-	-	-	-
F-66	do .	625	Sept. 6, 1951	2,280	-	-	-	-	566	-	468	-	-	-	40
F-67	Texas City Terminal Railway well 1	547	Feb. 22, 1939	-	-	- 1	-	· 412	614	2	305		0	1,000 -	39
F-67	do	547	Mar. 10, 1943	-	-	-	-	-	577	-	375	-	-	-	-
F- 67	do.	547	Apr. 14, 1944	-	-	-	-	-	-	-	275	-	-	-	-
F-68	Texas City Terminal Railway well 2	550	Feb. 22, 1939		e			389	649	1	245	.9	.0	9·36	36
F-68	do.	550	Mar. 10, 1943		-	9,0	4.2	396	643	1	270	-	0	992	40
F-68	de.	550	May 18, 1948	2,060	-		-	-	662	-	450	-	-		

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Table 15	Analyses	of water	from wells	and	springs	in Galveston	CountyContinued	

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
G-1	Sun Oil Co.	243	Apr. 22, 1952	3,800	a		-	-	476	-	990	-	-	-	177
-1	do.	337	do.	3,740	-	-	-		500	-	950	· -	-	-	105
I-2	John W. Mecom	933	May 5, 1952	2,630	32	16	6.6	531	345	3.1	660	0 . 8	1.0	1,420	67
I-4	E. W. Boyt	12	June 18, 1941		-	331	171	948	323	296 2	, 140	.1	-	4,050	1,530
- 5	do.	460	Feb. 13, 1951	3,780	-	-	-	-	584	-	940	•	-	-	93
I-6	Flora Diamond	50	Apr. 11, 1952	2,410	-	-	-		240	-	525	-	-	-	300
- 3	Joe Ackins Estate	283	June 18, 1941	-	1.4	58	46	999	531	2	1,460	-	12	2,840	333
- 5	Sun Oil Co.	270	July 11, 1941		-	-	-	1,400	600	2 2	2,080	-	-	3,860	363
- 8	do.	321	June 18, 1941	1.1	-	90	47	1,350	622	2 2	2,010	-	-	3,800	419
- 8	do.	321	Apr. 22, 1952	6,990	-	-	-	-	443	- 2	2,050	-	•	-	262
J-9	Ed Linn	12	June 18, 1941		-	56	19	63	268	27	75	-	τ.	372	217
J-11	Mrs. J. Frank Keith	264	May 29, 1941		× .	226	124	3,410	372	2 :	5,800	-	-	9,740	1,080
J-12	Roy Kennedy	258	do.	-		204	131	3,330	329	2 :	5,650	-	-	9,480	1,000
K-1	A. C. Odem	286	Apr. 10, 1952	16,300	-	-	-		373		5, 580	-	e	-	1,080
K-2	Kade	8	June 17, 1941	-		80	47	338	525	50	458	-	-	1,230	394
K-3	Pierce Estate	260	do.	-	-	212	127	3,460	336	4	5,880	. 6	-	9,850	1,050
K-4.	Clyde Hawsey	14	Apr. 10, 1952	3,630	-	a	-	-	417	=	840	-			400
K= 6	S	pring	June 17, 1941		-	51	25	97	79	18	248	. 3	9	487	230
K-7	S	pring	do.	-	-			e .	55	3	240	-	4	430	-
K-8	George Smith	61	do.	-	-	14	5.4	37	79	27	32			154	58
K-9	do.	32	do.	-	-	312	30	62	134	795	71			1,340	904
L-1	H. Sayko	35	Jan. 26, 1939	-	-	-		72	462	2	58	-	, 1.1	483	308
L-3	N. J. Morena	120	July 22, 1933	-	-	42	30	229	626	12	140		3.8	765	228
- 3	do.	120	Jan. 18, 1939	-	-	-	-	225	570	20	143	-	3	737	204
- 4	John Ghino	. 108	Jan. 26, 1939	-	-	-		233	626	16	124	-	2.7	747	201
-6	W. F. Reitmeyer	693	Apr. 22, 1939			7. 5	4.9	238	433	1	141	-	-	605	38
L-8	J. D. Moody	720	Feb. 3, 1939	-	-		-	254	336	1	235	-	-	658	56
L-8	do.	720	Apr. 9, 1951	1,110	-	-	-	-	316	-	193	-	-	-	58
L-9	Fred Johnson	260	July 22, 1933	-	· -	23	18	398	598	4.5	355	-	. 2	1,100	131
L-9.	do.	260	Apr. 12, 1939	-		2.6	17	403	616	12	350		-	1,110	136
L-10		1,001- 1,023	Feb. 11, 1941	-	-	33	17	969	356	20	1,380	-		2,630	152
L-10		1,130- 1,150	do.		-	-	-	-	268	-	3,280	-	-		• <u>-</u>
L-10		1,130- 1,178	do.			109	55	2,320	306	20	3,740	-	-	6,540	498
L-11	City of Galveston Test well 3A	940	Feb. 28, 1941		33	13	3.8	212	318	2	175	-	. 0	596	48

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25 [°] C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo" ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
L-12	Galveston County Water Control & Improve- ment District No. 7		Mar. 12, 1943	_	_	-	-	_	348	_	115	_	_	_	
L-12	do.	689	Apr. 8, 1951	854				_	334		106				27
L-12 L-13	Charles Schiro	720	Apr. 9, 1951	861			-	_	346	-	101	-			30
L-14	H. L. Roberts	710	Feb. 3, 1939	-	_	_	_	183	348	1	99	-	_	450	27
L-17	Galveston Memorial Par		Apr. 26, 1939	<u> </u>	-		_	407	694	166	335	0.7	-	1,350	330
L-18	J. Hacker	763	Apr. 25, 1939		-		-	196	351	1	102	.8	-	483	32
L-19	Joe Tarrasso	790	Apr. 19, 1939	_		-		262	476	1	155	.4	-	648	42
L-20	Galveston County Water Control & Improvement Dis- trict No. 7	220	do.	2,670	-	24	45	483	847	8	418		5.0	1,440	245
L-21	do.	756	Apr. 18, 1944	-	34	17	5.2	240	327	2	222	.6	1.8	684	64
L-22	H. Huntington	38	Jan. 18, 1939	-	-	- 1		52	372	2	35		.9	370	243
L-23	Fritz Huntington	725	Jan. 16, 1952	1,020	-	- 1			436	•	106	-	-		23
L-25	Stanolind Oil & Gas Co.	744	Jan. 20, 1951	1,150	-	-	U	-	365	-	185		-	-	54
L-28	H. G. Tacquard	42	Jan. 19, 1939	-	-	-	-	99	478	1	76	-	6.6	531	338
L-29	Sun Oil Co.	869	Jan. 16, 1939	-	-	-	-	353	608	4	210	-	.7	850	33
L-33	do.	923	July 16, 1939	-	-	.	-	42.4	336	1	515	.7		1,110	82
L-33	do.	923	Dec. 1, 1950	1,720	-	-	-	-	342	-	380	-	-	-	100
L-36	L. M. Still	102	Feb. 22, 1939	-	-	-	-	134	500	7	100	-	-	586	267
<u>1</u> /L-40	City of Galveston No. 13-N	865±	Dec. 18, 1899	-	-	-	-	-	-	-	1,010	-	-	1,970	101
<u>2/L-40</u>	do.	865±	Sept. 4, 1916	-	-	-	-	-	-	-	992	-	-	2,660	80
<u>2</u> /L- 41	City of Galveston No. 11-N	794	do.	-	-	-	-	-	-	-	273	-	-	740	35
<u>2</u> /L- 42	City of Galveston No. 9-N	797	do.		-		-	-	-	-	234	-	-	674	35
<u>2</u> /L-43	City of Galveston No. 7-N	796	do.	-	-	-	-	-		-	255	-	-	698	42
<u>2/</u> L-44	City of Galveston No. 5-N	797	do.	-	-	-	-	-	-	-	242	-	-	736	52
<u>2/</u> L-45	City of Galveston No. 3-N	798	do.	-	-	-	-	-	-	-	255	-	-	716	37
<u>2</u> /L-46	No. 1-N	797	do.	-	-	-	-	-	-	-	241	n	-	852	50
2/L- 47	No. 2-S	793	do.	-	-	-	-	-	-	-	234	-	-	660	51
<u>2</u> /L-48	City of Galveston No. 4-S	868	do.	-	-	-	~	u.			288	-	-	728	46

Analysis by Frazier & Co., New York. Analysis by Felix Paquin, Galveston. 1/2/

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
<u>1/L-49</u>	City of Galveston No. 6-S	797	Dec. 18, 1899	-	2	-	-	-	-	-	244	-	-	693	52
2/L-49	do.	797	Sept. 4, 1916		-	_	-	-	-	-	266	-		652	44
2/L-50	City of Galveston No. 8-S	796	do.	- ⁰	- 1	-	-	-	-	-	288	-	-	776	44
<u>2/L-51</u>	City of Galveston No. 10-S	794	d o .	-	-		-	-	-	-	209	•2	-	672	45
2/L- 52	City of Galveston No. 12-S	797	do.	-	-		-	_ 1	-	-	234	-	-	644	39
<u>2</u> /L-53	City of Galveston No. 14-S	796	do.	-	-	-	-	-	-	-	191	-	-	624	39
<u>2</u> /L-54	City of Galveston No. 16-S	795	do.	-	-	-	-	- 1	-	-	269	-		680	45
<u>2/L-55</u>	City of Galveston No. 18-S	795	d o		-	-	-	-		-	269			688	48
2/L-56	City of Galveston No. 20-S	795	do.	-	-	-	-		-	-	443	-	-	1,010	75
<u>2</u> /L-57	City of Galveston No. 22-S	795	do.	-	-			-		-	426	-	-	1,010	96
<u>2</u> /L-58	City of Galveston No. 24-S	796	do.	-	-	-	- 17	-		-	322		-	876	75
2/L-59	City of Galveston No. 26-S	794	do,	-	-	-	-	-		-	215	-	-	684	50
L-60	City of Galveston well 1	840	Jan. 14, 1939	-	- 1		-	- 1	330	1	265			12	<mark>~ 58</mark>
L=60	do .	840	Mar. 18, 1941		-						280		-		
L-60	do.	840	Aug. 6, 1941	-	26	15	5.6	273	329	2	270	0.7	0.0	754	60
L-60	do.	840	Jan. 13, 1943	-	•	24	4.4	276	342	2	280	-	· -	755	78
L- 60	do.	840	Mar. 11, 1943	-	-	-	-	-	321	-	290	-	-	-	
L= 60	do.	840	May 27, 1943		23	17	5.2	271	322	2	272	.7	1.0	760	64
L-60	do.	8 4 0	Dec. 28, 1943	1,400	•	-	-	-	326	2	290	-	-		-
L-60	do.	840	Apr. 18, 1944	-	-	18	5.9	282	325	2	293	-	1.8	763	70
L= 60	do.	840	Oct. 7, 1944	-	-	20	6.5	- 292	333	3	307	-	1.8	794	76
L-60	do.	840	Jan. 29, 1945	-	-	-		-	-		306	-	-	-	
L-60	do.	840	Jan. 16, 1946	-		21	6.6	298	338	. 2	318	-	. 8	812	80
L=60	do.	840	June 7, 1946	-	-			-	-		317	0	-	-	-
L-60	do.	840	Sept. 3, 1946	-	-		o	-	4	-	316	-	-	-	· · · ·
L-60	do,	.840	May 9, 1947	· _	-	-	2		-	-	328		-		-
L-60	do.	840	July 11, 1947	1,570		22	4.4	. 308	338	2	328	-		853	73
L- 60	do,	840	Nov. 10, 1947	1,520		22	7.1	305	340	2	330		. 2	834	84

 $\underline{1}/$ Analysis by Frazier & Co., New York, $\underline{2}/$ Analysis by Felix Paquin, Galveston.

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)		Dis- solved solids	Hardness as CaCO ₃
L-60	City of Galveston well 1	840	Jan. 15, 1948	1,630	-	-	-	-	-	-	340	-	-	-	-
L-60	do.	840	Mar. 4, 1948	1,520	-	-	-	-	-	-	335	-	-	-	-
L-60	do.	840	May 21, 1948	1,570	-	•	-	-	342	-	340	-	-	-	-
L-60	do.	840	Nov. 17, 1948	1,560	-	-	-	-	-	-	340	-	-	-	-
L-60	do.	840	Nov. 18, 1949	1,590	-	-	-	-	332	-	338	-	-	-	-
L-60	do.	840	May 9, 1950	1,620	-	-	-	•	-	-	355	-	-	-	-
L-60	do.	840	Nov. 10, 1950	1,610	-	-	-	-	334	-	348	-	-	-	90
L-60	do.	840	May 1, 1951	1,660	-	-	-	-	342	-	365	-	-	-	94
L-60	do.	840	Nov. 7, 1951	1,670	-	-	-	-	336	-	365	-	-	-	-
L-60	do.	840	May 8, 1953	1,700	-	-	-	-	-	-	38 2	-	-	-	-
L-61	City of Galveston well 6	850	Jan. 15, 1939	-	~	-	-	-	332	1	330	-	-	-	75
L- 61	do.	850	Mar. 18, 1941	-	-	-	-	-	-	-	370	-	-	-	
L-61	do.	850	Aug. 6, 1941	-	19	23	8.4	327	338	2	370	0.5	1.0	917	92
L-61	do.	850	Jan. 13, 1943	-	-	30	13	310	348	2	366	-	-	892	92 128
L-61	do.	850	Mar. 11, 1943	-	-	-	-	-	333	-	380	-	-	-	-
L-61	do.	850	May 27, 1943	-	25	23	7.2	317	331	2	355	.7	. 8	908	87
L-61	do,	850	Dec. 28, 1943	1,710	-	-	-	-	331	2	385	-	-	-	-
L-61	do.	850	Apr. 18, 1944	-	•	26	8.6	322	323	2	410	-	1.5	929	100
L-61	do.	850	Oct. 7, 1944	-	-	27	9.1	342	335	2	405	-	1.8	952	105
L-61	do.	850	Jan. 16, 1946	-	-	29	9.7	350	338	3	420	•	.8	991	112
L-61	do.	850	June 7, 1946	-		-	~	-	-	-	435	-	-	-	-
L-61	do.	850	Sept. 3, 1946	-	-	-	-	-	-	-	415	-	-	-	-
L-61	do.	850	May 9, 1947	-	-	-	-	-	-	-	425	-		-	-
L-61	do.	850	July 11, 1947	1,810	-	33	8.7	352	336	2	430	-	.0	1,000	118
L-61	do.	850	Jan. 15, 1948	1,890	-	-	-	-	-	-	455	-	-	-	-
L-61	do.	850	May 21, 1948	1,910	-	- 1	-	-	340	-	450	-	-	-	73
L-61	do.	850	Nov. 21, 1949	1,650	-	-	-	-	329	-	362	-	-	-	-
L-61	do.	850	May 1, 1951	1,760	-	-	-	-	304	-	395	-	•	-	81
L-61	do.	850	Nov. 7, 1951	1,770	-	-		-	328	-	410	-	-	-	-
L-61	do.	850	May 13, 1952	1,730	-	-	-		304	-	380	-	-	-	71
L-62	City of Galveston well 7	843	July 22, 1933	-	27	20	6.6	306	331	1.2	330	-	.1	852	77
L-62	do.	843	Nov. 28, 1937	-	-	-	-	-	336	1	390	- 1	•	-	99
L-62	do.	843	Jan. 15, 1939	-	-	-	-	-	328	1	395	-	-	~	84
L-62	do.	843	Feb. 6, 1940	-	27	27	9.9	353	334	1	425	. 6	.0	1,010	108

Table 15 Analyses of water from wells and springs	in Galveston	County = - Continued
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne= sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
L-62	City of Galveston well 7	843	Mar. 18, 1941	-		_	-	-	-	-	480		_	-	-
L- 62	do.	843	Aug. 6, 1941	0	23	34	12	393	338	2	502	0.6	0.0	1,140	134
L-62	do.	843	Jan. 13, 1943			26	12	407	342	2	506	1	-	1,120	112
L-62	do	843	Mar. 11, 1943	-	-	-		-	325	-	520		-	-	
L-62	do.	843	May 27, 1943		23	33	11	393	332	2	500	. 6	1.0	1,130	128
L-62	do.	843	Dec. 28, 1943	2,120	-		-	-	334	3	532		-		-
L= 62	do .	843	Apr. 18, 1944	-	-	35	12	402	327	2	525	-	1.8	1,140	137
L-62	do.	843	Jan. 29, 1945	-	-	-	-	-		-	530		-	-	
L=62	do.	843	Jan. 16, 1946	-	-		-	-	-	-	530	-	-	-	-
L-62	do.	843	do.	-	· · ·	41	13	411	318	2	548	-	. 8	1,180	156
L-62	do .	843	June 7, 1946	-	-	-	-		-		570	-	-	-	-
L- 62	do .	843	Sept. 3, 1946	-	-	-	-	-			560	-	-		-
L= 62	do.	843	May 9, 1947	-			•	· · ·		-	570	-		-	-
L-62	do .	843	July 11, 1947	2,240	-	38	9.2	433	346	2	560	=	. 0	1,210	133
L-62	do.	843	Mar. 4, 1948	2,270				-	-	-	590	-	-		
L- 62	do.	843	Nov. 18, 1949	2:260			e	-	327	-	555			- 1	6
L-62	do.	843	May 9, 1950	2,240	-	-				-	565			-	-
L-62	do.	843	Nov. 10, 1950	2,340			-	-	3 3 0		595		-	-	166
L-62	d c 。	843	May 1, 1951	2,370	-	-		-	336	-	605	-			162
L= 62	do.	843	Nov. 7, 1951	2,320	-	e	-	a	333	-	582	-			•
L-62	do	843	May 8, 1952	2,360		e				-	605		-	•	•
L-63	City of Galveston Test well 1	282- 360	Dec. 23, 1940	-	7.6	20	14	330	531	24	258	-	1.2	916	107
L-63	do.	850- 875	Mar. 14, 1941	-	10	23	9.7	549	358	4	705	-	-	1,510	97
L-64	City of Galveston					* 2 (2			250		000			-	45
	well 2	855	Jan. 13, 1939	-	-	-	-	-	350		208 198	-		628	63
L-64	do.	855	Apr. 2, 1939	-	-	17	4.9	233	354 356	5	198	-		609	52
L-64	do.	855	Apr. 20, 1939		-	-	-	236	0.000000	1000	0.000			657	49
L-64	do.	855	Feb. 6, 1940	-	27	12	4.6	240	344	1	202	۰8 8	-	647	49
L-64	do.	855	Aug. 6, 1941	-	19	10	4.1	242	348	2	198		-	624	67
L-64	do.	855	Jan. 13, 1943	-	-	22	3.2	229	342	2	200	-		024	
L-64	do.	855	Mar. 11, 1943	-		-		-	339	-	215	-	-	670	48
L-64	do.	855	May 27, 1943		26	13	. 3. 8	241	346	2	202	. 8	0	670	40
L-64	do.	855	Dec. 8, 1943	1,180	-	-	-	-	347		208		.5	640	54
L-64	do.	855	Oct. 7, 1944	-	-	14	4.7	241	348	3	205	-		678	54
L-64	do.	855	Jan, 16, 1946	-	-	-	*	-	354	2	212			610	60
L-64	do.	855	June 7, 1946	-	-	-		-	310	1	248				00

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
L-64	City of Galveston well 2	8 5 5	Sept. 3, 1946		_	_	-	_	-	_	232	-			
L-64	do.	855	May 9, 1947	_	_		_	_	_	-	230	_			
L-64	do.	855	July 11, 1947	1,280	-	22	7.0	249	348	2	240	_	0.2	722	84
L-64	do.	855	Nov. 10, 1947	1,410	-	22	7.4	281	340	2	295	-	.8	777	86
L-64	do.	855	Jan. 15, 19,40	1,510	-	- 1	-	-	_	-	320	-	-	_	
L-64	do.	855	Mar. 4, 1948	1,430	- 1	-	-	-	-	-	298	-	-	_	-
L-64	do.	855	May 21, 1948	1,530	-	-	-	-	352	-	330	-	- 1	-	_
L-64	do.	855	Nov. 17, 1948	1,630		-	-	-	-		358	-	-	-	
L-64	do.	855	Nov. 18, 1949	1,610		-	-	-	336	-	345	~	-	-	-
L-64	do.	8 5 5	May 9, 1950	1,770	-	-		-	- 1	-	410	-	-	-	-
L-64	do.	8 5 5	May 7, 1951	1,750		-	-	-	341	-	395	-	-	-	109
L-64	do.	855	Noy. 7, 1951	I,79J			-	-	336	-	412	-	-		-
L-64	do.	855	May 8, 1952	1,820	-	-		-	290	-	422	-	-		83
L-65	City of Galveston well 3	866	Dec. 18, 1938	-	-	-	-		338	-	550	_	-	-	129
L-65	do.	866	Feb. 7, 1940		31	48	17	457	332	1	645	0.5	.0	1,370	190
L-65	do.	866	Aug. 6, 1941	-	13	59	20	520	332	2	768	.5	.0	1,570	229
L-65	do.	866	Mar. 9, 1942	-		-59	20	532	328	2	790	-	.0	1,590	229
L-65	do.	866	Jan. 13, 1943	-	-	64	15	521	348	2	774	-	-	1,550	224
L-65	do.	866	Mar. 11, 1943	-	-		-	-	330	-	775	-	-	e	-
L-65	do.	866	May 27, 1943	-	18	57	18	510	328	3	745	.4	1.0	1,510	216
L-65	do.	866	Dec. 28, 1943	2,900	-	-	-	-	336	2	775	-	-	-	-
L-65	do.	866	Jan, 29, 1945	-	-	-	-	-	-	-	810	-	-	-	-
L-65	do.	866	Jan. 16, 1946	-	-	68	21	537	342	2	808	-	.8	1,610	256
L-65	do.	866	June 7, 1946	-	-	-	-	-	-	-	830	-	-	-	-
L-65	do.	866	Sept. 3, 1946	-	-	-	-	-	-	-	810	-	-	-	-
L-65	do.	866	May 9, 1947	-	-	-	-	-	-	-	845	-	-	-	-
L-65	do.	866	Nov. 10, 1947	3,140	-	73	24	586	344	2	900	-	۰8 ،	1,760	280
L-65	do.	866	July 11, 1947	3,020	-	76	21	536	344	2	820	-	-	1,680	276
L-65	do.	866	Jan. 15, 1948	3,060	-	-			-	-	870	-	-	-	
L-65	do.	866	May 21, 1948	3,020	-	-	-	-	228	-	810	-	-	-	-
L-65	do.	866	Nov. 18, 1949	2,960	-	-	-	-	341	-	858	-	-	-	-
L-65	do.	866	May 7, 1951	2,920	-	-	-	-	-	-	800	-	-	-	-
L-65	do.	866	Nov. 7, 1951	2,880	-	-	-	-	331	~	778	-	-	-	-
L-65	do.	866	May 13, 1952	2,980	-	-	-	-	-	-	790	1 - 1	-	-	-

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO
L-66	City of Galveston	072	Dec. 19, 1028	1.00				-	336	1	605			-	165
	well 4	873	Dec. 18, 1938	1	- 29	47	16	447	332	1	625	0.5	0.0	1,330	183
L-66	do.	873	Feb. 7, 1940		29	51	17	478	340	2	675	.7	2.5	1,420	198
L-66	do.	873	Aug. 6, 1941		20	59	20	564	344	2	830	-	.8	1,650	229
L-66	do .	873	Nov. 10, 1947	2,990 3,140	-	39	20	-	-	-	870		-	-	-
L-66	do.	873	Jan. 15, 1948								910		_	-	-
L-66	do,	873	Mar. 4, 1948	3,160	1028				1		920		- 1	-	-
L-66	do.	873	May 21, 1948	3,330	32	58	22	590	340	1.2	878	-	. 2	1,750	235
L-66	do.	873	May 9, 1949	3,270	eres d	• • • • • • • • • •	The second		334	-	788	_		-	
L-66	do.	873	Nov. 21, 1949	2,950					343		830			1.11	211
L- 66	do.	873	Nov. 10, 1950	3,020	-	-	-	-	343		840			1.	
L-66	do.	873	May 1, 1951	3,170	-	•	-	-		-	882	10		1.1	
L-66	do.	873	May 8, 1952	3,180	-			-	-	-	002	-		1 m m	
L-67	City of Galveston well 5	888	Jan. 14, 1939	-	40		-	-	332	1	465	-		-	111
L-67	do.	888	Aug. 6, 1941	-	25	41	14	424	334	2	570	.7	.0	1,240	160
L- 67	do.	888	Jan. 13, 1943	-	-	58	14	439	332	4	620	- 1	-	1,300	204
L-67	do .	888	Mar. 11, 1943	-	-	-	-	-	332	1_	650	-	-	-	-
L-67	do.	888	May 27, 1943		28	46	14	469	335	2	648	. 5	. 2	1,370	172
L-67	do .	888	Dec. 28, 1943	2,330	a	-	-	•	333	3	590	-	-	-	-
L-67	do.	888	Apr. 18, 1944	_	-	42	13	433	327	2	588	-	1.8	1,240	158
L-67	dø.	888	Jan. 29, 1945			-	-	-	-	-	630	-	-	-	-
L-67	do.	888	Jan. 16, 1946	The second	-	-		-	336	1	648	-	-	-	-
L- 67	do.	888	June 7, 1946	2.00	-		-	-	327	1	702	-		-	-
L-67	do.	888	Sept. 3, 1946	-	-	· -	-	-	1.00		715	-	-	-	-
L-67	do.	888	May 9, 1947			-	-	-	-	-	750	-	-	-	-
L-67	do.	888	July 11, 1947	2,690	-	52	11	534	338	2	750	- 1	-	1,520	175
L-67	do.	888	Nov. 10, 1947	2,710	-	60	18	505	336	2	740	-	. 5	1,490	224
L-67	do.	888	Jan. 15, 1948	2,660			-	-	215	1 5	705	-	1.0		
L-67	do.	888	Mar. 4, 1948	2,530	-	-	-	-	-	-	685	-	-	-	-
L-67	do.	888	May 21, 1948	2,660	-	-	-	-	338		690	-	· -	-	-
L-67	do.	888	Nov. 18, 1949	2,870				-	328	-	760		-	-	-
L= 67	do.	888	May 9, 1949	2,570	30	44	13	467	330	2.5	642	-	. 2	1,360	164
L-67	do.	888	May 9, 1950	2,920	-	-		-	-	-	780	-	-	-	-
L-67	do.	888	Nov. 10, 1950	2,930		_		· · · · ·	336	-	800	-	-		226
L-67	do.	888	May 1, 1951	2,860	-		-	-		-	780	-	-		-
L-67	do.	888	May 8, 1951 May 8, 1952	2,510	-	-				-	648	-	-	-	-

Table 15. - Analyses of water from wells and springs in Galveston County -- Centinued

Table 15 Analyses	of water	from wells a	nd springs i	n Galveston	CountyContinued
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Well		Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
L-68	City of Galveston well 8	884	Jan. 20, 1939	-	-	-	-	-	336	1	510	-	-	-	120
L-68	do.	884	Feb. 7, 1940	-	28	37	13	416	332	1	550	0.6	0.0	1,210	146
L-68	do.	884	Aug. 6, 1941	-	19	41	15	458	336	2	625	.5	.0	1,330	164
L-68	do.	884	Jan. 13, 1943	-	-	46	15	492	348	3	682	-	-	1,410	179
L-68	do.	884	Mar. 11, 1943	-	-	-		-	324		705	-	-	-	-
L-68	do.	884	May 27, 1943	-	18	46	15	502	332	3	702	.5	1.0	1,450	176
L-68	do,	884	Oct. 7, 1944	-	-	49	17	532	334	3	760	-	1.8	1,530	192
L-68	do.	884	Jan. 16, 1946	-	-	-	-	-	-		790	-	-	-	-
L- 68	do.	884	Feb. 1, 1946	-	-	50	17	544	335	2	780	-	.8	1,560	195
L-68	do.	884	June 7, 1946	-	-	-	-	-	330	2	790	-	-		192
L-68	do.	884	Sept. 3, 1946		-	-	-		-	-	760	-	-		-
L-68	do.	884	July 11, 1947	2,870	-	54	11	545	338	2	770	-	-	1,550	180
L-68	do.	884	Mar. 4, 1948	2,250	-	- 1	-	-	-	-	575	-	-	-	-
L-68	do.	884	May 21, 1948	2,990		-	-		252	-	800	-			-
L-68	do.	884	Nov. 17, 1948	2,900	-		-	~	-	-	775	-		-	-
L-68	do.	884	May 9, 1949	3,070	28	50	19	561	332	.8	815		.2	1,640	203
L- 68	do.	884	Sept.22, 1949	2,900	-	-	•	-	334	e.	775	-	-	••	-
L-68	do.	884	May 15, 1951	2,910	-	-	-	6	340		760	-		-	174
L-68	do.	884	May 24, 1951	2,980	-	-	-	-	339	-	800	-	-	-	180
L-68	do.	884	Nov. 7, 1951	2,960	-	-	-		333	4	802	-	-	•	
L-68	do.	884	May 8, 1952	2,920	-	~		o	-		770	-	-	-	ŭ
M-2	Galveston County Water Control & Improve- ment District No. 3, well 3		May 16, 1951	1,090	25	6.8	3.3	234	379	. 0	162	-	.0	618	30
M~ 3	Houston Lighting & Power Co.	520	Apr. 17, 1939	-	-	3.6	. 2	245	451	3	121	-	-	595	10
M-4	R. R. Armstrong	202	Apr. 14, 1939		-	28	17	357	689	32	226		-	999	141
M~ 5	R. L. Whitburn	117	July 18, 1933	-		49	18	274	664	2.2	171	-	4.5	846	196
M-7	J. H. N. Adams	100	Apr. 18, 1939	-	-	61	36	321	616	1	351	-	-	1,070	303
M- 9	W. Perthuis	60	Apr. 23, 1939	-	-	-		98	528	6	61	. 2	-	546	312
M~10	Hamilton Ford	558	Jan. 16, 1952	985	-	-		-	335		160	-	-	-	42
M-12	J. Perthuis	590	Apr. 18, 1939	-	-	10	1.2	224	445	3	106	-		563	31
M-13	R. S. Wesmoreland	533	July 22, 1933	-	-	7,1	2.8	226	431	1.5	118	-	~ 1	569	29
M-13	do.	533	Apr. 25, 1939	-	-	-	-	227	428	5	115	.7	-	549	26
M-14	Stewart Production Co.	773	Apr. 29, 1939	-	-			236	394	1	149	-	~ 2	568	21
M14	do.	773	Aug. 8, 1941	-	19	4.4	2.5	245	400	2	158	- 8	.0	629	22
M-16	Joe Robinson	80	Dec. 21, 1938			-	-	663	708	115	945			2,260	592

Table	15	Analyses	of	water	from	wells	and	springs	in	Galveston	County Continued	
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (E)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
M416	Joe Robinson	80	Jan. 25, 1939	-	-	-	-	5,770	538	2,000	11,700	-	-	22,000	6,530
M-17	do.	205	Dec. 21, 1938	-	-	-	-	389	548	4	348	-	0.4	1,020	99
¥-18	do.	180	do.	- 1	-	. . 31	-	479	794	262	212	-	. 5	1,370	183
M-20	H. Homrighaus	16	May 15, 1939			-	1	847	302	260	1,630	-	-	3,220	975
M-24	Carbide & Carbon Chemical Corp. well 6	713	May 18, 1948	1,260	-	-	-	-	528	_	158		-	-	-
M-25	Carbide & Carbon Chemical Corp. well 2	1,025	Aug. 12, 1941	-	25	31	13	691	344	4	955	0.6	.0	1,890	131
M-25	do.	1,025	Apr. 12, 1944	3,980	-	32	13	684	338	2	950		1.8	-	134
M-25	do.	1,025	Oct. 29, 1946	-	-	-	=	-	-		1,010		-	-	
M-25	do.	1,025	May 18, 1948	3,600	-	-	_	-	-		1,020		-	-	
M-26	Carbide & Carbon Chemical Corp. well l	1,000	Apr. 12, 1944	3,330	2 _	33	12	560	350	3	750		1.5	1,530	132
M-26	do.	1,000	May 18, 1948	3,100	-	-	-	-	304		850	-	-	-	-
M-27	Carbide & Carbon Chemical Corp. well 5	700	Apr. 1, 1944	6,520	-	6.0	2.1	287	460	2	190		. 2	734	24
M-27	do.	700	Oct. 29, 1946	0, 320 		-	2.1	201	400	-	167	1	. 4	-	-
M-27	do.	700	May 18, 1948	1,270		-			454		184	1	-		
M-27	do.	700	Sept. 6, 1951	1,230			-		443	-	185		-	-	19
M-28	Pan American Refin	•	a a a con	-/				1 a.e. 1	200						
	Co. well 7	1,024	July 14, 1939	-		-		721	353	1	1,010	-	-	1,910	147
M-28	do.	1,024	June 1, 1942	-	27	34	15	729	343	2	1,030	. 1	1.2	1,970	146
M-28	do.	1,024	Mar. 10, 1943	-	-	-			308	-	1,070		-	-	-
M-28	do.	1,024	Jan. 1, 1944		-	-		-	-	-	1,100	-	-	-	-
M- 28	do.	1,024	Jan. 10, 1944	-		-	-	- 1	-	-	1,110	-	-	-	-
M-28	do.	1,024	Jan. 18, 1944	-	-	•	-	•		-	1,100	-		-	
M-28	do.	1,024	Feb. 19, 1944	-	-	-	-	-	-	-	1,140		-	-	-
M-28	do.	1,024	Mar. 16, 1944	-	-	-	-		-	-	1,120			-	
M-28	do.	1,024	Mar. 30, 1944	-	-	-	-	-		-	1,150		-	-	-
M-28	do.	1,024	Apr. 6: 1944	-	-	-		-	-	-	1,150		-		-
M-28	do.	1,024	Apr. 13, 1944	9	-	-	-	-	-	-	1,150			-	-
M-28	do.	1,024	Apr. 28, 1944	-	-	-	-	-	-	-	1,130		-	-	
M-28	do.	1,024	May 4,,19444	-		-	-	•		-	1,160				
M-28	d o .	1,024	May 13, 1944			-	-	-	-	-	1,130	- 10 I.	-	-	-
M-28	do.	1,024	June 17, 1944					o	-		1,160		-	-	
M-28	do.	1,024	July 6, 1944	-	-	-	-	-	-	-	1,160		-		-
M-28	do.	1,024	July 27, 1944	-		-		-	-	-	1,160		•	e	-
M-28	do.	1,024	Sept. 7, 1944	-	-	-	-	-	-		1,140) -	-		

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Table 15	Analyses	of water	from wells	and	springs	in	Galveston	CountyContinued
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal~ cium (Ca)	Magne. sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
M-28	Pan American Refin- ing Co, well 7	1,024	Sept.21, 1944	-	-	_	-	-	-	-	1,160	-	_	-	
M-28	do.	1,024	Sept. 28, 1944	-	-	-	-	-	-	-	1,150	-	-	-	-
M-28	do.	1,024	Jan. 6, 1945	-		-	5	-	-	-	1,160	- 1	-	-	-
M-28	do.	1,024	Jan. 13, 1945	-	-	-	-		-	-	1,180	-	-		-
M-28	do.	1,024	Jan. 20, 1945	-	-	-	-	-	-	-	1,170	-	-	-	· -
M-28	do,	1,024	Jan. 27, 1945	-	**	-		-	-		1,160	-	-	-	-
M-28	do.	1,024	Feb. 22, 1945	-	-	-	-		-	-	1,220	-	-	-	-
M-28	do.	1,024	Mar. 1, 1945	-	-	-	-	-	-	-	1,190	-	- 1	-	-
M-28	do,	1,024	Mar. 8, 1945				-	-	-	-	1,190	-			-
M-28	do.	1,024	Mar. 14, 1945	-	-	-	-	~	-		1,190	-	-	- 1	u
M-28	do.	1,024	Apr. 19, 1945	ų	-	-	-	-	_	-	1,190	-	- 1	-	-
M-28	do.	1,024	Apr. 26, 1945	-	-	-	-	-	-		1,190	-	-		u.
M-28	do.	1,024	May 3, 1945	-			-	-	-	-	1,180				-
M-28	do,	1,024	Oct. 29, 1946	-		-	-	-	-	-	1,200		-	-	-
M-28	do,	1,024	May 19, 1948	4,100	-	~	•	-	242	~	1,160	-	-		-
M~28	do،	1,024	Sept. 6, 1951	3,890	30	34	16	775	345	1.0	1,100		0.5	2,130	151
M-29	Pan American Refin- ing Co. well 8	1,000	July 14, 1939	U			u	602	358	1	810	-	-	1,600	129
M-29	d o ,	1,000	June 1, 1942	•	30	31	12	632	346	2	860	0.5	1.0	1,750	127
M-29	do.	1,000	Mar. 10, 1943	-	-	-	-	-	330		865		-	-	-
M~29	do.	1,000	Jan. 1, 1944	-	r	-	-	-		-	880		-		P
M-29	do.	1,000	Jan. 10, 1944	a	-		-	-		-	890	5	e		
M-29	d o ,	1,000	Jan. 18, 1944	-	-	-	e	-	-		895	-	o	v	-
M-29	do.	1,000	Feb. 19, 1944	-	-			-	÷.	-	905	-	-		
M-29	do.	1,000	Mar. 1, 1944	-	e	~				-	915		-		
M-29	do.	1,000	Mar. 16, 1944	-	-	-,	U	-	-	-	910	-		~	
M-29	do.	1,000	Mar. 30, 1944	-	-		-	-	-	-	890	-			~
M-29	do.	1,000	Apr. 6, 1944	-	-	-	-			-	920	-		-	-
M-29	do.	1,000	Apr. 13, 1944	-	-	-	-	-	-	-	920	-	-	-	-
M-29	do.	1,000	Apr. 28, 1944	-	-	-		_	-		910	J		-	-
M-29	do.	1,000	May 4, 1944	- -		-	-			-	910	-	-	Ð	
M-29	do.	1,000	May 13, 1944	-	-	-	-	-	-	-	905	-			-
M-29	do.	1,000			-	-			-		910		-	-	
M~29	do.	1,000	July 6, 1944	-	-		v	~		_	930			-	
M-29	do.	1,000	July 27, 1944	-	-	-	-	-	_		915			-	-
M-29	do,	1,000	Sept. 7, 1944				-	-			910	-			
M 29	do.	1,000	Sept. 21, 1944		-	-	~				915		-		
M-29	do.	1,000	Sept. 28, 1944		÷		-				920	J			

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
M- 29	Pan American Refin-		N												
M-29	ing Co. well 8 do.	1,000	Nov. 9, 1944	**	-	-	-	-	-	-	910	-	-	-	-
M-29	do.	1,000	Nov. 16, 1944	-	-	-	-	-		-	920	-	-	-	-
M-29	do.	1,000	Nov. 23, 1944	-	-	-	•	-		-	925	-	-	-	
M-29	do.	1,000	Nov. 30, 1944	-	-	-	-	-	-	-	920	-	-	-	-
M-29	do.	1,000	Jan. 6, 1945	-	-	-	-	-	-	-	950	-	-	-	-
M-29		1,000	Jan. 13, 1945	-	-	-	-	-	-	- 1	950	-	-	-	-
	do.	1,000	Feb. 22, 1945	-	-	-	-	-	-	-	950	-	-	-	-
M-29	do	1,000	Mar. 1, 1945	-	-	-	-	-	~	-	960	-	-	-	-
M-29	do .	1,000	Mar. 8, 1945		-	•	-	-	-	-	950	-	-	-	-
M-29	do.	1,000	Mar, 14, 1945	-	-	-	-	-	-	-	940	-	-		-
M-29	do	1,000	Apr. 19, 1945	-)	-		-	-	-	-	950	-	-	-	-
M-29	do.	1,000	Apr. 26, 1945	-	-	-	-	-	-	-	940	-	-	-	-
M-29	do.	1,000	May 3, 1945	-		۰.	-				940	-	-	-	-
M-29	do.	1,000	May 10, 1945		-	-			-	-	940	-	-	-	-
M-29	do.	1,000	May 19, 1948	3,650		ø		-	290	-	1,040	-	-	-	-
M-29	do.	1,000	Sept. 6, 1951	3,850		-	v	-	280	1 a 1	1,080		-	-	120
M-30	Pan American Refin- ing Co. well 4		L												
M- 30	do.	974	July 14, 1939	w	-	-	-	513	363	1	650	-	-	1,340	99
M- 30	do	974	June 1, 1942	-	29	18	7.4	437	388	2	498	0.1	1.0	1,220	76
M- 30		974	Mar. 10, 1943	-	-	-		-	379	-	480	-	-	ø	-
M- 30	do	974	Jan. 1, 1944	-		-	-		-	-	518	-	-	-	-
	do.	974	Jan. 10, 1944	-	-	- 1	-	-		-	505	-	-	-	-
M-30	do.	974	Jan. 18, 1944	-	-	-	-	-	-	-	508	-	-	-	-
M-30	do.	974	Feb. 18, 1944		-	-	-	-	-		570				
M-30	do.	974	Mar. 1, 1944		-	-		-	-	-	555	-	-	-	-
M-30	do.	974	Mar. 16, 1944	-	-	-	-	-		-	755	•	-	-	
M- 30	do.	974	Mar. 30, 1944	-	-	-	-	-	-	-	565	-	-	-	-
M-30	do.	97.4	Apr. 6, 1944	-	-	-	-		-	-	550	-	-	-	
M-30	do,	974	Apr. 13, 1944	-	-	-	-	-	-	-	575	-	-		-
M-30	do.	974	May 4, 1944	-		-		-	-	-	735		-	-	
M-30	d o .	974	May 13, 1944	-	-		-	-	-	-	595		-		-
M-30	do.	974	May 18, 1944	-	-	-	-	-	-	-	585	-	-	-	
M-30	do.	974	June 17, 1944	-	-		-	-	-	-	598	-	-		-
M-30	do.	974	July 6, 1944	-	-		-	-	-	-	648	-	-	-	
M-30	do.	974	July 27, 1947							-	612			-	-
M- 30	do.	974	Sept. 7, 1944	1	-		-		-	-	610			-	
M-30	do.	974	Sept, 21, 1944						-		640	-	-	100	

Table 15. ~ Analyses of water	from wells and	springs in	Galveston	CountyContinued
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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo" ride (Cl)	Fluo- ride (F)	Ni trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
M-30	Pan American Refin- ing Co. well 4	974	Sept.28, 1944	-	-	-		-			618	-	-	_	
M- 30	do.	974	Oct. 5, 1944	-	-	-	-	-	-		630	-	-	-	-
M-30	do.	974	Nov. 16, 1944	-	-		-	-			600	-	-		-
M- 30	do,	974	Nov. 23, 1944	_	•	-	-	-	-	- 1	640		-		-
M- 30	do.	974	Jan. 6, 1945	-	-		·•	_	-	-	625	_	-	_	-
M-30	do.	974	Jan. 13, 1945	-		_	-	-		-	635	_	-		-
M-30	do.	974	Jan. 20, 1945	-	-	-	-	_	-	-	635	-	_	_	-
M-30	do,	974	Jan. 27, 1945	-	-		-	_	-	_	635	-	-	-	_
M-30	do.	974	Feb. 22, 1945	-	-	-		_	-		665	-	-	_	-
M-30	do.	974	Mar. 1, 1945	-	-	-	-	-	-		620	U.	_	_	-
M- 30	do.	974	Mar. 8, 1945	-	-	-	-	-	-	-	665		•		_
M-30	do.	974	Mar 14, 1945	-	-	_	-	-	-	-	705			_	
M-30	do,	974	Apr. 19, 1945	-	-	-	-	-	-		680		-	_	_
M - 30	do.	974	Apr. 26, 1945	-	-	-	-	_	-	-	645	_	-		_
M-30	do.	974	May 3, 1945	-	-		-	-	-	-	660	-	-	-	-
M-30	do.	974	Oct. 29, 1946	-	-	-	-		-	~	750	-	-	-	-
M-30	do.	974	May 19, 1948	~	-		-	-	344	-	820	-	-	-	-
M-31	Pan American Refin- ing Co. well 5	965	July 14, 1939		-		-	353	412	1	330	0.7	-	874	39
M-31	do.	965	June 1, 1942	-	26	10	3.9	361	400	2	350	، 6	1.5	952	41
M-31	do.	965	Mar. 10, 1943	-	-	-	-	-	376	-	375	-	-	-	
M-31	do.	965	Feb. 18, 1944	-	-		-		-		410	-	_	-	-
M-31	do.	965	Mar. 6, 1944	-	-	-	-	~	-	. I	525	-		-	-
M-31	do.	965	Mar. 16, 1944	-	-	-	-	-		-	400	-		.	-
M-31	do.	965	Mar. 30, 1944	-	-	-	-	-		-	395	-	-	-	-
M-31	do.	965	Apr. 6, 1944	-	-	-	•		-	-	525	-	-	-	-
M-31	do.	965	Apr. 13, 1944	-	-	-	-	-	_	-	495		_	-	
M-31	do.	965	Apr. 28, 1944	-	-	-	-	-		_	370	-	_		_
M-31	do.	965	May 4, 1944	-	-	-	-	-	-		390	-	_		-
M-31	do.	965	May 13, 1944	-	-	-	-	-		_	370	_	_	-	-
M-31	do,	965	May 18, 1944	-		-		-	-		385	_	-	_	_
M-31	do.	965	June 17, 1944	-	-	-	-	-	_	-	388		_		-
M-31	do.	965	July 6, 1944	-					_						-
M-31	do.	965	July 27, 1944						-	-	378	-	-	-	-
M-31	do.	965	Sept. 7, 1944	_	- -	-		-		-	390 370	-	-		-
M~ 31	do.	965	Sept. 21, 1944		_	-		-	-		379	~	- [·	
M-31	do.	965	Sept. 28, 1944	-	-	- -	-	-	-	ň	387		-	-	-
M-31	do.	965	Oct. 5, 1944			-	-	, ř	6	~	381 380	•	-	-	-

Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	fate	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
M-31	Pan American Refin- ing Co. well 5	965	Nov. 16, 1944	1	-	-	-	-			382	-	-	-	-
M-31	_ do.	965	Nov. 23, 1944	lin - Li	1	-	-	-	-	-	382		-	-	-
M-31	do.	965	Nov. 30, 1944	-	· _	-	-	-	-	-	375	1.121	-	-	-
M-31	do.	965	Jan. 6, 1945	-	-		-	-	-	-	415	-	-	-	-
M-31	do.	965	Feb. 22, 1945		-	-	-		-	-	500	-	-	-	-
M-31	do.	965	Mar. 1, 1945	-	-	-	-	-			550	-		-	-
M-31	do.	965	Mar. 8, 1945				-		-	**	495	-	-	-	-
M-31	do.	965	Mar. 14, 1945	-	-	-	-		-	-	455	-	-		-
M-31	do.	965	Apr. 19, 1945			e	-	-			415	-	-	-	-
M-31	do.	965	Apr. 26, 1945	-	-		-		-	-	540	-		-	-
M-31	do.	965	May 3, 1945	-	-	-	-	-	-	- 1	455	-	-		-
M-31	d o .	965	May 19, 1948	2,210		-		-	362	-	545		e e	-	e
M-31	do.	965	Sept. 6, 1951	2,130	-		-	-	386		502	-	-	-	70
M-32	Pan American Refin- ing Co. well 11	910	June 17, 1944	-	-		-	-	-	-	222	-	-	-	-
M-32	do.	910	Jan. 6, 1945	-	-			-	-	-	240	-	-	-	-
M-32	d o .	910	Jan. 13, 1945		-			-	-	-	220		-	-	-
M-32	d o .	910	Jan. 20, 1945		-	a		-	9	-	222	-	•	-	
M-32	do.	910	Jan. 27, 1945	-	-		Ð	-		-	218	-	-	-	-
M32	do.	910	Feb. 22, 1945	-	-	-	-			-	218	-	-	-	-
M-32	do.	910	Mar. 8, 1945	-	-		-		-	-	222	-	-	-	-
M-32	do.	910	Apr. 19, 1945			-	-	-	-	-	218	-		-	-
M-32	do.	910	May 3, 1945		u	-	-	-	-	-	216	-	-	-	-
M-32	do.	910	May 10, 1945	-	-	-		-	-		216	-	-	-	
M-32	do.	910	Oct. 29, 1946	-	-	-		•			228	-	-	-	-
M-32	do.	/ 910	May 19, 1948	1,450	-	-	7	-	486	-	230	-	-	-	-
M-32	do.	910	Sept. 6, 1951	1,510	19	4.5	2.3	331	462	0.2	257	-	0	841	20
M-33	Pan American Refin- ing Co. well 10	1,007	Jan. 1, 1944	-	-	-	-	-	-	-	730	-	-	-	-
M-33	do.	1,007	Jan. 10, 1944	-	-		-	-	-	-	822	-	-	-	-
M- 3.3	do.	1,007	Jan. 18, 1944		-	-	-	-	-	-	735	-	-	-	-
M-33	d o 。	1,007	Feb. 18, 1944	-	-	-	-		-	-	840	-	-	-	-
M-33	do.	1,007	Mar. 1, 1944		-	-	-		-	-	780	-	~	-	-
M-33	do.	1,007	Mar. 16, 1944	-	-	a			-	-	760	-	-	-	-
M 33	do.	1,007	Mar. 30, 1944	-		e	-			-	770	-	-		
M33	do.	1,007	Apr. 6, 1944		-	-	-	-	-	-	770		-	••	-
M-33	do.	1,007	Apr. 13, 1944	-		-	-	u			760		-	-	
M-33	do.	1,007	Apr, 28, 1944			-		-	U		760	-	17	-	

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Well		Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne+ sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)		Fluo- ride (F)	Ni- trate (NO ₃)	Dis. solved solids	Hardness as CaCO ₃
M-33	Pan American Refin- ing Co. well 10	1,007	May 13, 1944		-	-	-	-	-	-	845	-	-	-	-
M-33	do.	1,007	May 18, 1944	-	-	-	-	-	-	-	775	-	-	-	
M-33	do.	1,007	June 17, 1944	-	-		-	-	-	-	880	-	-	-	-
M-33	do.	1,007	July 6, 1944	-	-	-	-	-	- '	- 1	790	-	-	-	-
M-33	do.	1,007	July 27, 1944	-	-	-	-	-	-	- 1	790	-	-	-	- 1
M-33	do,	1,007	Sept. 7, 1944	-		-	-	-	-	-	790	-	- 1	-	-
M-33	do.	1,007	Sept.21, 1944	-	-	-	-	-	-	-	800	-	- 1	- 1	-
M-33	do.	1,007	Sept.28, 1944	-	-	-	-	-	-	-	775	-	-	-	-
M-33	do.	1,007	Oct. 5, 1944	-	-	-	-	-	-	-	780	-	-	-	-
M-33	do.	1,007	Nov. 9, 1944	-	-	-	-	-	-	-	780	-	- 1		-
M-33	do.	1,007	Nov. 16, 1944	-	1	-	-	-	-	-	790	-	-	-	-
M-33	do.	1,007	Nov. 23, 1944	-	-		-	-	-	-	790	-	- 1	-	-
M-33	do,	1,007	Nov. 30, 1944	-	-	-	-	-	-	-	770	-	-	-	-
M-33	do.	1,007	Jan. 6, 1945	-	-	-	-	-	-	-	900	-	-	-	-
M-33	do.	1,007	Jan. 13, 1945	-	-	-	-	-	-	-	860	-	-	-	-
M-33	do.	1,007	Jan. 20, 1945	-		-	-	-	- 1	-	850	-	-	-	-
M-33	do.	1,007	Jan. 27, 1945	_	-	-	-	-	-	-	840	-	-	-	-
M-33	do.	1,007	Feb. 22, 1945	-	•		-				840	-	-	-	
M-33	do.	1,007	Mar. 1, 1945	-	-		-	-	- 1	-	850	-		-	-
M-33	dio	1,007	Mar. 8, 1945	-	-			-	- 1	-	840	- 1	-	-	-
M-33	do.	1,007	Apr. 19, 1945	-	-	-	-	-		-	830	-	÷	-	-
M-33	do,	1,007	Apr. 26, 1945	- *	-	-	-	-		-	840		-	U U	-
M-33	do.	1,007	May 3, 1945	-	-	-	÷	-			850	-	-	-	•
M-33	do.	1,007	May 10, 1945	-	-	-	-	-	-	-	840	-			÷
M-33	do	1,007	Oct. 29, 1946	-	-	-	-	-	- 1	-	920	-		-	-
M-33	do,	1,007	May 19, 1948	3,400	_	- 1	<u>.</u>	-	326	-	950	-			-
M-33	do,	1,007	Sept. 6, 1951	3,490	-	4	J	-	348	-	950	-	-	-	-
M-34	Pan American Refin- ing Corp.	993	Mar. 11, 1943	-	-	25	11	601	304	1	825	-	0.0	1,610	108
M-35	Republic Oil Refin- ing Co. well 4	1,017	Apr. 13, 1944	-	-	27	11	623	332	3	845	-	. 5	1,670	112
M-35	do.	1,017	Oct. 30, 1946	-	-	-			-	-	810	-	-	-	-
M-35	do.	1,017	May 18, 1948	3,130	- 1	-	-		308	-	840	-	-	-	-
M-35	do,	1,017	Sept. 6, 1951	3,400	-	-	-	-	296	-	940	-	-	-	96
M-36	Republic Oil Refin- ing Co. well 3	7 5 9	Apr. 13, 1944	-	-	5.7	2.4	333	565	2	200	-	. 2	850	24
M-36	, ob	759	Oct. 30, 1946	-	-	e	~	-	-		212	•	-	-	-
M-36	do.	759	May 18, 1948	1,510	-	-	_	-	574	-	225	-		-	-
M-36	do.	759	Sept. 6, 1951	1,470	-	-	-	· ·	526	-	222	•	-		22

Table 15.-- Analyses of water from wells and springs in Galveston County--Continued

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Well	Owner	Depth of well (ft.)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na ⁺ K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo= ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO
M-37	Republic Oil Refin-	1 000	Ang 6 1041	-	31	23	11	585	3 5 2	2	765	0.7	2.5	1,600	102
M-37	ing Co. well 2 do.	1,009	Aug. 6, 1941 Mar. 12, 1943	-	-	23	12	604	330	1	825	-	-	1,630	122
M-37	do.	1,009	Apr. 13, 1943	-	-	6.0	9.8	659	324	3	865		. 2	1,700	56
M-37	do.	1,009	Oct. 30, 1944		-	-	9.0	-	-	-	990		-	-	-
4-37	do	1,009	Sept. 6, 1951	3,830		-	-	a	299		,080		-	-	116
1-38	Texas City Refining	1,009	Sept. 0, 1991	5,050					2,7,7	- 1	,000				
10 30	Inc. well 2	1,015	Apr. 12, 1944	4,560	-	39	15	797	350	2 1	,100	-	1.2	2,130	159
- 38	do.	1,015	May 19, 1948	3,290	-	-	-	۰.	326		900	-	-		-
4-39	Texas City Refining Inc, well 1	1,050	Aug. 12, 1943	3,430	34	38	13	689	348	2	962	₀ 6	2.2	1,910	148
- 39	do.	1,050	Oct. 30, 1946	-	-	4		-		- 1	,020	-	-		-
1-39	do.	1,050	May 19, 1948	3,670	-	-	-		370	- 1	,010		-		**
1-40	Texas City Refining Inc. well 3	655	May 19, 1948	1,490	-	43	-		610	-	205		-		-
- 40	do.	655	May 8, 1951	1,500		-2	-		599	-	195	-		-	28
- 41	Sid Richardson Refin- ing Co. well 1	1,030	July 19, 1933	-	30	28	12	684	350	1.0	940	1.2	* ¹⁵	1,870	119
- 41	do.	1,030	Nov. 30, 1937	-	-	-		-	352	1 1	,080	-	-	-	140
- 41	do.	1,030	Feb. 21, 1939	-	-			774	353	1 1	,090	. 7		2,030	140
- 41	do .	1,030	Aug. 6, 1941	-	29	32	15	766	356	2 1	,070	. 7	. 0	2,090	142
- 41	do.	1,030	Mar. 12, 1943		-	35	16	801	347	1 1	,140	-	2.5	2,170	154
-41	do.	1,030	Apr. 12, 1944	4,690		36	16	810	355	2 1	,150	-	1,8	2,190	156
-41	do.	1,030	Oct. 30, 1946		-		· @	-		- 1	,020	•			
-41	do.	1,030	May 19, 1948	3,830	-				324	- 1	,070	-		-	
- 42	Sid Richardson Refin- ing Co. well 2	974	do.	2,580	-	2	-	. e	378	v	645	-		-	-
- 45	Tin Processing Corp. well 1	702	Mar. 11, 1943		-	6.2	2.5	263	462	1	155	-	. 2	656	26
- 45	do.	702	Apr. 13, 1944	-	-	e		-	-	-	138	-		-	-
- 45	do.	702	May 20, 1948	1,130	-	-	-	-	470	-	138	-	-	-	-
- 46	Tin Processing Corp. well 2	696	Mar, 11, 1943	-	-	-	-		464		140	1	-	C -	
- 46	do.	696	Apr. 13, 1944	-	-			u	-	~	128		-		-
- 46	do.	696	Oct. 30, 1946	-	-		e	-		-	137	-	•		-
- 47	Tin Processing Corp. well 3	643	do.	-	-		u	-	-		131	-	-	-	-
- 47	do.	643	May 20, 1948	1,150	-	a			470		140	-		9	-
-1	Gulf Coast & Santa Fe R.R.	1,088	June 18, 1941	-		17	7.8	697	464	2	855	. 9		1,810	75
- 3	Fort Travis	600	do.	-	-	32	10	950	641	2 1	, 180	. 6	-	2,490	121

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Well	Owner	Depth of well (ft,)	Date of collection	Specific conductance (micromhos at 25°C.)	Silica (SiO ₂)	Cal- cium (Ca)	Magne sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO ₃)	Dis- solved solids	Hardness as CaCO ₃
N-5	Galveston Ice & Cold Storage Co.	458	Apr. 24, 1952	2,880	20	23	22	589	857	1.1	505	-	15	1,600	148
N5a	do.	1,345	May 10, 1932	-	35	90	54	2,120	331	. 6	3,380	-	-	5,840	446
N-6a	Frazer Ice & Cold Storage	800	May 18, 1939	-	-	-		1,350	416	1	 1,940	-		3,480	171
N-6b	do.	400±	do.	<u>.</u>		-	~	643	825	1	620	-	-	1,680	153
N-9	Galveston-Houston Breweries Inc.	1,317	Apr. 10, 1951	10,500	35	87	53	2,130	330	.0	 3,400		~	5,870	435
N-10	Hi-Grade Packing Co.	397	Apr. 24, 1952	2,670	17	18	14	562	745	1.8	490	-	7.8	1,480	102
N-10a	do,	435	May 18, 1939	-			u	555	746	1	490	-	-	1,410	98
N-12	C. J. Blume	181	May 9, 1952	2,860	-	-		-	791	-	568	-	-		181
N-13	H.L.Broome -	279	Jan. 15, 1952	4,370	13	47	48	857	542	57	1,160	-	1.0	2,430	315
N-15	Lilly Harris	15	May 13, 1939		-	-	•	1,850	492	500	3,660		-	6,970	2,070
P-2	S. E. Kempner	620	Apr. 8, 1952	6,130	-		-		575	-	1,740	-	-	-	250
Q-7	C. D. Tellefson	7	May 16, 1939		-	-	-	314	190	72	512	-	-	1,080	270
Q-8	J. W. Wayman	11	May 15, 1939	-			-	169	246	36	330	-	-	783	338
Q-9	do.	11	do.	-		-		97	246	30	182	-	-	538	278
Q-10	Steve Jenkins	476	Apr. 8, 1953	3,090	25	17	12	630	735	1.8	608		-	1,660	92
Q-11	O. L. Auston	18	May 15, 1939	-	-	-		346	116	300	765	-	-	1,740	735
Q. 12	Fritz Forste	12	do.	-	-		-	1,670	315	320	3,440	-	-	6,210	1,820

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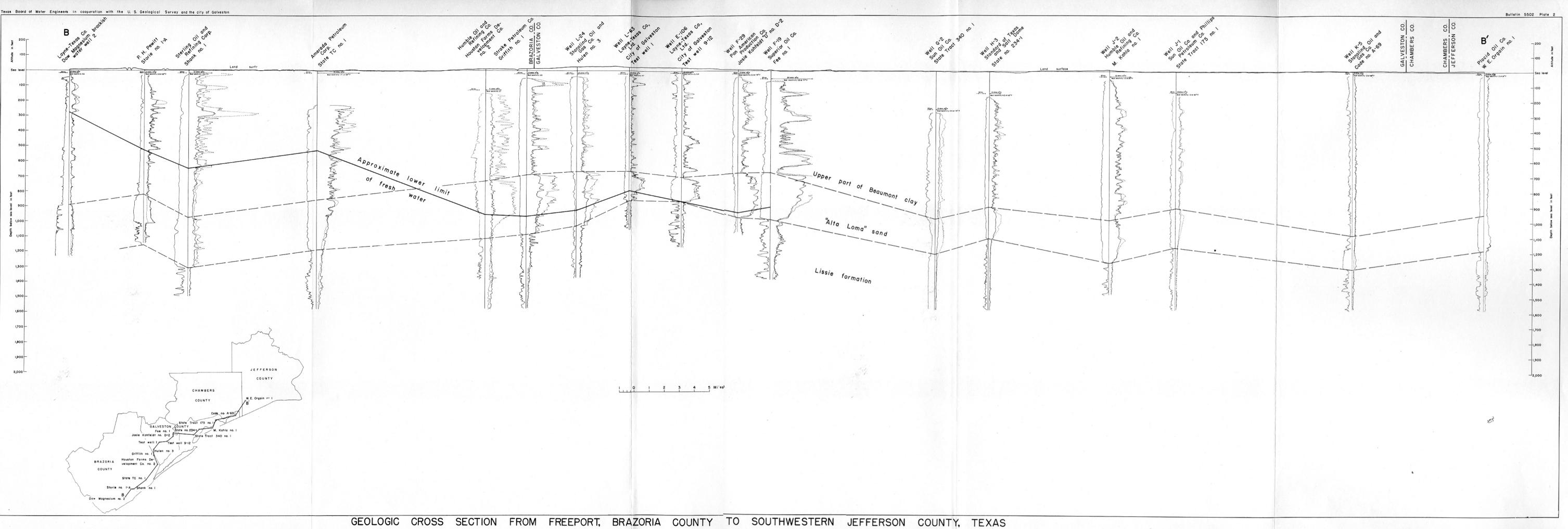
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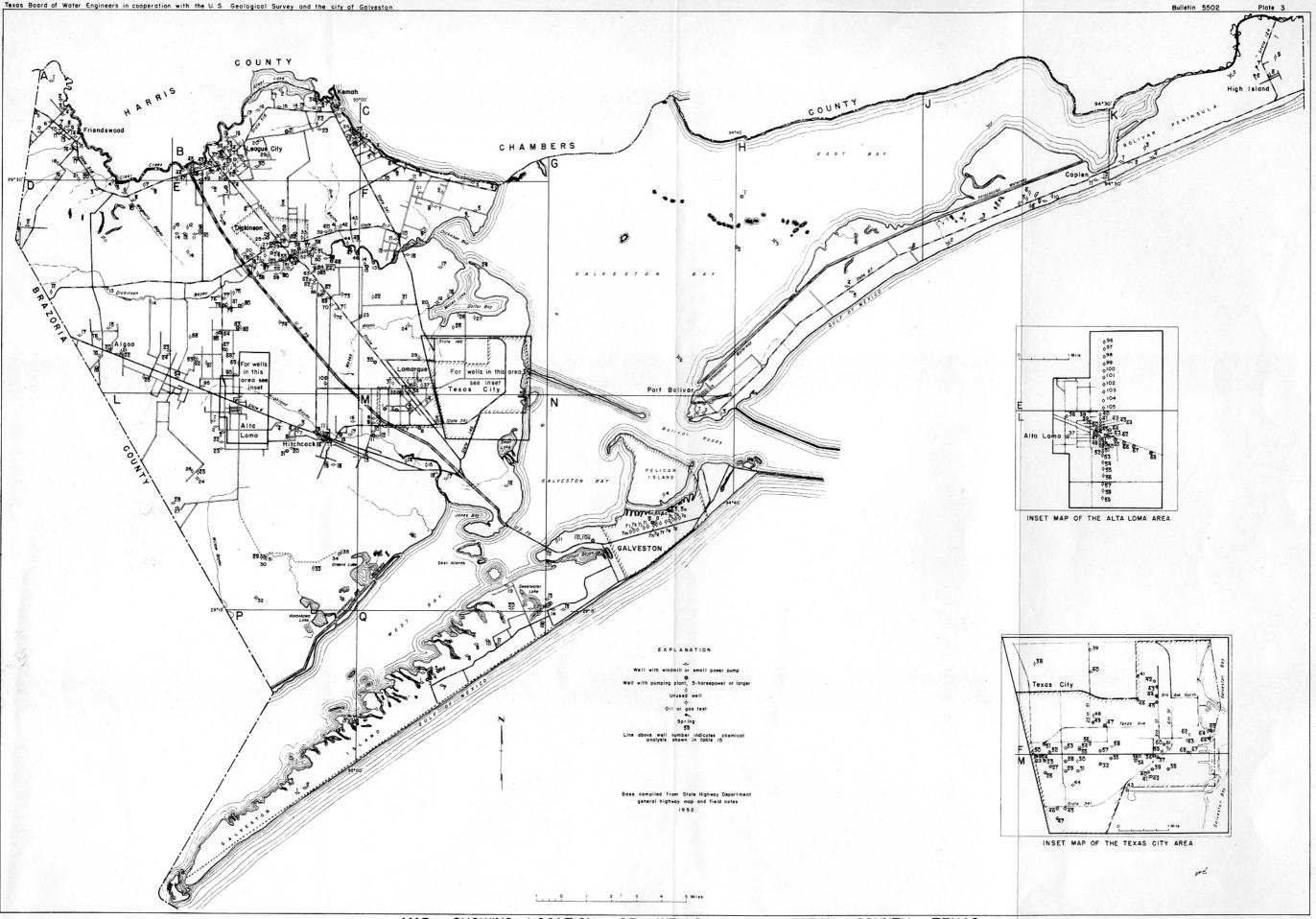
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MAP SHOWING LOCATION OF WELLS IN GALVESTON COUNTY, TEXAS

